

State Summaries

Table 40. Percent Distribution of Natural Gas Supply and Disposition by State, 2000

State	Dry Production	Total Consumption
Alabama.....	2.63	1.49
Alaska.....	2.21	1.90
Arizona.....	0	0.91
Arkansas.....	0.90	1.13
California.....	1.93	10.30
Colorado.....	3.81	1.53
Connecticut.....	0	0.56
D.C.....	0	0.15
Delaware.....	0	0.23
Florida.....	0.03	2.35
Georgia.....	0	1.78
Hawaii.....	0	0.01
Idaho.....	0	0.32
Illinois.....	0	4.52
Indiana.....	0.01	2.56
Iowa.....	0	1.03
Kansas.....	2.54	1.42
Kentucky.....	0.42	1.00
Louisiana.....	25.83	6.73
Maine.....	0	0.04
Maryland.....	0	0.93
Massachusetts.....	0	1.49
Michigan.....	1.53	4.12
Minnesota.....	0	1.57
Mississippi.....	0.41	1.26
Missouri.....	0	1.27
Montana.....	0.37	0.30
Nebraska.....	0.01	0.55
Nevada.....	0	0.81
New Hampshire.....	0	0.09
New Jersey.....	0	2.63
New Mexico.....	8.31	1.04
New York.....	0.09	5.57
North Carolina.....	0	1.02
North Dakota.....	0.24	0.25
Ohio.....	0.55	3.90
Oklahoma.....	7.99	2.35
Oregon.....	0.01	1.00
Pennsylvania.....	1.06	3.12
Rhode Island.....	0	0.35
South Carolina.....	0	0.69
South Dakota.....	0.01	0.18
Tennessee.....	0.01	1.18
Texas.....	30.68	18.33
Utah.....	1.35	0.73
Vermont.....	0	0.05
Virginia.....	0.38	1.21
Washington.....	0	1.27
West Virginia.....	1.34	0.64
Wisconsin.....	0	1.74
Wyoming.....	5.39	0.43

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report".

Table 41. Percent Distribution of Natural Gas Delivered to Consumers by State, 2000

State	Residential	Commercial	Industrial	Vehicle Fuel	Electric Utilities
Alabama.....	0.92	0.79	2.01	0.04	1.19
Alaska.....	0.32	0.82	0.76	—	1.17
Arizona.....	0.70	1.00	0.26	0.88	3.02
Arkansas.....	0.85	1.03	1.40	0.01	1.14
California.....	10.35	7.66	14.20	54.43	4.25
Colorado.....	2.33	1.89	0.95	0.43	1.06
Connecticut.....	0.83	1.51	0.35	1.24	—
D.C.....	0.31	0.55	—	0.19	—
Delaware.....	0.19	0.16	0.35	0.02	0.14
Florida.....	0.30	1.49	1.47	0.84	10.40
Georgia.....	2.82	1.83	1.82	6.35	0.71
Hawaii.....	0.01	0.06	0.01	—	—
Idaho.....	0.38	0.42	0.34	0.45	—
Illinois.....	9.36	6.27	3.52	0.81	0.09
Indiana.....	3.21	2.81	3.28	0.60	0.26
Iowa.....	1.48	1.42	1.06	—	0.16
Kansas.....	1.41	1.23	1.15	0.03	1.10
Kentucky.....	1.30	1.20	1.06	0.01	0.13
Louisiana.....	1.00	0.80	9.46	0.16	9.60
Maine.....	0.02	0.09	0.04	—	—
Maryland.....	1.68	1.73	0.49	0.96	0.68
Massachusetts.....	2.29	1.98	1.60	0.06	0.11
Michigan.....	7.33	5.78	3.13	0.38	1.43
Minnesota.....	2.59	2.94	1.09	0.09	0.18
Mississippi.....	0.53	0.66	1.18	—	2.93
Missouri.....	2.31	1.95	0.73	0.08	1.00
Montana.....	0.40	0.42	0.25	0.05	0.01
Nebraska.....	0.84	0.89	0.48	—	0.18
Nevada.....	0.60	0.80	0.49	0.62	2.63
New Hampshire.....	0.15	0.26	0.05	—	0.03
New Jersey.....	4.41	4.93	2.05	0.01	0.56
New Mexico.....	0.72	0.85	0.27	3.25	1.25
New York.....	8.10	12.73	3.56	11.37	3.15
North Carolina.....	1.28	1.34	1.11	0.05	0.32
North Dakota.....	0.22	0.34	0.16	0.10	—
Ohio.....	6.88	5.52	3.49	5.15	0.22
Oklahoma.....	1.33	1.33	1.72	5.00	5.56
Oregon.....	0.78	0.89	1.09	0.65	1.36
Pennsylvania.....	5.26	4.52	2.61	0.69	0.10
Rhode Island.....	0.37	0.40	0.49	0.29	—
South Carolina.....	0.58	0.69	1.03	0.02	0.09
South Dakota.....	0.25	0.31	0.07	0.02	0.12
Tennessee.....	1.36	1.65	1.36	0.10	0.06
Texas.....	3.87	5.78	22.77	0.03	40.91
Utah.....	1.11	0.97	0.41	1.74	0.35
Vermont.....	0.06	0.08	0.04	—	0.03
Virginia.....	1.60	2.05	1.06	0.76	0.52
Washington.....	1.44	1.57	1.22	1.34	1.35
West Virginia.....	0.63	0.81	0.47	0.01	0.01
Wisconsin.....	2.71	2.52	1.68	0.53	0.40
Wyoming.....	0.24	0.30	0.37	0.17	0.06

