

Table 1. Summary of Natural Gas Production in the United States, 1995-2001
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed ^a	Vented and Flared	Marketed Production (Wet)	Extraction Loss ^b	Dry Gas Production ^c
1995 Total	23,744	3,565	388	284	19,506	908	18,599
1996 Total	24,114	3,511	518	272	19,812	958	18,854
1997 Total	24,213	3,492	599	256	19,866	964	18,902
1998 Total	23,924	3,433	611	234	19,646	938	18,708
1999							
January	2,064	296	54	21	1,693	84	1,609
February	1,878	280	49	19	1,531	76	1,455
March	2,070	298	51	20	1,701	84	1,616
April	1,964	274	50	20	1,620	80	1,540
May	1,984	255	53	20	1,657	82	1,574
June	1,945	262	48	20	1,615	80	1,535
July	1,988	253	52	21	1,663	83	1,580
August	1,984	263	50	21	1,651	82	1,569
September	1,931	265	50	23	1,594	79	1,515
October	2,012	286	53	21	1,653	82	1,571
November	1,953	282	49	20	1,601	79	1,522
December	1,982	293	52	20	1,618	80	1,537
Total	23,755	3,305	610	245	19,596	973	18,623
2000							
January	^{RE} 2,065	^{RE} 313	^{RE} 54	^E 23	^{RE} 1,675	^{RE} 83	^{RE} 1,592
February	^{RE} 1,938	^{RE} 305	^{RE} 42	^E 21	^{RE} 1,571	^{RE} 78	^{RE} 1,493
March	^{RE} 2,083	^{RE} 301	^{RE} 45	^E 23	^{RE} 1,715	^{RE} 85	^{RE} 1,630
April	^{RE} 2,007	^{RE} 305	^{RE} 46	^E 22	^{RE} 1,634	^{RE} 81	^{RE} 1,553
May	^{RE} 2,066	^{RE} 304	^{RE} 46	^E 22	^{RE} 1,694	^{RE} 84	^{RE} 1,610
June	^{RE} 1,989	^{RE} 274	^{RE} 45	^E 22	^{RE} 1,648	^{RE} 82	^{RE} 1,566
July	^{RE} 2,044	^{RE} 275	^{RE} 46	^E 22	^{RE} 1,701	^{RE} 85	^{RE} 1,616
August	^{RE} 2,058	^{RE} 277	^{RE} 46	^E 23	^{RE} 1,711	^{RE} 85	^{RE} 1,626
September	^{RE} 1,977	^{RE} 270	^{RE} 45	^E 22	^{RE} 1,640	^{RE} 82	^{RE} 1,558
October	^{RE} 2,097	^{RE} 308	^{RE} 47	^E 23	^{RE} 1,719	^{RE} 85	^E 1,634
November	^{RE} 2,033	^{RE} 304	^{RE} 45	^{RE} 23	^{RE} 1,662	^{RE} 83	^{RE} 1,579
December	^{RE} 2,090	^{RE} 316	^{RE} 47	^{RE} 24	^{RE} 1,704	^{RE} 85	^{RE} 1,619
Total	^{RE} 24,448	^{RE} 3,549	^{RE} 555	^{RE} 270	^{RE} 20,074	^{RE} 998	^{RE} 19,076
2001							
January	^{RE} 2,134	^E 338	^{RE} 41	^E 24	^{RE} 1,731	^{RE} 86	^{RE} 1,645
February	^{RE} 1,965	^{RE} 311	^E 38	^E 22	^E 1,594	^{RE} 79	^{RE} 1,515
March	^E 2,168	^E 344	^E 42	^E 24	^E 1,758	^E 87	^E 1,671
April(STIFS)	NA	NA	NA	NA	^E 1,694	^E 84	^E 1,610
May(STIFS)	NA	NA	NA	NA	^E 1,749	^E 88	^E 1,661
2000 YTD	NA	NA	NA	NA	^E 8,526	^E 424	^E 8,101
2001 YTD	^E 10,159	^E 1,527	^E 233	^E 110	^E 8,289	^E 412	^E 7,877
1999 YTD	9,960	1,402	256	100	8,201	407	7,794

^a See Appendix A, Explanatory Note 1, for a discussion of data on Nonhydrocarbon Gases Removed.

^b Extraction loss is collected only on an annual basis. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

^c Equal to marketed production (wet) minus extraction loss.

^E Estimated Data.

^{RE} Revised Estimated Data.

NA Not Available.

Notes: Data for 1995 through 1999 are final. All other data are preliminary

unless otherwise indicated and contain estimates for selected States (see Table 7). Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 1995-1999: Energy Information Administration (EIA), *Natural Gas Annual 1999*. January 2000 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," STIFS, and EIA estimates. See Appendix A, Explanatory Notes 1, 3, and 6, for discussion of computation and estimation procedures and revision policies.