

Table 1. Summary of Natural Gas Production in the United States, 1992-1998
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed ^a	Vented and Flared	Marketed Production (Wet)	Extraction Loss ^b	Dry Gas Production ^c
1992 Total	22,132	2,973	280	168	18,712	872	17,840
1993 Total	22,726	3,103	414	227	18,982	886	18,095
1994 Total	23,581	3,231	412	228	19,710	889	18,821
1995 Total	23,744	3,565	388	284	19,506	908	18,599
1996							
January	2,052	310	44	26	1,673	81	1,591
February	1,941	294	41	24	1,580	77	1,504
March	2,054	313	45	23	1,674	81	1,592
April	2,003	289	42	22	1,650	80	1,570
May	2,025	281	42	23	1,679	81	1,598
June	1,962	276	36	16	1,634	79	1,555
July	2,008	271	42	24	1,672	81	1,591
August	2,021	281	45	24	1,671	81	1,590
September	1,958	283	44	22	1,609	78	1,531
October	2,011	306	44	23	1,638	79	1,558
November	1,984	299	47	23	1,615	78	1,537
December	2,032	307	46	23	1,656	80	1,576
Total	24,052	3,510	518	272	19,751	958	18,793
1997							
January	E2,094	E327	E41	E21	E1,704	RE83	RE1,622
February	E1,910	E301	E38	E19	E1,553	RE75	RE1,477
March	E2,098	E322	E43	E23	E1,711	RE83	RE1,628
April	E1,985	E296	E42	E21	E1,626	RE79	RE1,547
May	E2,070	E313	E42	E21	E1,693	RE82	RE1,610
June	RE1,975	E294	E40	RE21	RE1,620	RE79	RE1,541
July	E2,032	E295	E42	E22	E1,674	RE81	RE1,593
August	E2,009	E283	E42	E22	E1,663	RE81	RE1,582
September	RE1,983	RE295	E42	E21	RE1,625	RE79	RE1,546
October	RE2,054	E318	E44	RE23	RE1,669	RE81	RE1,589
November	RE2,026	E308	E43	E22	RE1,654	RE80	RE1,574
December	E2,110	E334	E44	E24	E1,708	RE83	RE1,626
Total	RE24,346	E3,685	E503	E258	RE19,900	RE965	RE18,935
1998							
January	RE2,107	E331	RE45	RE22	RE1,708	RE83	RE1,625
February	RE1,919	RE292	RE41	RE19	RE1,567	RE76	RE1,491
March	RE2,124	RE329	RE45	RE22	E1,728	RE84	RE1,644
April	E2,023	E313	E43	E21	E1,646	E80	E1,566
May(STIFS)	NA	NA	NA	NA	E1,714	E83	E1,631
June(STIFS)	NA	NA	NA	NA	E1,632	E79	E1,553
1998 YTD	NA	NA	NA	NA	E9,995	E484	E9,511
1997 YTD	E12,131	E1,853	E247	E126	E9,906	E480	E9,426
1996 YTD	12,037	1,763	250	134	9,890	480	9,410

^a See Appendix A, Explanatory Note 1, for a discussion of data on Nonhydrocarbon Gases Removed.

^b Extraction loss is only collected on an annual basis. Annually it is between 4 and 5 percent of marketed production. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

^c Equal to marketed production (wet) minus extraction loss.

E = Estimated Data.

RE = Revised Estimated Data.

NA = Not Available.

Notes: Data for 1992 through 1996 are final. All other data are preliminary unless otherwise indicated and contain estimates for selected States (see Table 7). Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 1992-1996: Energy Information Administration (EIA), *Natural Gas Annual 1996*. January 1997 through current month: Form EIA-895, "Monthly Quantity of Natural Gas Report," STIFS, and EIA estimates. See Appendix A, Explanatory Notes 1, 3, and 6, for discussion of computation and estimation procedures and revision policies.