

Table 14. Activities of Underground Natural Gas Storage Operators, by State, January 2001

(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	3,280	1,190	1,020	2,210	155	17.9	411	741
Arkansas	24,191	8,715	3,051	11,766	-2,573	-45.7	172	957
California	388,370	246,825	79,227	326,051	-62,456	-44.1	2,784	41,824
Colorado	99,600	48,255	24,093	72,347	-5,785	-19.4	803	4,941
Illinois	898,565	669,070	129,212	798,282	-2,606	-2.0	3,690	46,630
Indiana	113,210	73,720	23,532	97,252	-563	-2.3	721	5,000
Iowa	273,200	198,700	14,689	213,389	-6,928	-32.0	938	17,434
Kansas	301,102	179,193	47,053	226,246	-4,626	-9.0	11,997	8,780
Kentucky	219,908	109,290	55,828	165,119	-13,740	-19.8	2,149	8,931
Louisiana	564,062	269,596	110,947	380,543	-53,739	-32.6	12,603	43,028
Maryland	62,000	46,677	5,951	52,629	-1,486	-20.0	626	2,860
Michigan	1,071,699	464,039	226,045	690,084	-78,050	-25.7	8,412	74,441
Minnesota	7,000	4,840	1,059	5,899	-723	-40.6	0	489
Mississippi	134,012	77,024	32,493	109,517	5,934	22.3	6,280	9,108
Missouri	31,274	21,600	9,422	31,022	714	8.2	826	571
Montana	371,510	167,344	20,286	187,630	-13,933	-40.7	667	4,875
Nebraska	39,469	27,420	2,300	29,719	-373	-14.0	96	1,186
New Mexico	96,600	29,766	6,484	36,249	-1,648	-20.3	1,401	1,426
New York	175,129	96,126	39,678	135,804	1,660	4.4	272	13,455
Ohio	575,384	350,678	50,748	401,426	-31,207	-38.1	1,108	42,885
Oklahoma	394,827	202,050	34,704	236,754	-47,476	-57.8	1,623	26,107
Oregon	13,342	9,352	5,285	14,637	-192	-3.5	0	2,252
Pennsylvania	684,842	352,367	173,673	526,040	-6,778	-3.8	5,989	75,194
Tennessee	1,200	340	623	963	-68	-9.8	0	59
Texas	701,226	256,505	90,189	346,694	-97,935	-52.1	25,920	67,485
Utah	121,980	64,601	10,053	74,654	-9,587	-48.8	94	12,370
Virginia	4,669	2,192	991	3,183	-7	-0.7	83	600
Washington	37,300	19,000	11,804	30,804	3,503	42.2	1,085	3,693
West Virginia	733,158	286,841	43,976	330,817	-20,352	-31.6	1,523	38,310
Wyoming	105,869	60,634	11,081	71,716	-8,288	-42.8	281	3,506
AGA Regions								
Producing	2,216,020	1,022,848	324,922	1,347,770	-202,062	-38.3	59,996	156,891
Eastern Consuming	4,886,987	2,700,251	777,686	3,477,937	-159,630	-17.0	26,843	328,297
Western Consuming	1,144,971	620,851	162,888	783,739	-97,463	-37.4	5,713	73,950
Total	8,247,978	4,343,950	1,265,496	5,609,446	-459,155	-26.6	92,553	559,137

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The American Gas Association (AGA) publishes weekly estimates of working

gas levels in underground storage by region. AGA defines the Producing Region as Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, and Mississippi; the Eastern Consuming Region as all States east of the Mississippi River less Mississippi, plus Iowa, Nebraska and Missouri; the Western Consuming Region as all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."