

Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2004-2009
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production	Extraction Loss ^a	Dry Gas Production ^b	Supplemental Gaseous Fuels ^c	Net Imports	Net Storage Withdrawals ^d	Balancing Item ^e	Consumption ^f
2004 Total	23,970	19,517	927	18,591	60	3,404	-114	448	22,389
2005 Total	23,457	18,927	876	18,051	64	3,612	52	232	22,011
2006 Total	23,535	19,410	906	18,504	66	3,462	-436	89	21,685
2007									
January	2,034	1,637	76	1,561	6	324	698	-120	2,470
February	1,870	1,498	70	1,429	5	316	748	65	2,564
March	2,084	1,684	78	1,606	6	325	56	133	2,125
April	1,984	1,609	75	1,534	5	336	-125	56	1,806
May	2,053	1,700	79	1,621	4	318	-470	81	1,554
June	2,017	1,654	77	1,577	5	324	-399	44	1,552
July	2,050	1,690	79	1,611	5	348	-322	14	1,656
August	2,074	1,701	79	1,622	5	365	-133	35	1,894
September	2,034	1,659	77	1,582	5	296	-306	8	1,585
October	2,118	1,720	80	1,640	5	284	-263	-44	1,622
November	2,094	1,697	79	1,619	6	254	127	-177	1,828
December	2,179	1,770	82	1,688	4	295	582	-178	2,392
Total	24,591	20,019	930	19,089	63	3,785	193	-83	23,047
2008									
January	2,198	^E 1,785	75	^E 1,711	2	275	824	^R -92	^R 2,720
February	2,079	^E 1,696	72	^E 1,624	4	246	593	^R 19	^R 2,486
March	2,243	^E 1,828	78	^E 1,750	5	261	219	^R 30	^R 2,265
April	2,133	^E 1,756	76	^E 1,679	5	243	-190	^R 77	^R 1,814
May	2,188	^E 1,814	80	^E 1,734	4	223	-402	^R 17	1,576
June	2,145	^E 1,788	73	^E 1,715	5	220	-339	7	1,608
July	2,218	^E 1,864	77	^E 1,787	4	256	-342	^R 4	^R 1,710
August	2,187	^E 1,859	77	^E 1,781	5	258	-350	^R -8	^R 1,687
September	1,966	^E 1,601	62	^E 1,540	5	255	-300	^R -38	^R 1,461
October	2,202	^E 1,801	74	^E 1,727	5	253	-242	^R -109	^R 1,633
November	2,212	^E 1,802	72	^E 1,730	5	228	57	-161	1,859
December	2,261	^E 1,849	66	^E 1,783	6	257	505	^R -162	^R 2,389
Total	26,032	^E 21,442	881	^E 20,561	55	2,975	32	^R -417	^R 23,206
2009									
January	2,251	^E 1,856	74	^E 1,782	6	^R 243	698	^R -30	^R 2,699
February	2,073	^E 1,696	68	^E 1,627	5	215	371	85	2,304
March	^R 2,289	^{RE} 1,874	78	^{RE} 1,796	6	^R 217	98	^R 38	^R 2,155
April	2,189	^E 1,808	76	^E 1,732	6	^E 243	-246	1	1,736
2009 4-Month YTD	8,802	^E 7,233	295	^E 6,938	23	^E 918	921	93	8,894
2008 4-Month YTD	8,654	^E 7,064	300	^E 6,764	16	1,025	1,446	33	9,284
2007 4-Month YTD	7,972	6,428	299	6,130	23	1,301	1,377	134	8,964

^a Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

^b Equal to marketed production minus extraction loss.

^c Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2004 through 2007 include underground storage and liquefied natural gas storage. Data for January 2008 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2004-2007 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 71 for 2007; 28 for

2006; 98 for 2005; 91 for 2004; and 82 for 2003. See Appendix A, Explanatory Note 7, for full discussion.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

^R Revised data.

^E Estimated data.

^{RE} Revised estimated data.

Notes: Data for 2004 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2004-2007: Energy Information Administration (EIA), *Natural Gas Annual 2007*. January 2008 through current month: EIA, Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.