



Table 26. Summary Statistics for Natural Gas — Alabama, 1998-2002

	1998	1999	2000	2001	2002
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	4,171	4,204	4,359	4,597	4,803
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	596,375	577,250	555,043	385,915	380,700
From Oil Wells.....	8,414	7,048	6,501	6,066	5,802
<b>Total.....</b>	<b>604,790</b>	<b>584,298</b>	<b>561,544</b>	<b>391,981</b>	<b>386,502</b>
Repressuring .....	14,002	13,793	13,988	12,758	10,050
Vented and Flared.....	1,462	1,085	1,262	1,039	1,331
Wet After Lease Separation .....	589,326	569,420	546,293	378,183	375,121
Nonhydrocarbon Gases Removed.....	26,612	23,956	22,618	21,374	19,060
Marketed Production .....	562,714	545,464	523,675	356,810	356,061
Extraction Loss.....	4,263	18,079	24,086	13,754	14,826
<b>Total Dry Production.....</b>	<b>558,451</b>	<b>527,385</b>	<b>499,589</b>	<b>343,056</b>	<b>341,235</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	558,451	527,385	499,589	343,056	341,235
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	2,868,989	2,865,624	2,914,620	3,136,845	3,055,832
Withdrawals from Storage					
Underground Storage.....	1,774	2,482	2,452	2,414	3,631
LNG Storage .....	469	783	1,014	641	573
Supplemental Gas Supplies.....	2	4	0	0	0
Balancing Item.....	-27,888	62,874	50,719	23,279	31,298
<b>Total Supply.....</b>	<b>3,401,797</b>	<b>3,459,152</b>	<b>3,468,394</b>	<b>3,506,234</b>	<b>3,432,570</b>

See footnotes at end of table.

Table 26. Summary Statistics for Natural Gas — Alabama, 1998-2002 (Continued)

	1998	1999	2000	2001	2002
<b>Disposition (million cubic feet)</b>					
Consumption .....	329,134	337,270	353,614	332,693	376,418
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	3,069,942	3,118,673	3,112,028	3,168,147	3,051,496
Additions to Storage					
Underground Storage .....	2,220	2,646	2,022	4,890	3,785
LNG Storage .....	501	564	729	504	871
<b>Total Disposition .....</b>	<b>3,401,797</b>	<b>3,459,152</b>	<b>3,468,394</b>	<b>3,506,234</b>	<b>3,432,570</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	7,650	9,954	10,410	9,593	9,521
Pipeline and Distribution Use .....	19,948	22,109	22,626	19,978	21,824
Plant Fuel .....	2,391	5,336	5,377	3,491	4,148
Delivered to Consumers					
Residential .....	46,544	42,647	47,441	49,242	46,290
Commercial .....	25,705	27,581	25,580	26,391	24,868
Industrial .....	199,192	204,261	199,904	155,054	157,286
Vehicle Fuel .....	45	56	62	76	78
Electric Power .....	27,660	25,326	42,215	68,868	112,403
<b>Total Delivered to Consumers .....</b>	<b>299,146</b>	<b>299,872</b>	<b>315,202</b>	<b>299,631</b>	<b>340,925</b>
<b>Total Consumption .....</b>	<b>329,134</b>	<b>337,270</b>	<b>353,614</b>	<b>332,693</b>	<b>376,418</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	19
Commercial .....	5,009	8,141	4,753	4,608	4,869
Industrial .....	152,823	159,663	155,042	120,717	123,144
<b>Number of Consumers</b>					
Residential .....	788,464	775,311	805,689	807,770	801,217
Commercial .....	76,467	64,185	66,193	65,794	65,146
Industrial .....	2,464	2,620	2,792	2,781	2,701
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	336	430	386	401	382
Industrial .....	80,841	77,962	71,599	55,755	58,233
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	2.21	2.32	3.99	4.23	3.48
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline and Distribution Use .....	2.55	2.21	3.13	4.90	—
City Gate .....	3.17	3.21	4.50	6.63	4.74
Delivered to Consumers					
Residential .....	8.21	8.34	9.19	12.06	10.53
Commercial .....	6.65	6.68	7.69	10.40	8.94
Industrial .....	3.30	3.42	4.47	6.33	5.22
Vehicle Fuel .....	1.98	7.62	7.85	8.90	—
Electric Utilities .....	2.58	2.98	4.52	5.20	3.60

— = Not applicable.

**Notes:** Totals may not add due to independent rounding. Natural gas production volumes for the Federal Offshore Gulf of Mexico are included in Alabama, Louisiana and Texas State production volumes for 2000 and prior years. For impact on gross withdrawals for those years, see Table 4. Federal Offshore Gulf of Mexico production is presented separately from State production for 2001 and subsequent years.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly

Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; EIA-906, "Power Plant Report"; EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.