

**Table 6. Underground Natural Gas Storage – All Operators, 2004-2009**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total <sup>a</sup>	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>b</sup>
<b>2004 Total<sup>c</sup></b> .....	--	--	--	--	--	<b>3,150</b>	<b>3,037</b>	<b>-113</b>
<b>2005 Total<sup>c</sup></b> .....	--	--	--	--	--	<b>3,002</b>	<b>3,057</b>	<b>55</b>
<b>2006 Total<sup>c</sup></b> .....	--	--	--	--	--	<b>2,924</b>	<b>2,493</b>	<b>-431</b>
<b>2007</b>								
January .....	4,216	2,383	6,599	12	0.50	57	740	683
February .....	4,216	1,652	5,867	-235	-12.44	51	782	732
March .....	4,247	1,603	5,850	-89	-5.25	219	270	50
April .....	4,246	1,723	5,969	-223	-11.44	273	154	-120
May .....	4,250	2,181	6,432	-129	-5.57	498	38	-460
June .....	4,231	2,583	6,814	-34	-1.29	437	47	-389
July .....	4,227	2,896	7,123	117	4.21	397	84	-314
August .....	4,229	3,021	7,250	52	1.74	294	167	-127
September .....	4,233	3,315	7,549	-8	-0.23	371	73	-298
October .....	4,238	3,565	7,804	113	3.28	332	75	-257
November .....	4,238	3,442	7,680	35	1.04	141	262	121
December .....	4,234	2,879	7,113	-191	-6.21	63	632	569
<b>Total .....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>3,133</b>	<b>3,325</b>	<b>192</b>
<b>2008</b>								
January .....	4,232	2,055	6,287	-327	-13.74	68	892	824
February .....	4,222	1,465	5,687	-186	-11.29	56	649	593
March .....	4,221	1,247	5,468	-356	-22.18	131	350	219
April .....	4,223	1,436	5,659	-287	-16.65	295	106	-190
May .....	4,226	1,836	6,062	-345	-15.81	458	56	-402
June .....	4,230	2,171	6,401	-412	-15.94	420	80	-339
July .....	4,228	2,516	6,745	-380	-13.12	430	88	-342
August .....	4,228	2,867	7,094	-154	-5.10	442	91	-350
September .....	4,231	3,163	7,394	-152	-4.60	398	98	-300
October .....	4,235	3,399	7,634	-166	-4.66	334	91	-242
November .....	4,231	3,346	7,578	-96	-2.78	194	251	57
December .....	4,229	2,840	7,069	-39	-1.35	110	615	505
<b>Total .....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>3,335</b>	<b>3,367</b>	<b>32</b>
<b>2009</b>								
January .....	4,236	2,141	6,377	86	4.16	79	778	698
February .....	4,242	1,761	6,003	296	20.21	100	472	371
March .....	4,246	1,656	5,902	408	32.74	199	296	98
April .....	4,252	1,903	6,155	467	32.54	354	107	-246
May .....	4,253	2,367	6,620	531	28.90	512	45	-467
June .....	4,260	2,752	7,012	575	26.39	449	62	-387
July .....	4,266	3,086	7,352	570	22.66	413	83	-330
August .....	4,268	3,352	7,620	486	16.94	356	88	-268

<sup>a</sup> Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2003 - 8,206; 2004 - 8,255; 2005 - 8,268; 2006 - 8,330; and 2007 - 8,402.

<sup>b</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>c</sup> Total as of December 31.

-- Not applicable.

**Notes:** Data for 2004 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of

revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."