

**Table 44. Summary Statistics for Natural Gas – Louisiana, 1999-2003**

	1999	2000	2001	2002	2003
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	16,717	15,700	16,350	17,100	16,939
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	4,495,958	4,260,529	1,398,981	1,282,137	1,283,513
From Oil Wells.....	835,000	895,425	125,693	100,324	94,615
<b>Total.....</b>	<b>5,330,958</b>	<b>5,155,954</b>	<b>1,524,673</b>	<b>1,382,461</b>	<b>1,378,128</b>
Repressuring.....	33,719	42,557	10,838	9,754	18,446
Vented and Flared.....	21,509	20,266	11,750	10,957	9,283
Wet After Lease Separation.....	5,275,730	5,093,131	1,502,086	1,361,751	1,350,399
Nonhydrocarbon Gases Removed .....	NA	NA	NA	NA	NA
Marketed Production .....	5,275,730	5,093,131	1,502,086	1,361,751	1,350,399
Extraction Loss.....	164,794	164,908	152,862	152,724	124,955
<b>Total Dry Production .....</b>	<b>5,110,936</b>	<b>4,928,223</b>	<b>1,349,224</b>	<b>1,209,027</b>	<b>1,225,444</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	5,110,936	4,928,223	1,349,224	1,209,027	1,225,444
Receipts at U.S. Borders					
Imports .....	67,362	127,198	145,157	102,130	238,237
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts .....	1,584,311	1,620,701	5,263,333	<sup>R</sup> 5,036,093	4,646,759
Withdrawals from Storage					
Underground Storage.....	271,293	338,767	201,614	342,782	293,557
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies .....	0	0	0	0	0
Balancing Item.....	6,946	48,592	172,637	<sup>R</sup> 82,446	155,050
<b>Total Supply.....</b>	<b>7,040,848</b>	<b>7,063,482</b>	<b>7,131,965</b>	<sup>R</sup> <b>6,772,478</b>	<b>6,559,046</b>

See footnotes at end of table.

Table 44. Summary Statistics for Natural Gas – Louisiana, 1999-2003 — Continued

	1999	2000	2001	2002	2003
<b>Disposition (million cubic feet)</b>					
Consumption .....	1,495,478	1,536,725	1,219,013	<sup>R</sup> 1,341,444	1,234,005
Deliveries at U.S. Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	5,283,607	5,284,190	5,561,098	5,148,210	5,010,432
Additions to Storage					
Underground Storage .....	261,763	242,566	351,853	282,824	314,609
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>7,040,848</b>	<b>7,063,482</b>	<b>7,131,965</b>	<b><sup>R</sup>6,772,478</b>	<b>6,559,046</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	111,203	130,550	37,811	34,285	51,254
Pipeline and Distribution Use .....	48,214	50,647	48,257	<sup>R</sup> 50,711	47,019
Plant Fuel .....	68,393	69,174	63,137	63,031	56,018
Delivered to Consumers					
Residential .....	45,104	49,744	49,003	<sup>R</sup> 49,147	47,772
Commercial .....	24,559	25,687	24,604	<sup>R</sup> 25,540	25,511
Industrial .....	875,575	906,054	753,087	<sup>R</sup> 794,829	769,904
Vehicle Fuel .....	70	78	97	97	120
Electric Power .....	322,360	304,791	243,017	<sup>R</sup> 323,804	236,408
<b>Total Delivered to Consumers .....</b>	<b>1,267,668</b>	<b>1,286,353</b>	<b>1,069,808</b>	<b><sup>R</sup>1,193,416</b>	<b>1,079,714</b>
<b>Total Consumption .....</b>	<b>1,495,478</b>	<b>1,536,725</b>	<b>1,219,013</b>	<b><sup>R</sup>1,341,444</b>	<b>1,234,005</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	7	22	0	0	0
Commercial .....	1,528	948	861	251	299
Industrial .....	801,464	808,519	690,760	<sup>R</sup> 688,645	666,732
<b>Number of Consumers</b>					
Residential .....	961,925	964,133	952,753	<sup>R</sup> 957,048	958,794
Commercial .....	62,911	62,710	62,241	<sup>R</sup> 62,247	63,403
Industrial .....	1,397	1,318	1,440	<sup>R</sup> 1,357	1,280
<b>Average Annual Consumption per (thousand cubic feet)</b>					
Commercial .....	390	410	395	<sup>R</sup> 410	402
Industrial .....	626,754	687,446	522,977	585,725	601,487
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	2.22	3.68	3.99	3.20	5.64
Imports .....	2.43	3.61	4.42	3.42	5.00
Exports .....	--	--	--	--	--
Pipeline and Distribution Use .....	1.98	3.10	3.76	--	--
City Gate .....	2.70	4.61	5.55	4.07	5.78
Delivered to Consumers					
Residential .....	6.83	8.34	10.47	<sup>R</sup> 8.06	10.20
Commercial .....	5.73	7.41	8.58	<sup>R</sup> 6.74	8.70
Industrial .....	2.54	4.03	5.04	<sup>R</sup> 3.69	5.53
Vehicle Fuel .....	4.47	5.74	8.11	5.57	7.64
Electric Power .....	2.59	4.55	4.30	<sup>R</sup> 3.63	5.96

NA = Not available.

– = Not applicable.

R = Revised data.

**Notes:** Totals may not add due to independent rounding. Natural gas production volumes for the Federal Offshore Gulf of Mexico are included in Alabama, Louisiana and Texas State production volumes for 2000 and prior years. For impact on gross withdrawals for those years, see Table 4. Federal Offshore Gulf of Mexico production is presented separately from State production for 2001 and subsequent years.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly

and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.