

Table 11. Underground Natural Gas Storage - Salt Cavern Storage Fields, 1994 - 2000
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Salt Cavern Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
1994 Total^a	44	70	113	—	—	142	123	-19
1995 Total^a	60	72	131	2	2.9	194	200	5
1996 Total^a	64	85	149	14	18.8	258	246	-13
1997 Total^a	67	83	150	-4	-3.0	267	274	6
1998								
January	67	69	136	10	21.6	18	31	13
February	66	69	135	18	39.1	18	21	3
March	68	64	131	8	13.8	23	29	6
April	68	80	149	22	38.7	30	12	-18
May	68	83	151	9	12.9	26	23	-3
June	66	83	149	3	4.1	21	23	2
July	66	91	157	25	38.0	26	18	-8
August	66	92	158	25	38.8	24	22	-2
September	67	83	151	5	7.4	24	33	9
October	67	116	183	22	24.4	45	12	-33
November	68	119	186	23	24.5	23	18	-5
December	67	104	171	21	26.0	18	33	15
Total	—	—	—	—	—	297	275	-22
1999								
January	^R 67	^R 82	^R 149	^R 13	^R 18.2	19	^R 39	^R 19
February	67	77	144	^R 8	^R 12.0	^R 16	^R 21	5
March	67	68	135	4	^R 6.6	18	26	8
April	67	^R 78	^R 145	-3	^R -3.2	^R 28	^R 19	-9
May	67	94	161	^R 12	^R 14.2	29	12	-17
June	65	102	167	19	^R 22.5	^R 22	^R 16	-6
July	65	^R 96	^R 161	^R 5	^R 5.5	16	^R 25	8
August	66	102	168	^R 10	^R 10.7	^R 23	^R 16	-8
September	^R 67	^R 112	179	^R 28	^R 34.0	^R 24	13	-10
October	67	^R 115	^R 182	-1	^R -0.6	^R 23	^R 21	^R -2
November	67	^R 116	^R 184	^R -2	^R -1.7	21	17	-4
December	^R 69	100	^R 169	-4	^R -4.0	^R 19	^R 35	^R 16
Total	—	—	—	—	—	^R260	^R259	^R-1
2000								
January	68	75	143	-9	-10.4	15	49	34
February	69	66	135	-11	-14.4	23	21	-2
March	69	69	139	2	2.4	24	20	-4
April	70	74	144	-3	-3.8	24	19	-5
May	70	77	147	-17	-17.9	27	24	-3
June	70	89	160	-13	-12.6	28	15	-12
July	72	97	168	3	2.7	30	21	-9
August	72	88	161	-14	-13.5	21	30	9
September	72	101	172	-11	-9.9	30	18	-12

^a Total as of December 31.

^R Revised Data.

— Not Applicable.

Notes: Data for 1994 through 1999 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 7 for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the

quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."