

Table 14. Activities of Underground Natural Gas Storage Operators, by State, August 2001

(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	3,280	1,190	1,651	2,841	-239	-12.6	293	180
Arkansas	22,000	8,715	6,240	14,955	83	1.4	505	0
California	388,480	246,621	186,713	433,333	45,925	32.6	16,031	5,090
Colorado	100,227	48,255	32,479	80,734	-704	-2.1	4,966	453
Illinois	898,565	668,482	184,198	852,681	9,711	5.6	25,306	1,627
Indiana	113,210	73,718	27,138	100,856	896	3.4	2,933	17
Iowa	273,200	197,715	41,985	239,701	1,843	4.6	14,343	839
Kansas	301,502	178,551	74,668	253,219	18,481	32.9	11,543	3,971
Kentucky	219,914	109,249	91,310	200,559	13,848	17.9	6,557	147
Louisiana	569,187	268,333	211,614	479,947	69,727	49.1	30,305	16,727
Maryland	62,000	46,677	11,561	58,238	-2,887	-20.0	1,420	1,939
Michigan	1,070,717	459,226	435,631	894,857	8,331	1.9	79,471	296
Minnesota	7,000	4,840	1,617	6,457	-196	-10.8	329	70
Mississippi	134,012	77,715	51,347	129,062	5,796	12.7	4,886	2,900
Missouri	31,878	21,600	9,474	31,074	450	5.0	602	13
Montana	371,510	167,340	31,582	198,923	-876	-2.7	5,250	284
Nebraska	39,469	26,995	5,339	32,334	2,762	107.1	587	222
New Mexico	96,600	29,766	9,033	38,799	219	2.5	718	732
New York	175,496	96,916	68,295	165,211	5,331	8.5	6,028	454
Ohio	573,784	344,375	158,124	502,499	13,824	9.6	32,794	527
Oklahoma	378,137	200,968	131,310	332,277	51,884	65.3	14,511	5,915
Oregon	17,755	9,352	10,117	19,469	1,616	19.0	1,860	0
Pennsylvania	713,818	351,201	314,418	665,619	28,570	10.0	38,993	13,587
Tennessee	1,200	340	732	1,072	360	97.0	47	0
Texas	699,324	249,925	247,704	497,630	75,191	43.6	46,514	22,329
Utah	129,480	64,600	39,979	104,579	2,080	5.5	6,260	321
Virginia	4,967	2,312	2,416	4,728	202	9.1	322	0
Washington	37,300	19,000	16,747	35,747	1,948	13.2	1,794	451
West Virginia	733,126	278,291	153,470	431,761	32,952	27.3	26,092	152
Wyoming	105,869	60,782	18,905	79,687	-855	-4.3	3,149	6
AGA Regions								
Producing	2,200,762	1,013,974	731,916	1,745,889	221,381	43.4	108,981	52,573
Eastern Consuming	4,914,624	2,678,287	1,505,744	4,184,031	115,955	8.3	235,789	20,001
Western Consuming	1,157,620	620,790	338,138	958,928	48,937	16.9	39,638	6,674
Total	8,273,006	4,313,050	2,575,798	6,888,848	386,274	17.6	384,408	79,249

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The American Gas Association (AGA) publishes weekly estimates of working

gas levels in underground storage by region. AGA defines the Producing Region as Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, and Mississippi; the Eastern Consuming Region as all States east of the Mississippi River less Mississippi, plus Iowa, Nebraska and Missouri; the Western Consuming Region as all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."