



Table 48. Summary Statistics for Natural Gas — Connecticut, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	388,927	396,610	342,482	383,598	427,221
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	1,585	737	381	400	1,178
Supplemental Gas Supplies.....	48	37	33	31	20
Balancing Item.....	-5,784	197	6,984	R-27,025	-91,527
Total Supply.....	384,776	397,580	349,880	R357,004	336,892

See footnotes at end of table.

Table 48. Summary Statistics for Natural Gas — Connecticut, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	127,878	137,049	121,788	R ¹ 134,077	126,731
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	254,633	259,700	227,644	222,593	209,454
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	2,265	832	447	334	707
Total Disposition	384,776	397,580	349,880	R¹357,004	336,892
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	1,390	2,492	833	R ² 2,943	3,020
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	43,764	40,562	35,329	38,364	41,534
Commercial	39,786	42,624	42,333	47,553	48,476
Industrial	32,451	34,554	32,498	32,039	33,598
Vehicle Fuel	32	56	77	93	103
Electric Utilities	10,456	16,761	10,719	R ¹ 13,086	0
Total Delivered to Consumers	126,488	134,557	120,955	R¹131,134	123,711
Total Consumption	127,878	137,049	121,788	R¹134,077	126,731
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,193	7,709	13,270	17,692	10,509
Industrial	5,008	11,597	14,359	14,156	18,150
Electric Utilities	8,427	12,677	10,653	13,703	0
Number of Consumers					
Residential	433,778	436,119	438,716	442,457	458,388
Commercial	47,055	48,195	47,110	49,930	52,384
Industrial	3,435	3,459	3,441	3,465	3,687
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	846	884	899	952	925
Industrial	9,447	9,990	9,444	9,246	9,113
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	3.50	1.54	3.00	2.68	4.82
City Gate	5.11	5.11	5.06	4.91	6.73
Delivered to Consumers					
Residential	10.08	10.33	10.60	10.54	11.43
Commercial	7.41	7.23	6.90	6.54	6.62
Industrial	4.80	4.73	4.34	4.15	5.96
Vehicle Fuel	6.66	5.68	5.21	5.11	7.51
Electric Utilities	2.76	2.47	2.44	2.74	—

R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.