



**Table 79. Summary Statistics for Natural Gas — Oregon, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	18	17	15	19	17
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	1,743	1,382	1,263	1,555	1,412
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>1,743</b>	<b>1,382</b>	<b>1,263</b>	<b>1,555</b>	<b>1,412</b>
Repressuring.....	39	43	44	50	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	1,703	1,339	1,218	1,505	1,412
Nonhydrocarbon Gases Removed.....	265	166	152	214	198
Marketed Production .....	1,439	1,173	1,067	1,291	1,214
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>1,439</b>	<b>1,173</b>	<b>1,067</b>	<b>1,291</b>	<b>1,214</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	1,439	1,173	1,067	1,291	1,214
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	906,506	954,325	957,810	838,607	887,461
Withdrawals from Storage					
Underground Storage.....	5,199	4,943	4,395	7,017	9,104
LNG Storage .....	939	841	1,014	468	789
Supplemental Gas Supplies.....	2	2	2	3	2
Balancing Item.....	-11,418	-9,398	-11,986	R-1,970	-10,784
<b>Total Supply.....</b>	<b>902,666</b>	<b>951,887</b>	<b>952,302</b>	<b>R845,415</b>	<b>887,787</b>

See footnotes at end of table.

Table 79. Summary Statistics for Natural Gas — Oregon, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	168,605	171,586	205,439	<sup>R</sup> 208,661	224,743
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	728,952	773,152	740,433	628,608	653,155
Additions to Storage					
Underground Storage .....	4,416	6,259	5,673	7,605	8,892
LNG Storage .....	693	889	757	540	997
<b>Total Disposition .....</b>	<b>902,666</b>	<b>951,887</b>	<b>952,302</b>	<b><sup>R</sup>845,415</b>	<b>887,787</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	40	0	0	0	49
Pipeline Fuel .....	7,939	12,481	13,345	10,242	11,775
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	33,236	32,522	34,417	38,564	38,698
Commercial .....	25,597	25,465	25,986	28,510	28,589
Industrial .....	87,754	90,403	102,770	107,984	104,078
Vehicle Fuel .....	25	35	38	52	54
Electric Utilities .....	14,015	10,680	28,883	<sup>R</sup> 23,309	41,500
<b>Total Delivered to Consumers .....</b>	<b>160,626</b>	<b>159,105</b>	<b>192,094</b>	<b><sup>R</sup>198,419</b>	<b>212,918</b>
<b>Total Consumption .....</b>	<b>168,605</b>	<b>171,586</b>	<b>205,439</b>	<b><sup>R</sup>208,661</b>	<b>224,743</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	431	378	254	337	336
Industrial .....	71,942	75,666	88,092	93,293	90,572
Electric Utilities .....	13,127	10,446	28,065	19,558	38,496
<b>Number of Consumers</b>					
Residential .....	433,638	456,960	477,796	502,000	523,952
Commercial .....	57,613	60,419	63,085	65,034	66,893
Industrial .....	799	704	695	718	717
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	444	421	412	438	427
Industrial .....	109,830	128,413	147,870	150,396	145,157
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	2.26	2.19	2.38	2.52	2.69
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	1.77	1.80	1.84	1.98	2.74
City Gate .....	2.42	2.58	2.73	2.93	3.87
Delivered to Consumers					
Residential .....	6.31	6.21	6.81	7.13	8.12
Commercial .....	4.85	4.63	5.25	5.66	6.48
Industrial .....	3.24	3.03	3.75	4.01	4.93
Vehicle Fuel .....	4.43	5.92	5.92	6.00	7.85
Electric Utilities .....	1.33	1.49	1.56	1.96	2.94

<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.