

Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2004-2009
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production	Extraction Loss ^a	Dry Gas Production ^b	Supplemental Gaseous Fuels ^c	Net Imports	Net Storage Withdrawals ^d	Balancing Item ^e	Consumption ^f
2004 Total	23,970	19,517	927	18,591	60	3,404	-114	448	22,389
2005 Total	23,457	18,927	876	18,051	64	3,612	52	232	22,011
2006 Total	23,535	19,410	906	18,504	66	3,462	-436	89	21,685
2007									
January	2,034	1,637	76	1,561	6	324	698	-120	2,470
February	1,870	1,498	70	1,429	5	316	748	65	2,564
March	2,084	1,684	78	1,606	6	325	56	133	2,125
April	1,984	1,609	75	1,534	5	336	-125	56	1,806
May	2,053	1,700	79	1,621	4	318	-470	81	1,554
June	2,017	1,654	77	1,577	5	324	-399	44	1,552
July	2,050	1,690	79	1,611	5	348	-322	14	1,656
August	2,074	1,701	79	1,622	5	365	-133	35	1,894
September	2,034	1,659	77	1,582	5	296	-306	8	1,585
October	2,118	1,720	80	1,640	5	284	-263	-44	1,622
November	2,094	1,697	79	1,619	6	254	127	-177	1,828
December	2,179	1,770	82	1,688	4	295	582	-178	2,392
Total	24,591	20,019	930	19,089	63	3,785	193	-83	23,047
2008									
January	^R 2,179	^{RE} 1,769	75	^{RE} 1,695	2	^R 277	824	^R -78	^R 2,719
February	^R 2,065	^{RE} 1,684	72	^{RE} 1,613	4	^R 247	593	^R 28	^R 2,485
March	^R 2,233	^{RE} 1,819	78	^{RE} 1,742	5	^R 262	219	^R 36	2,265
April	^R 2,121	^{RE} 1,746	76	^{RE} 1,670	5	243	-190	^R 85	^R 1,813
May	^R 2,181	^{RE} 1,809	80	^{RE} 1,730	4	^R 224	-402	^R 20	^R 1,575
June	^R 2,127	^{RE} 1,773	73	^{RE} 1,700	5	^R 222	-339	^R 20	^R 1,607
July	^R 2,203	^{RE} 1,852	77	^{RE} 1,774	4	^R 257	-342	^R 14	^R 1,708
August	^R 2,172	^{RE} 1,846	77	^{RE} 1,769	5	^R 259	-350	^R 2	^R 1,685
September	^R 1,929	^{RE} 1,570	62	^{RE} 1,509	5	^R 256	-300	^R -10	^R 1,459
October	^R 2,173	^{RE} 1,776	74	^{RE} 1,702	5	^R 252	-242	^R -84	^R 1,632
November	^R 2,183	^{RE} 1,778	72	^{RE} 1,706	5	^R 226	57	^R -137	^R 1,858
December	^R 2,244	^{RE} 1,834	66	^{RE} 1,768	6	^R 254	505	^R -143	^R 2,390
Total	^R 25,810	^{RE} 21,258	881	^{RE} 20,377	55	^R 2,979	32	^R -248	^R 23,195
2009									
January	2,251	^E 1,868	74	^E 1,794	6	^R 247	698	^R -46	2,700
February	2,073	^E 1,707	68	^E 1,638	5	^R 219	371	^R 71	^R 2,304
March	2,291	^E 1,888	78	^E 1,811	6	^R 221	98	^R 23	^R 2,158
April	2,191	^E 1,822	76	^E 1,746	6	^R 242	-246	^R -11	1,736
May	2,239	^E 1,868	81	^E 1,787	5	^R 187	-467	^R -15	^R 1,498
June	2,150	^E 1,814	77	^E 1,737	2	^R 215	-387	^R -44	1,524
July	^R 2,188	^{RE} 1,857	79	^{RE} 1,778	5	^R 237	-330	^R -48	1,643
August	2,177	^E 1,869	83	^E 1,787	6	^E 239	-268	-37	1,727
2009 8-Month YTD	17,559	^E 14,694	615	^E 14,079	41	^E 1,808	-530	-107	15,291
2008 8-Month YTD	17,280	^E 14,300	607	^E 13,692	34	1,990	13	127	15,856
2007 8-Month YTD	16,166	13,173	612	12,560	42	2,656	53	308	15,620

^a Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

^b Equal to marketed production minus extraction loss.

^c Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2004 through 2007 include underground storage and liquefied natural gas storage. Data for January 2008 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2004-2007 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 71 for 2007; 28 for

2006; 98 for 2005; 91 for 2004; and 82 for 2003. See Appendix A, Explanatory Note 7, for full discussion.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

^R Revised data.

^E Estimated data.

^{RE} Revised estimated data.

Notes: Data for 2004 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2004-2007: Energy Information Administration (EIA), *Natural Gas Annual 2007*. January 2008 through current month: EIA, Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, *Natural Gas Imports and Exports*. See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.