



Table 88. Summary Statistics for Natural Gas — Virginia, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,671	2,046	2,388	2,752	3,051
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	54,290	58,249	57,263	72,189	71,545
From Oil Wells.....	0	0	0	0	0
Total.....	54,290	58,249	57,263	72,189	71,545
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	54,290	58,249	57,263	72,189	71,545
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production	54,290	58,249	57,263	72,189	71,545
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	54,290	58,249	57,263	72,189	71,545
Supply (million cubic feet)					
Dry Production.....	54,290	58,249	57,263	72,189	71,545
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,074,350	1,120,061	1,091,838	1,215,366	1,209,209
Withdrawals from Storage					
Underground Storage.....	0	0	1,859	2,470	2,926
LNG Storage	1,614	988	774	1,192	826
Supplemental Gas Supplies.....	716	350	148	179	493
Balancing Item.....	-22,638	-30,327	-33,538	^R -25,468	-32,832
Total Supply.....	1,108,332	1,149,320	1,118,345	^R1,265,927	1,252,167

See footnotes at end of table.

Table 88. Summary Statistics for Natural Gas — Virginia, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	239,100	241,391	242,792	^R 265,098	272,111
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	867,600	906,833	872,552	997,134	976,629
Additions to Storage					
Underground Storage	0	0	2,369	2,378	2,455
LNG Storage	1,631	1,096	632	1,318	972
Total Disposition	1,108,332	1,149,320	1,118,345	^R1,265,927	1,252,167
Consumption (million cubic feet)					
Lease Fuel	1,183	1,330	1,243	1,519	1,820
Pipeline Fuel	7,777	7,387	6,856	8,005	7,975
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	76,214	73,905	63,186	69,189	79,701
Commercial	59,262	61,895	58,283	^R 61,516	66,098
Industrial	84,357	85,264	92,801	101,368	100,530
Vehicle Fuel	32	37	35	42	63
Electric Utilities	10,275	11,572	20,386	^R 23,459	15,923
Total Delivered to Consumers	230,140	232,674	234,692	^R255,574	262,316
Total Consumption	239,100	241,391	242,792	^R265,098	272,111
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	234	2,743	6,349
Commercial	8,712	13,705	16,267	^R 20,043	22,239
Industrial	69,163	74,182	80,885	89,873	87,027
Electric Utilities	14,366	10,787	57,441	71,776	61,348
Number of Consumers					
Residential	789,985	812,866	847,938	893,887	907,855
Commercial	77,284	78,986	77,220	80,500	84,646
Industrial	2,822	2,391	2,469	2,986	2,761
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	767	784	755	764	781
Industrial	29,893	35,660	37,587	33,948	36,411
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.60	3.22	2.59	2.20	2.66
City Gate	3.89	4.14	3.74	3.81	5.34
Delivered to Consumers					
Residential	7.94	8.60	8.57	8.61	9.98
Commercial	5.93	6.45	6.12	5.99	7.57
Industrial	4.07	4.68	4.07	3.95	5.23
Vehicle Fuel	2.80	5.05	5.09	6.25	5.59
Electric Utilities	2.98	2.93	3.10	3.16	4.66

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.