



Table 85. Summary Statistics for Natural Gas — Texas, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	53,816	56,747	58,736	58,712	56,178
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	5,843,635	5,865,930	^R 5,922,705	^R 5,740,720	5,713,321
From Oil Wells.....	1,184,565	1,150,211	^R 1,057,154	^R 991,358	992,764
Total.....	7,028,201	7,016,141	^R6,979,860	^R6,732,078	6,706,085
Repressuring.....	273,301	250,949	^R 249,055	^R 202,328	198,391
Vented and Flared.....	45,382	47,922	^R 25,949	^R 35,675	32,010
Wet After Lease Separation.....	6,709,517	6,717,270	6,704,856	6,494,075	6,475,685
Nonhydrocarbon Gases Removed.....	238,897	263,397	^R 296,412	^R 282,462	270,436
Marketed Production	6,470,620	6,453,873	^R 6,408,444	^R 6,211,613	6,205,249
Extraction Loss.....	398,442	391,174	388,011	^R 372,566	380,535
Total Dry Production.....	6,072,178	6,062,699	^R6,020,433	^R5,839,047	5,824,714
Supply (million cubic feet)					
Dry Production.....	6,072,178	6,062,699	^R 6,020,433	^R 5,839,047	5,824,714
Receipts at State Borders					
Imports	13,862	17,243	14,532	54,530	11,601
Intransit Receipts	0	0	0	0	0
Interstate Receipts	941,088	824,731	734,541	497,937	417,392
Withdrawals from Storage					
Underground Storage.....	369,783	322,289	242,343	297,787	439,245
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	17	0
Balancing Item.....	343,909	242,326	^R -27,238	^R -111,185	166,369
Total Supply.....	7,740,821	7,469,287	^R6,984,611	^R6,578,134	6,859,322

See footnotes at end of table.

Table 85. Summary Statistics for Natural Gas — Texas, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	3,991,316	3,950,555	4,030,948	R3,858,965	4,133,542
Deliveries at State Borders					
Exports	30,435	34,163	46,933	53,260	83,268
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,413,156	3,172,315	2,562,270	2,374,107	2,330,517
Additions to Storage					
Underground Storage	305,914	312,254	344,461	291,802	311,995
LNG Storage	0	0	0	0	0
Total Disposition	7,740,821	7,469,287	6,984,611	R6,578,134	6,859,322
Consumption (million cubic feet)					
Lease Fuel	177,508	144,787	176,262	136,708	141,785
Pipeline Fuel	75,567	82,115	65,800	70,397	57,347
Plant Fuel	153,039	157,013	153,966	144,544	144,971
Delivered to Consumers					
Residential	229,318	234,988	199,454	175,907	193,149
Commercial	178,549	216,333	169,610	R171,714	185,826
Industrial	2,138,155	2,058,755	2,023,278	R1,952,400	2,165,454
Vehicle Fuel	24	15	3	2	2
Electric Utilities	1,039,155	1,056,550	1,242,574	R1,207,294	1,245,008
Total Delivered to Consumers	3,585,201	3,566,640	3,634,920	R3,507,316	3,789,439
Total Consumption	3,991,316	3,950,555	4,030,948	R3,858,965	4,133,542
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	29,469	83,494	32,280	39,041	44,032
Industrial	1,708,843	1,703,403	1,738,943	1,470,207	1,513,100
Electric Utilities	578,654	538,488	652,908	619,256	501,982
Number of Consumers					
Residential	3,501,853	3,543,027	3,600,505	3,613,864	3,695,058
Commercial	329,287	332,077	320,922	R314,598	313,866
Industrial	8,796	8,178	8,290	R5,660	5,528
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	542	651	529	R546	592
Industrial	243,083	251,743	244,062	R344,947	391,725
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.29	2.48	2.06	2.31	3.93
Imports	2.25	2.31	2.03	2.14	5.43
Exports	2.13	2.46	2.03	2.24	4.00
Pipeline Fuel	2.40	2.36	2.02	1.99	3.04
City Gate	3.22	3.66	2.63	2.84	4.39
Delivered to Consumers					
Residential	5.89	6.32	6.16	6.09	7.41
Commercial	4.27	4.91	4.44	4.42	5.74
Industrial	2.58	2.82	2.35	2.55	4.10
Vehicle Fuel	3.34	3.17	1.77	3.17	3.97
Electric Utilities	2.51	2.69	2.30	2.51	4.24

R = Revised data.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.