



**Table 90. Summary Statistics for Natural Gas — West Virginia, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	35,148	31,000	39,072	36,575	42,475
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	169,839	172,268	180,000	176,015	264,139
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>169,839</b>	<b>172,268</b>	<b>180,000</b>	<b>176,015</b>	<b>264,139</b>
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	169,839	172,268	180,000	176,015	264,139
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Marketed Production .....	169,839	172,268	180,000	176,015	264,139
Extraction Loss.....	7,093	7,179	7,337	7,334	10,398
<b>Total Dry Production.....</b>	<b>162,746</b>	<b>165,089</b>	<b>172,663</b>	<b>168,681</b>	<b>253,741</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	162,746	165,089	172,663	168,681	253,741
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	1,776,833	1,790,175	1,437,472	1,468,619	1,434,186
Withdrawals from Storage					
Underground Storage.....	164,768	181,015	143,924	194,788	197,530
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	150,134	77,582	131,161	172,980	3,153
<b>Total Supply.....</b>	<b>2,254,481</b>	<b>2,213,861</b>	<b>1,885,219</b>	<b>R2,005,068</b>	<b>1,888,610</b>

See footnotes at end of table.

Table 90. Summary Statistics for Natural Gas — West Virginia, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	154,642	159,040	142,640	139,694	144,413
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,899,227	1,890,522	1,570,388	1,705,207	1,588,838
Additions to Storage					
Underground Storage .....	200,612	164,299	172,191	160,166	155,359
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>2,254,481</b>	<b>2,213,861</b>	<b>1,885,219</b>	<b>R2,005,068</b>	<b>1,888,610</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	4,292	4,500	4,549	3,705	6,720
Pipeline Fuel .....	32,467	32,318	30,868	29,829	32,572
Plant Fuel .....	2,262	2,710	2,344	2,209	2,505
Delivered to Consumers					
Residential .....	37,390	35,996	29,664	31,403	31,602
Commercial .....	28,025	25,913	24,986	27,301	26,167
Industrial .....	49,997	57,380	49,807	44,857	44,421
Vehicle Fuel .....	5	6	5	5	1
Electric Utilities .....	205	219	417	R386	425
<b>Total Delivered to Consumers .....</b>	<b>115,622</b>	<b>119,512</b>	<b>104,879</b>	<b>R103,952</b>	<b>102,616</b>
<b>Total Consumption .....</b>	<b>154,642</b>	<b>159,040</b>	<b>142,640</b>	<b>139,694</b>	<b>144,413</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	23	9	8	2	1
Commercial .....	12,263	11,779	12,625	13,157	11,362
Industrial .....	42,843	50,353	46,650	40,005	41,038
Electric Utilities .....	157	184	221	195	156
<b>Number of Consumers</b>					
Residential .....	358,049	362,432	359,783	362,292	360,471
Commercial .....	33,837	33,970	35,362	35,483	41,949
Industrial .....	182	173	217	147	205
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	828	763	707	769	624
Industrial .....	274,709	331,674	229,525	305,153	216,689
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	—	—	—	—
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	3.19	2.97	2.69	2.54	3.70
City Gate .....	3.36	3.17	3.17	3.40	3.75
Delivered to Consumers					
Residential .....	7.02	6.81	7.29	7.42	7.46
Commercial .....	6.03	6.34	6.26	6.23	6.58
Industrial .....	2.76	2.91	3.39	3.04	4.46
Vehicle Fuel .....	2.20	2.69	2.55	2.55	3.68
Electric Utilities .....	2.99	3.35	3.29	3.00	4.98

R = Revised data.

NA = Not available

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.