

**Table 14. Activities of Underground Natural Gas Storage Operators, by State,  
April 1998**  
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama .....	3,280	1,190	582	1,772	24	4.3	245	0
Arkansas .....	31,871	11,068	3,146	14,215	1,738	123.4	555	85
California .....	469,696	247,383	81,948	329,331	-19,321	-19.1	17,169	6,459
Colorado .....	99,600	48,140	12,889	61,029	666	5.5	598	4,133
Illinois .....	898,239	651,403	93,044	744,447	17,764	23.6	10,734	10,441
Indiana .....	113,210	73,701	17,951	91,651	1,030	6.1	480	1,397
Iowa .....	270,200	200,700	10,815	211,515	2,782	34.6	1,633	1,981
Kansas .....	298,666	190,150	42,572	232,721	6,483	18.0	11,471	4,517
Kentucky .....	219,908	109,108	56,750	165,859	2,056	3.8	4,813	2,334
Louisiana .....	559,473	266,337	134,166	400,503	46,807	53.6	29,172	7,981
Maryland .....	62,000	46,677	6,591	53,269	4,234	179.6	1,218	91
Michigan .....	1,052,236	420,698	288,630	709,328	87,792	43.7	38,752	6,973
Minnesota .....	7,000	4,623	1,150	5,773	-58	-4.8	0	159
Mississippi .....	134,012	77,720	31,253	108,973	-696	-2.2	4,479	1,722
Missouri .....	31,126	21,600	8,507	30,107	1,619	23.5	36	83
Montana .....	375,010	167,373	35,853	203,226	-8,129	-18.5	1,131	1,355
Nebraska .....	39,469	31,507	919	32,426	57	6.6	112	866
New Mexico .....	96,600	23,585	6,221	29,805	1,946	45.5	622	908
New York .....	173,979	103,042	32,362	135,403	9,948	44.4	5,734	2,061
Ohio .....	557,452	350,943	46,067	397,010	30,392	193.9	18,808	3,902
Oklahoma .....	395,087	233,761	71,504	305,265	20,837	41.1	23,450	2,107
Oregon .....	11,623	4,896	3,177	8,073	2,093	192.9	0	81
Pennsylvania .....	680,006	354,870	162,833	517,703	54,901	50.9	40,164	7,323
Texas .....	678,534	254,416	167,055	421,470	52,236	45.5	45,798	5,403
Utah .....	121,980	62,100	9,393	71,493	-1,636	-14.8	2,721	2,125
Washington .....	37,300	22,096	1,713	23,810	-1,559	-47.6	936	2,480
West Virginia .....	484,597	296,480	44,568	341,048	17,268	63.3	15,439	832
Wyoming .....	105,869	60,676	9,643	70,319	-1,149	-10.6	265	354
<b>AGA Regions</b>								
Producing .....	2,194,242	1,057,036	455,917	1,512,953	129,351	39.6	115,547	22,723
Eastern Consuming .....	4,585,702	2,661,920	769,619	3,431,539	229,869	42.6	138,169	38,285
Western Consuming .....	1,228,076	617,287	155,767	773,054	-29,094	-15.7	22,820	17,145
<b>Total</b> .....	<b>8,008,021</b>	<b>4,336,243</b>	<b>1,381,303</b>	<b>5,717,546</b>	<b>330,126</b>	<b>31.4</b>	<b>276,536</b>	<b>78,154</b>

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The American Gas Association (AGA) publishes weekly estimates of working gas levels in underground storage by region. AGA defines the Producing Region as Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, and Mississippi; the Eastern Consuming Region as all States east of the Mississippi River less Mississippi, plus Iowa, Nebraska and Missouri; the Western Consuming Region as all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.  
Source: Form EIA-191, "Monthly Underground Gas Storage Report."