— = Not applicable.

Sources: Energy Information Administration, Form EIA-176, "Annual Report of Natu-

ral and Supplemental Gas Supply and Disposition," and Form EIA-759, "Monthly Power Plant Report."

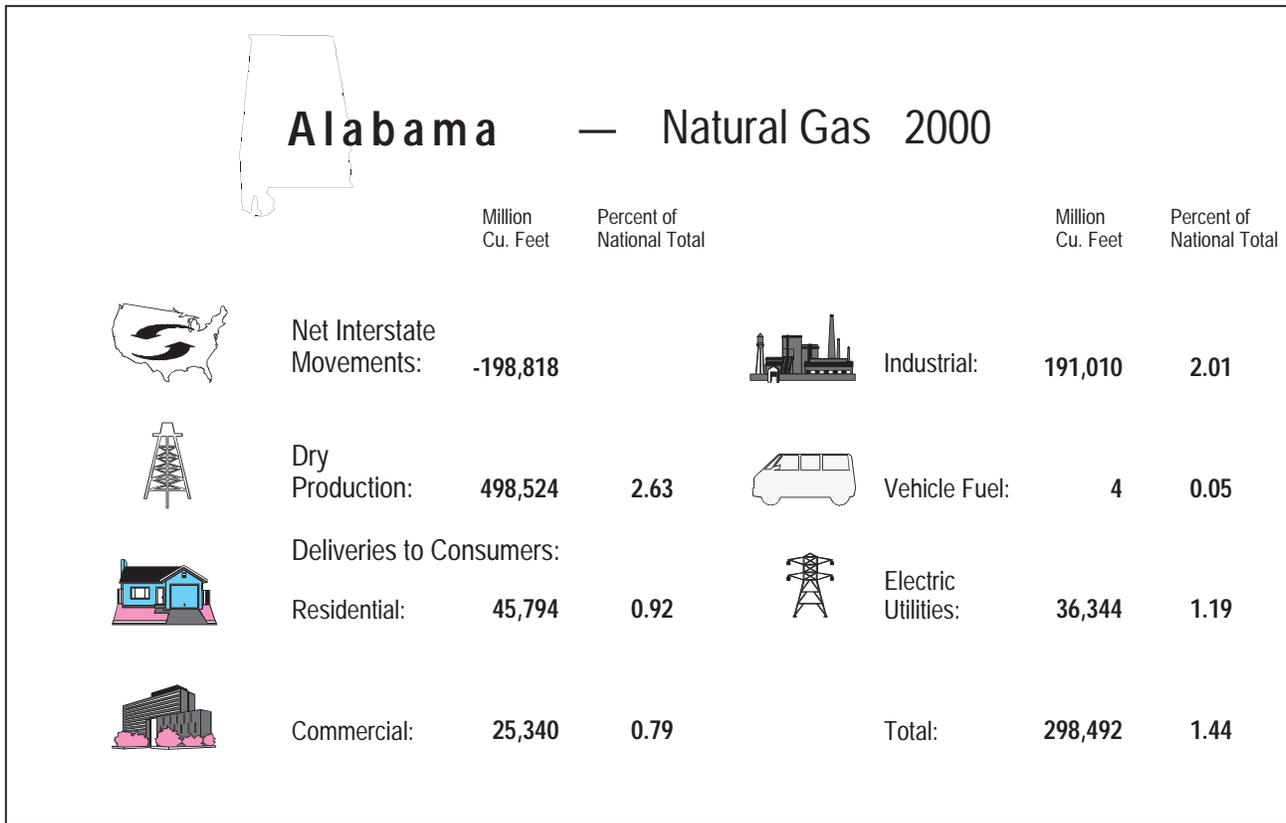


Table 42. Summary Statistics for Natural Gas — Alabama, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	4,105	4,156	4,171	4,204	4,359
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	570,907	619,302	R596,375	R577,250	553,978
From Oil Wells.....	11,394	10,463	8,414	7,048	6,501
Total.....	582,301	629,765	R604,790	R584,298	560,479
Repressuring.....	22,601	17,724	R14,002	13,793	13,988
Vented and Flared.....	1,853	1,563	1,462	1,085	1,262
Wet After Lease Separation.....	557,847	610,478	589,326	569,420	545,228
Nonhydrocarbon Gases Removed.....	27,006	27,205	R26,612	23,956	22,618
Marketed Production	530,841	583,272	R562,714	R545,464	522,610
Extraction Loss.....	5,361	4,637	4,263	18,079	24,086
Total Dry Production.....	525,480	578,635	R558,451	R527,385	498,524
Supply (million cubic feet)					
Dry Production.....	525,480	578,635	R558,451	R527,385	498,524
