

Table B2. Thermal Conversion Factors and Data, 2001-2005

	2001	2002	2003	2004	2005
Conversion Factor (Btu per cubic foot)					
Production					
Marketed.....	1,105	1,106	1,106	^R 1,105	1,104
Extraction Loss	2,687	2,671	2,747	2,666	2,660
Total Dry Production.....	1,028	1,027	1,031	1,027	1,029
Supply					
Dry Production	1,028	1,027	1,031	1,027	1,029
Receipts at U.S. Borders					
Imports.....	1,023	1,022	1,025	1,025	1,025
Intransit Receipts	1,023	1,022	1,025	1,025	1,025
Withdrawals from Storage					
Underground Storage.....	1,028	1,027	1,031	1,027	1,029
LNG Storage.....	1,028	1,027	1,031	1,027	1,029
Supplemental Gas Supplies.....	1,028	1,027	1,031	1,027	1,029
Balancing Item	1,050	792	1,062	^R 986	1,017
Total Supply	NA	NA	NA	NA	NA
Disposition					
Consumption.....	1,028	1,027	1,031	1,027	1,029
(Electric Power).....	^R 1,026	^R 1,020	1,025	1,027	1,029
(Other Sectors)	^R 1,029	1,029	1,033	1,027	1,029
Deliveries at U.S. Borders					
Exports.....	1,010	1,008	1,009	1,009	1,009
Intransit Deliveries	1,010	1,008	1,009	1,009	1,009
Additions to Storage					
Underground Storage.....	1,028	1,027	1,031	1,027	1,029
LNG Storage.....	1,028	1,027	1,031	1,027	1,029
Total Disposition.....	NA	NA	NA	NA	NA
Summary Data (billion Btu)					
Production					
Marketed.....	22,728,539	21,994,760	22,096,437	^R 21,563,252	20,929,607
Extraction Loss	2,562,971	2,555,921	2,405,837	2,470,407	2,331,218
Total Dry Production.....	20,165,568	19,438,839	19,690,599	^R19,092,845	18,598,389
Supply					
Dry Production	20,165,568	19,438,839	19,690,599	^R 19,092,845	18,598,389
Receipts at U.S. Borders					
Imports.....	4,068,409	4,103,803	4,042,343	4,365,022	4,449,560
Intransit Receipts	551,557	601,654	748,637	604,255	581,866
Withdrawals from Storage					
Underground Storage.....	2,373,330	3,222,383	3,194,794	3,118,553	3,145,239
LNG Storage.....	36,463	43,953	63,870	62,503	49,655
Supplemental Gas Supplies.....	88,729	69,815	69,805	^R 61,995	65,538
Balancing Item	143,621	-10,566	-40,864	^R 351,936	336,726
Total Supply	27,427,677	27,469,881	27,769,185	^R27,647,108	27,226,974
Disposition					
Consumption.....	22,861,305	23,628,203	22,967,073	^R 22,993,478	22,886,197
(Electric Power).....	^R 5,481,200	^R 5,786,470	5,263,596	^R 5,611,284	6,039,350
(Other Sectors)	^R 17,380,105	^R 17,841,734	17,703,478	^R 17,382,193	16,846,846
Deliveries at U.S. Borders					
Exports.....	377,011	520,363	686,042	861,825	735,158
Intransit Deliveries	580,619	534,706	654,099	503,394	463,277
Additions to Storage					
Underground Storage.....	3,562,265	2,741,930	3,393,758	3,235,053	3,088,628
LNG Storage.....	46,476	44,679	68,213	^R 53,359	53,714
Total Disposition.....	27,427,677	27,469,881	27,769,185	^R27,647,108	27,226,974

^{NA} Not available.^R Revised data.

Notes: See accompanying text for conversion factor documentation. Items appearing in parentheses are subsets of other items for which data are shown in this table and are not involved in the summing of supply and disposition. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-895, "Monthly and

Annual Quantity and Value of Natural Gas Production Report"; Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-191M, "Monthly Underground Gas Storage Report"; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.