

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 1994-2000
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels ^a	Net Imports	Net Storage Withdrawals ^b	Balancing Item ^c	Consumption ^d
1994 Total	18,821	111	2,462	-286	-400	20,708
1995 Total	18,599	110	2,687	415	-230	21,581
1996 Total	18,854	109	2,784	2	217	21,967
1997 Total	18,902	103	2,837	24	92	21,959
1998						
January	1,637	11	270	486	-2	2,401
February	1,448	9	240	301	114	2,111
March	1,619	10	244	255	-4	2,123
April	1,562	8	240	-206	102	1,705
May	1,624	7	242	-402	29	1,500
June	1,556	6	230	-336	6	1,462
July	1,586	8	255	-326	49	1,572
August	1,598	8	264	-286	-1	1,583
September	1,454	7	250	-231	-10	1,471
October	1,571	8	253	-269	-81	1,482
November	1,515	10	246	32	-85	1,717
December	1,538	11	259	452	-131	2,129
Total	18,708	102	2,993	-530	-11	21,262
1999						
January	^E 1,613	^E 10	^R 298	623	^R -73	2,529
February	^E 1,462	^E 8	^R 273	333	^R -34	2,107
March	^E 1,611	^{RE} 9	^R 286	297	-60	2,133
April	^E 1,530	^E 8	^R 258	-91	^R 95	1,763
May	^E 1,588	^E 8	^R 277	-337	^R -18	1,516
June	^E 1,542	^E 6	^R 268	-306	^R -83	1,426
July	^E 1,569	^{RE} 8	^R 283	-225	^R -167	1,507
August	^E 1,553	^E 8	^R 299	-238	^R -71	1,537
September	^E 1,521	^E 7	^R 290	-310	^R -92	1,445
October	^E 1,565	^E 8	^R 294	-148	^R -97	1,557
November	^E 1,530	^E 8	^R 287	30	^R -52	1,706
December	^E 1,578	^{RE} 10	^R 308	514	^R -308	2,134
Total	^E18,660	^R98	^R3,422	141	^R-961	21,361
2000						
January	^E 1,559	^E 10	307	780	-152	2,504
February	^E 1,457	^E 9	279	454	122	2,321
March	^{RE} 1,582	^E 8	287	162	^R 10	^R 2,049
April	^{RE} 1,505	^E 7	^E 267	-36	^R 29	^R 1,772
May	^E 1,603	^E 7	^{RE} 271	-232	^R 0	1,649
June	^E 1,556	^E 6	^E 259	-272	^E -52	^E 1,497
July(STIFS)	^E 1,582	^E 8	^{RE} 287	^{RE} 310	^{RE} -49	^E 1,518
August(STIFS)	^E 1,598	^E 8	^E 295	^E -240	^E -77	^E 1,585
2000 YTD	^E12,441	^E64	^E2,252	^E305	^E-169	^E14,894
1999 YTD	^E12,467	^E65	2,244	55	-413	14,518
1998 YTD	12,630	66	1,985	-514	291	14,458

^a Supplemental gaseous fuels data are only collected on an annual basis except for the Dakota Gasification Inc. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Inc.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio, which varies between .0022 and .0037, is applied to the monthly sum of these three elements. The Dakota Gasification Inc. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^b Monthly and annual data for 1994 through 1998 include underground storage and liquefied natural gas storage. Data for January 1999 forward include underground storage only. See Appendix A, Explanatory Note 7 for discussion of computation procedures.

^c Represents quantities lost and imbalances in data due to differences among data sources. See Appendix A, Explanatory Note 9, for full discussion.

^d Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and

deliveries to consuming sectors as shown in Table 3.

^R Revised Data.

^E Estimated Data.

^{RE} Revised Estimated Data.

Notes: Data for 1994 through 1998 are final. All other data are preliminary unless otherwise indicated. Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 1994-1998: Energy Information Administration (EIA), *Natural Gas Annual 1998*. January 1999 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations, and estimates, Short-Term Integrated Forecasting System (STIFS) computations, and Office of Fossil Energy, Natural Gas Imports and Exports. See Appendix A for discussion of computation and estimation procedures and revision policies.