



Table 33. Summary Statistics for Natural Gas — West North Central, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	21,669	21,755	21,253	17,820	15,995
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	648,822	638,038	552,800	505,882	478,974
From Oil Wells.....	133,390	118,776	120,981	115,404	115,866
Total.....	782,213	756,814	673,780	621,286	594,839
Repressuring.....	4,846	1,353	1,029	943	896
Vented and Flared.....	11,309	5,853	6,503	4,802	5,623
Wet After Lease Separation.....	766,057	749,608	666,249	615,540	588,321
Nonhydrocarbon Gases Removed.....	358	6,719	6,163	6,297	7,296
Marketed Production.....	765,699	742,889	660,086	609,243	581,025
Extraction Loss.....	52,933	43,300	51,282	53,911	50,221
Total Dry Production.....	712,766	699,589	608,804	555,332	530,804
Supply (million cubic feet)					
Dry Production.....	712,766	699,589	608,804	555,332	530,804
Receipts at Region Borders					
Imports	407,584	410,378	484,421	515,551	537,676
Intransit Receipts	536,333	548,000	481,581	486,468	451,374
Interregion Receipts	2,738,559	2,745,142	2,672,697	2,922,670	2,983,914
Withdrawals from Storage					
Underground Storage.....	191,901	169,094	176,684	204,805	234,504
LNG Storage	10,076	3,992	2,662	2,883	3,106
Supplemental Gas Supplies.....	58,063	54,370	54,793	53,478	50,657
Balancing Item.....	113,042	18,920	-192,127	^R -273,920	-100,276
Total Supply.....	4,768,324	4,649,486	4,289,514	^R4,467,267	4,691,758

See footnotes at end of table.

Table 33. Summary Statistics for Natural Gas — West North Central, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	1,517,291	1,456,056	1,357,186	^R 1,353,910	1,415,208
Deliveries at Region Borders					
Exports	0	0	0	^R 0	0
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	3,054,287	2,999,967	2,733,322	2,922,767	3,092,933
Additions to Storage					
Underground Storage	182,579	189,137	196,460	187,139	181,658
LNG Storage	14,166	4,326	2,545	3,451	1,960
Total Disposition	4,768,324	4,649,486	4,289,514	^R4,467,267	4,691,758
Consumption (million cubic feet)					
Lease Fuel	26,540	25,742	17,791	16,656	19,096
Pipeline Fuel	90,328	89,122	73,333	86,711	95,341
Plant Fuel	34,730	30,632	25,392	23,874	21,402
Delivered to Consumers					
Residential	528,662	479,287	422,855	433,483	454,539
Commercial	347,721	308,879	277,411	^R 282,182	291,989
Industrial	449,511	474,412	465,837	^R 436,806	449,563
Vehicle Fuel	100	84	42	31	26
Electric Utilities	39,700	47,898	74,525	^R 74,167	83,250
Total Delivered to Consumers	1,365,694	1,310,560	1,240,670	^R1,226,668	1,279,368
Total Consumption	1,517,291	1,456,056	1,357,186	^R1,353,910	1,415,208
Delivered for the Account of Others (million cubic feet)					
Residential	62	1	2,295	6,489	7,958
Commercial	55,393	45,087	45,341	48,601	54,321
Industrial	359,469	378,111	382,269	354,904	367,382
Electric Utilities	17,157	28,615	45,554	42,839	50,563
Number of Consumers					
Residential	4,619,457	4,693,375	4,859,806	4,826,886	4,923,367
Commercial	509,593	503,092	523,570	^R 513,346	522,222
Industrial	13,910	26,817	29,837	^R 24,506	27,105
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	682	614	530	^R 550	559
Industrial	32,316	17,691	15,613	^R 17,824	16,586
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.79	2.05	1.74	1.85	3.28
Imports	2.37	2.44	2.06	2.29	4.01
Exports	—	—	—	—	—
Pipeline Fuel	1.70	1.75	1.32	1.62	2.33
City Gate	3.17	3.75	3.11	3.16	4.78
Delivered to Consumers					
Residential	5.54	6.13	5.90	5.89	7.45
Commercial	4.71	5.14	4.77	4.76	6.33
Industrial	3.37	3.68	3.25	^R 3.31	4.67
Vehicle Fuel	3.05	3.72	2.77	3.63	5.02
Electric Utilities	2.36	2.56	2.27	2.56	4.35

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The West North Central Census Division includes Iowa, Kansas, Minnesota, Missouri, Nebraska, North Dakota, and South Dakota. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural

use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.