

Table 7. Underground Natural Gas Storage – by Season, 2007-2009
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2007 Refill Season								
April	4,246	1,723	5,969	-223	-11.44	273	154	-120
May	4,250	2,181	6,432	-129	-5.57	498	38	-460
June	4,231	2,583	6,814	-34	-1.29	437	47	-389
July	4,227	2,896	7,123	117	4.21	397	84	-314
August	4,229	3,021	7,250	52	1.74	294	167	-127
September	4,233	3,315	7,549	-8	-0.23	371	73	-298
October	4,238	3,565	7,804	113	3.28	332	75	-257
Total	--	--	--	--	--	2,602	638	-1,964
2008 Heating Season								
November	4,238	3,442	7,680	35	1.04	141	262	121
December	4,234	2,879	7,113	-191	-6.21	63	632	569
January	4,232	2,055	6,287	-324	-13.61	68	892	824
February	4,222	1,465	5,687	-184	-11.13	56	649	593
March	4,221	1,247	5,468	-356	-22.18	131	350	219
Total	--	--	--	--	--	459	2,785	2,326
2008 Refill Season								
April	4,223	1,436	5,659	-284	-16.53	295	106	-190
May	4,226	1,836	6,062	-342	-15.71	458	56	-402
June	4,230	2,171	6,401	-409	-15.84	420	80	-339
July	4,228	2,516	6,745	-377	-13.04	430	88	-342
August	4,228	2,867	7,094	-151	-4.99	442	91	-350
September	4,231	3,163	7,394	-153	-4.61	398	98	-300
October	4,235	3,399	7,634	-168	-4.70	334	91	-242
Total	--	--	--	--	--	2,777	611	-2,166
2009 Heating Season								
November	4,231	3,346	7,578	-96	-2.78	194	251	57
December	4,229	2,840	7,069	-39	-1.35	110	615	505
January	4,236	2,141	6,377	86	4.16	79	778	698
February	4,242	1,761	6,003	296	20.21	100	472	371
March	4,246	1,656	5,902	408	32.74	199	296	98
Total	--	--	--	--	--	682	2,411	1,729
2009 Refill Season								
April	4,252	1,903	6,155	467	32.54	354	107	-246

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

– Not applicable.

Notes: See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes

in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."