

**Table 14. Activities of Underground Natural Gas Storage Operators, by State,
May 1998**
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	3,280	1,190	727	1,917	-103	-12.4	188	44
Arkansas	31,871	11,040	4,221	15,261	2,169	105.7	1,075	28
California	469,696	247,360	111,181	358,541	-14,136	-11.3	30,601	1,390
Colorado	99,600	48,140	18,837	66,977	1,286	7.3	6,749	709
Illinois	898,239	649,897	119,040	768,936	19,895	20.1	27,507	1,540
Indiana	113,210	73,701	18,387	92,088	1,406	8.3	1,160	715
Iowa	270,200	200,700	15,245	215,945	3,740	32.5	4,246	646
Kansas	298,666	191,033	61,565	252,597	15,937	34.9	20,399	1,074
Kentucky	219,908	109,106	68,543	177,649	6,210	10.0	12,147	355
Louisiana	559,473	265,685	157,187	422,871	50,170	46.9	32,581	9,786
Maryland	62,000	46,677	7,400	54,077	3,452	87.5	858	49
Michigan	1,052,236	420,781	357,904	778,685	109,551	44.1	72,011	2,715
Minnesota	7,000	4,623	1,151	5,774	-330	-22.3	0	0
Mississippi	134,012	77,458	34,226	111,684	-3,232	-8.6	6,384	2,946
Missouri	31,126	21,600	8,968	30,568	879	10.9	595	135
Montana	375,010	167,372	38,425	205,797	-6,404	-14.3	3,083	512
Nebraska	39,469	31,507	1,803	33,310	233	14.8	896	36
New Mexico	96,600	23,992	6,933	30,925	2,535	57.6	1,598	478
New York	173,979	103,042	43,282	146,324	14,459	50.2	11,473	206
Ohio	557,452	350,918	82,369	433,287	32,587	65.5	36,621	652
Oklahoma	395,087	233,761	97,103	330,864	28,116	40.8	25,844	2,567
Oregon	11,623	4,896	3,177	8,073	854	36.7	0	0
Pennsylvania	680,006	354,854	222,887	577,741	73,233	48.9	59,035	1,235
Texas	678,534	256,912	189,043	445,955	53,067	39.0	40,360	13,075
Utah	121,980	62,100	16,645	78,745	1,423	9.3	7,374	11
Washington	37,300	22,096	5,645	27,742	-3,507	-38.3	4,479	547
West Virginia	484,597	296,487	70,603	367,090	18,947	36.7	26,296	293
Wyoming	105,869	60,676	10,987	71,662	-836	-7.1	1,430	86
AGA Regions								
Producing	2,194,242	1,059,881	550,276	1,610,158	148,762	37.1	128,240	29,955
Eastern Consuming	4,585,702	2,660,458	1,017,158	3,677,616	284,488	38.8	253,033	8,621
Western Consuming	1,228,076	617,263	206,048	823,311	-21,650	-9.5	53,716	3,255
Total	8,008,021	4,337,603	1,773,482	6,111,085	411,599	30.2	434,989	41,831

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The American Gas Association (AGA) publishes weekly estimates of working gas levels in underground storage by region. AGA defines the Producing Region as Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, and Mississippi; the Eastern Consuming Region as all States east of the Mississippi River less Mississippi, plus Iowa, Nebraska and Missouri; the Western Consuming Region as all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.
Source: Form EIA-191, "Monthly Underground Gas Storage Report."