

Table 7. Natural Gas Processed, Liquids Extracted, and Estimated Extraction Loss by State, 2001

Plant Location	Natural Gas Processed (million cubic feet)	Total Liquids Extracted (thousand barrels)	Extraction Loss	
			Volume (million cubic feet)	Estimated Heat Content (billion Btu)
Alabama	285,953	9,880	13,754	37,422
Alaska	2,984,807	30,334	36,149	134,686
Arkansas	207,352	296	408	1,271
California	258,271	8,625	11,060	36,055
Colorado	497,385	21,006	29,195	78,437
Florida	7,186	1,186	1,159	4,484
Illinois	233	32	35	111
Kansas	576,231	27,754	38,517	107,632
Kentucky	36,901	1,097	1,558	4,446
Louisiana	4,206,470	108,367	152,862	410,633
Michigan	50,734	3,316	4,502	12,923
Mississippi	239,830	11,088	15,454	41,528
Montana	5,691	364	470	1,518
New Mexico	966,882	77,237	108,958	279,728
North Dakota	58,536	4,712	6,168	19,586
Ohio	4,336	66	86	283
Oklahoma	957,665	61,780	88,885	227,172
Pennsylvania	9,928	519	691	2,135
Texas	3,876,399	253,587	355,860	934,752
Utah	166,505	7,930	11,379	29,371
West Virginia	125,537	7,774	11,094	29,297
Wyoming	988,595	45,923	65,740	169,499
Total.....	16,511,427	682,873	953,984	2,562,971

Note: Totals may not equal sum of components due to independent rounding.

Sources: Natural Gas Processed, Total Liquids Extracted, and Extraction Loss Volume: Energy Information Administration (EIA), Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Estimated Heat Content of Extraction Loss: Estimated, assuming the makeup to total liquids production as reported on Form EIA-64A for each State was proportional to the components and products ultimately separated in

the States as reported on the 12 monthly reports on Energy Information Administration, Form EIA-816, "Monthly Natural Gas Liquids Report," and applying the following conversion factors to the individual component and product production estimates (million Btu extraction loss per barrel of liquid produced): ethane, 3.082; propane, 3.836; normal butane, 4.326; isobutane, 3.974; pentanes plus, 4.620.