



**Table 62. Summary Statistics for Natural Gas — Maryland, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	8	8	8	8	7
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	135	118	63	18	34
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>135</b>	<b>118</b>	<b>63</b>	<b>18</b>	<b>34</b>
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	135	118	63	18	34
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	135	118	63	18	34
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>135</b>	<b>118</b>	<b>63</b>	<b>18</b>	<b>34</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	135	118	63	18	34
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	882,473	932,773	894,531	1,010,107	1,003,523
Withdrawals from Storage					
Underground Storage.....	17,472	14,966	13,751	18,740	19,723
LNG Storage.....	691	252	29	221	1,023
Supplemental Gas Supplies.....	882	178	80	498	319
Balancing Item.....	-14,538	-42,875	357	R-12,630	-9,230
<b>Total Supply.....</b>	<b>887,114</b>	<b>905,412</b>	<b>908,811</b>	<b>R1,016,954</b>	<b>1,015,393</b>

See footnotes at end of table.

Table 62. Summary Statistics for Natural Gas — Maryland, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	192,528	207,447	179,293	<sup>R</sup> 194,786	209,954
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	672,257	681,017	714,077	802,650	789,414
Additions to Storage					
Underground Storage .....	17,448	15,510	14,627	18,802	15,341
LNG Storage .....	4,881	1,439	813	715	684
<b>Total Disposition .....</b>	<b>887,114</b>	<b>905,412</b>	<b>908,811</b>	<b><sup>R</sup>1,016,954</b>	<b>1,015,393</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	3	3	1	1	0
Pipeline Fuel .....	2,624	3,124	2,968	3,207	3,239
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	85,533	77,500	68,057	74,848	84,082
Commercial .....	45,842	49,802	57,370	58,103	55,669
Industrial .....	50,022	65,954	38,531	42,190	46,220
Vehicle Fuel .....	49	57	62	56	79
Electric Utilities .....	8,455	11,007	12,303	<sup>R</sup> 16,382	20,665
<b>Total Delivered to Consumers .....</b>	<b>189,901</b>	<b>204,319</b>	<b>176,323</b>	<b><sup>R</sup>191,579</b>	<b>206,716</b>
<b>Total Consumption .....</b>	<b>192,528</b>	<b>207,447</b>	<b>179,293</b>	<b><sup>R</sup>194,786</b>	<b>209,954</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	1,338	2,503	7,920	12,920	21,410
Commercial .....	3,734	16,394	36,375	38,722	33,880
Industrial .....	44,186	61,067	35,842	39,772	43,776
Electric Utilities .....	9,518	10,873	7,934	18,219	21,572
<b>Number of Consumers</b>					
Residential .....	871,012	890,195	901,455	939,029	941,384
Commercial .....	69,991	69,056	67,850	69,301	70,671
Industrial .....	430	479	1,472	537	330
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	655	721	846	838	788
Industrial .....	116,331	137,690	26,176	78,566	140,061
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	—	2.23	2.60	2.73	3.75
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.48	2.98	2.41	2.30	3.30
City Gate .....	4.02	4.02	4.12	3.45	5.36
Delivered to Consumers					
Residential .....	7.60	8.36	8.29	8.41	9.78
Commercial .....	6.08	6.53	6.65	6.95	8.08
Industrial .....	5.36	3.25	5.26	5.69	7.86
Vehicle Fuel .....	3.82	3.58	3.09	3.05	5.58
Electric Utilities .....	3.11	2.97	2.75	3.20	4.62

<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.