

Table 11. Activities of Underground Natural Gas Storage Operators, by State, August 2009
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	19,300	5,839	17,577	23,416	1,782	11.28	1,044	1,310
Arkansas.....	22,000	7,835	4,570	12,405	-397	-7.99	608	0
California.....	499,711	216,413	260,456	476,869	26,315	11.24	10,883	14,094
Colorado.....	98,068	46,773	31,029	77,802	1,013	3.38	6,689	789
Illinois.....	980,414	687,202	187,702	874,904	1,059	0.57	39,362	236
Indiana.....	114,294	78,771	20,421	99,192	-5,702	-21.83	3,608	30
Iowa.....	278,238	196,846	50,104	246,950	4,813	10.63	16,807	2
Kansas.....	288,926	168,138	98,485	266,623	11,763	13.56	7,101	6,136
Kentucky.....	220,359	119,105	91,030	210,135	7,770	9.33	8,022	1,327
Louisiana.....	613,361	262,504	291,448	553,952	72,204	32.93	26,335	13,250
Maryland.....	64,000	45,677	16,333	62,011	864	5.59	2,512	22
Michigan.....	1,060,558	403,042	561,712	964,754	21,435	3.97	63,194	477
Minnesota.....	7,000	4,848	1,594	6,442	32	2.02	309	0
Mississippi.....	178,209	90,011	95,119	185,130	29,672	45.34	8,642	3,971
Missouri.....	32,940	21,600	10,622	32,222	109	1.04	0	11
Montana.....	374,201	178,502	47,089	225,591	19,853	72.89	9,213	63
Nebraska.....	34,850	21,231	11,317	32,548	2,794	32.78	343	743
New Mexico.....	78,424	28,262	24,081	52,343	15,318	174.80	2,143	269
New York.....	229,013	109,055	93,349	202,405	5,840	6.67	10,121	2,817
Ohio.....	572,477	348,309	185,002	533,311	15,422	9.09	24,839	668
Oklahoma.....	373,738	194,308	154,397	348,705	20,217	15.07	10,151	5,591
Oregon.....	29,415	11,186	16,576	27,761	2,652	19.05	1,500	0
Pennsylvania.....	777,065	345,827	359,108	704,935	27,717	8.36	44,706	6,857
Tennessee.....	1,200	340	44	384	0	0.00	0	0
Texas.....	709,678	250,935	413,229	664,164	157,227	61.42	29,461	26,563
Utah.....	129,480	64,932	40,687	105,618	10,542	34.97	3,887	213
Virginia.....	9,677	3,964	4,639	8,603	-25	-0.54	855	258
Washington.....	39,341	21,455	22,139	43,595	1,480	7.17	1,020	915
West Virginia.....	536,702	269,910	208,590	478,500	24,610	13.38	20,869	1,240
Wyoming.....	114,067	65,100	33,942	99,042	9,354	38.04	1,614	3
AGA Regions								
Producing.....	2,283,637	1,007,832	1,098,906	2,106,738	307,785	38.90	85,485	57,090
Eastern Consuming ...	4,911,787	2,650,879	1,799,974	4,450,853	106,705	6.30	235,238	14,688
Western Consuming ...	1,291,282	609,209	453,512	1,062,720	71,242	18.64	35,116	16,078
Total.....	8,486,706	4,267,920	3,352,391	7,620,311	485,732	16.94	355,839	87,856

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."