



Table 57. Summary Statistics for Natural Gas – New Mexico, 2001-2005

| | 2001 | 2002 | 2003 | 2004 | 2005 |
|---|------------------|------------------|------------------|------------------------------|------------------|
| Number of Gas and Gas Condensate Wells | | | | | |
| Producing at End of Year | 35,217 | 35,873 | 37,100 | 38,574 | 40,157 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells..... | 1,484,856 | 1,432,966 | 1,391,916 | 1,397,934 | 1,408,499 |
| From Oil Wells..... | 227,534 | 222,940 | 224,263 | 246,804 | 248,352 |
| Total..... | 1,712,390 | 1,655,906 | 1,616,179 | 1,644,738 | 1,656,850 |
| Repressuring..... | 20,009 | 20,977 | 9,817 | 8,674 | 8,151 |
| Vented and Flared..... | 3,256 | 2,849 | 2,347 | 3,525 | 3,533 |
| Wet After Lease Separation..... | 1,689,125 | 1,632,080 | 1,604,015 | 1,632,539 | 1,645,166 |
| Nonhydrocarbon Gases Removed | NA | NA | NA | NA | NA |
| Marketed Production | 1,689,125 | 1,632,080 | 1,604,015 | 1,632,539 | 1,645,166 |
| Extraction Loss..... | 108,958 | 110,036 | 111,292 | 105,412 | 101,064 |
| Total Dry Production | 1,580,167 | 1,522,044 | 1,492,723 | 1,527,127 | 1,544,102 |
| Supply (million cubic feet) | | | | | |
| Dry Production..... | 1,580,167 | 1,522,044 | 1,492,723 | 1,527,127 | 1,544,102 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts..... | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 589,410 | 604,054 | 602,437 | 634,651 | 640,548 |
| Withdrawals from Storage | | | | | |
| Underground Storage..... | 8,838 | 19,847 | 15,652 | 16,752 | 10,635 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | 0 |
| Balancing Item..... | -37,751 | -34,993 | 2,096 | ^R 11,786 | -3,156 |
| Total Supply..... | 2,140,665 | 2,110,952 | 2,112,909 | ^R2,190,316 | 2,192,129 |

See footnotes at end of table.

Table 57. Summary Statistics for Natural Gas – New Mexico, 2001-2005 — Continued

| | 2001 | 2002 | 2003 | 2004 | 2005 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption..... | 266,283 | 235,098 | 221,021 | ^R 223,575 | 220,687 |
| Deliveries at U.S. Borders | | | | | |
| Exports..... | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 1,856,119 | 1,863,822 | 1,878,344 | 1,953,318 | 1,955,311 |
| Additions to Storage | | | | | |
| Underground Storage..... | 18,263 | 12,032 | 13,544 | 13,422 | 16,131 |
| LNG Storage..... | 0 | 0 | 0 | 0 | 0 |
| Total Disposition..... | 2,140,665 | 2,110,952 | 2,112,909 | ^R2,190,316 | 2,192,129 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel..... | 37,094 | 34,686 | 36,339 | 40,977 | 41,815 |
| Pipeline and Distribution Use | 45,512 | 41,611 | 29,268 | ^R 27,112 | 19,663 |
| Plant Fuel..... | 39,501 | 38,973 | 37,620 | 42,601 | 35,508 |
| Delivered to Consumers | | | | | |
| Residential..... | 34,750 | 33,499 | 31,619 | ^R 34,339 | 33,242 |
| Commercial..... | 27,133 | 25,476 | 23,745 | ^R 25,458 | 24,186 |
| Industrial | 33,154 | 23,366 | 24,381 | 22,048 | 24,823 |
| Vehicle Fuel..... | 158 | 163 | 199 | 224 | 243 |
| Electric Power..... | 48,981 | 37,324 | 37,849 | 30,817 | 41,207 |
| Total Delivered to Consumers | 144,176 | 119,829 | 117,794 | ^R112,886 | 123,701 |
| Total Consumption | 266,283 | 235,098 | 221,021 | ^R223,575 | 220,687 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential..... | 0 | 0 | 0 | 0 | 0 |
| Commercial..... | 8,878 | 6,993 | 7,055 | 7,903 | 7,501 |
| Industrial | 29,799 | 19,715 | 21,389 | 19,583 | 22,749 |
| Number of Consumers | | | | | |
| Residential..... | 485,969 | 496,577 | 498,852 | ^R 509,119 | 530,277 |
| Commercial..... | 44,306 | 45,469 | 45,491 | ^R 45,961 | 47,745 |
| Industrial | 1,875 | 1,356 | 1,270 | 1,164 | 988 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial..... | 612 | 560 | 522 | ^R 554 | 507 |
| Industrial | 17,682 | 17,232 | 19,198 | 18,942 | 25,124 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Wellhead (Marketed Production)..... | 3.89 | 2.68 | 4.56 | 4.97 | 6.91 |
| Imports..... | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Pipeline and Distribution Use | 1.74 | -- | -- | -- | -- |
| City Gate..... | 3.99 | 2.91 | 4.78 | 5.40 | 7.04 |
| Delivered to Consumers | | | | | |
| Residential..... | 7.72 | 6.13 | 8.41 | 9.57 | 11.14 |
| Commercial..... | 5.99 | 4.75 | 6.89 | ^R 7.99 | 9.31 |
| Industrial | 4.10 | 3.87 | 5.48 | 6.66 | 8.62 |
| Vehicle Fuel..... | 5.93 | 3.31 | 3.38 | 2.97 | 1.65 |
| Electric Power..... | 4.22 | 3.03 | W | W | W |

-- Not applicable.

NA Not available.

^R Revised data.^W Withheld.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers";

Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.