

Table 1. Summary of Natural Gas Production in the United States, 1995-2001
(Billion Cubic Feet)

| Year and Month | Gross Withdrawals | Repressuring | Nonhydrocarbon Gases Removed ^a | Vented and Flared | Marketed Production (Wet) | Extraction Loss ^b | Dry Gas Production ^c |
|-------------------------|-----------------------------|----------------------------|---|-------------------------|-----------------------------|------------------------------|---------------------------------|
| 1995 Total | 23,744 | 3,565 | 388 | 284 | 19,506 | 908 | 18,599 |
| 1996 Total | 24,114 | 3,511 | 518 | 272 | 19,812 | 958 | 18,854 |
| 1997 Total | 24,213 | 3,492 | 599 | 256 | 19,866 | 964 | 18,902 |
| 1998 Total | 23,924 | 3,433 | 611 | 234 | 19,646 | 938 | 18,708 |
| 1999 | | | | | | | |
| January | 2,064 | 296 | 54 | 21 | 1,693 | 84 | 1,609 |
| February | 1,878 | 280 | 49 | 19 | 1,531 | 76 | 1,455 |
| March | 2,070 | 298 | 51 | 20 | 1,701 | 84 | 1,616 |
| April | 1,964 | 274 | 50 | 20 | 1,620 | 80 | 1,540 |
| May | 1,984 | 255 | 53 | 20 | 1,657 | 82 | 1,574 |
| June | 1,945 | 262 | 48 | 20 | 1,615 | 80 | 1,535 |
| July | 1,988 | 253 | 52 | 21 | 1,663 | 83 | 1,580 |
| August | 1,984 | 263 | 50 | 21 | 1,651 | 82 | 1,569 |
| September | 1,931 | 265 | 50 | 23 | 1,594 | 79 | 1,515 |
| October | 2,012 | 286 | 53 | 21 | 1,653 | 82 | 1,571 |
| November | 1,953 | 282 | 49 | 20 | 1,601 | 79 | 1,522 |
| December | 1,982 | 293 | 52 | 20 | 1,618 | 80 | 1,537 |
| Total | 23,755 | 3,305 | 610 | 245 | 19,596 | 973 | 18,623 |
| 2000 | | | | | | | |
| January | ^E 2,089 | ^E 334 | ^E 44 | ^E 23 | ^E 1,689 | ^E 78 | ^E 1,611 |
| February | ^{RE} 1,961 | ^E 312 | ^{RE} 39 | ^E 21 | ^{RE} 1,590 | ^{RE} 73 | ^{RE} 1,517 |
| March | ^{RE} 2,096 | ^{RE} 311 | ^{RE} 41 | ^E 23 | ^{RE} 1,722 | ^E 79 | ^{RE} 1,643 |
| April | ^{RE} 2,028 | ^E 318 | ^{RE} 40 | ^E 22 | ^{RE} 1,648 | ^{RE} 76 | ^{RE} 1,572 |
| May | ^{RE} 2,075 | ^E 313 | ^{RE} 40 | ^E 22 | ^{RE} 1,699 | ^E 78 | ^{RE} 1,621 |
| June | ^{RE} 2,000 | ^E 284 | ^{RE} 40 | ^E 22 | ^{RE} 1,654 | ^E 76 | ^{RE} 1,578 |
| July | ^{RE} 2,060 | ^E 286 | ^{RE} 41 | ^E 22 | ^{RE} 1,710 | ^{RE} 79 | ^{RE} 1,632 |
| August | ^{RE} 2,075 | ^{RE} 288 | ^{RE} 41 | ^E 23 | ^{RE} 1,723 | ^E 79 | ^{RE} 1,644 |
| September | ^{RE} 1,981 | ^{RE} 280 | ^{RE} 40 | ^E 22 | ^{RE} 1,639 | ^{RE} 75 | ^{RE} 1,563 |
| October | ^{RE} 2,095 | ^{RE} 318 | ^{RE} 41 | ^E 23 | ^{RE} 1,713 | ^{RE} 79 | ^{RE} 1,634 |
| November | ^{RE} 2,051 | ^{RE} 315 | ^{RE} 40 | ^{RE} 23 | ^{RE} 1,674 | ^{RE} 77 | ^{RE} 1,597 |
| December | ^{RE} 2,182 | ^{RE} 325 | ^{RE} 43 | ^E 24 | ^E 1,790 | ^E 82 | ^E 1,708 |
| Total | ^{RE} 24,694 | ^{RE} 3,684 | ^{RE} 489 | ^E 270 | ^{RE} 20,251 | ^{RE} 932 | ^{RE} 19,320 |
| 2001 | | | | | | | |
| January | ^E 2,188 | ^E 331 | ^E 43 | ^E 24 | ^E 1,790 | ^E 82 | ^E 1,708 |
| February (STIFS) | NA | NA | NA | NA | ^E 1,594 | ^E 79 | ^E 1,515 |
| March (STIFS) | NA | NA | NA | NA | ^E 1,758 | ^E 87 | ^E 1,671 |
| 2001 YTD | NA | NA | NA | NA | ^E 5,143 | ^E 249 | ^E 4,894 |
| 2000 YTD | ^E 6,146 | ^E 957 | ^E 123 | ^E 66 | ^E 5,000 | ^E 230 | ^E 4,770 |
| 1999 YTD | 6,012 | 874 | 154 | 60 | 4,925 | 244 | 4,680 |

^a See Appendix A, Explanatory Note 1, for a discussion of data on Nonhydrocarbon Gases Removed.

^b Extraction loss is only collected on an annual basis. Annually it is between 4 and 5 percent of marketed production. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

^c Equal to marketed production (wet) minus extraction loss.

^e Estimated Data.

^{RE} Revised Estimated Data.

NA Not Available.

Notes: Data for 1995 through 1999 are final. All other data are preliminary

unless otherwise indicated and contain estimates for selected States (see Table 7). Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 1995-1999: Energy Information Administration (EIA), *Natural Gas Annual 1999*. January 2000 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," STIFS, and EIA estimates. See Appendix A, Explanatory Notes 1, 3, and 6, for discussion of computation and estimation procedures and revision policies.