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,231,927	3,063,122	2,868,989	2,865,624	2,913,210
Withdrawals from Storage					
Underground Storage.....	2,125	1,860	1,774	2,482	2,452
LNG Storage	1,282	535	469	783	1,014
Supplemental Gas Supplies.....	18	21	2	4	0
Balancing Item.....	-35,808	-70,094	R-28,931	R58,396	36,480
Total Supply.....	3,725,024	3,574,080	3,400,754	R3,454,674	3,451,680

See footnotes at end of table.

Table 42. Summary Statistics for Natural Gas — Alabama, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	325,542	322,271	328,091	^R 332,792	336,901
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,395,153	3,248,827	3,069,942	3,118,673	3,112,028
Additions to Storage					
Underground Storage	3,349	2,022	2,220	2,646	2,022
LNG Storage	979	960	501	564	729
Total Disposition	3,725,024	3,574,080	3,400,754	^R3,454,674	3,451,680
Consumption (million cubic feet)					
Lease Fuel	10,492	7,020	7,650	9,954	10,410
Pipeline Fuel	19,139	20,689	19,948	22,109	22,622
Plant Fuel	2,827	2,468	2,391	5,336	5,377
Delivered to Consumers					
Residential	56,522	48,496	46,544	42,647	45,794
Commercial	29,000	32,360	25,705	27,581	25,340
Industrial	201,414	201,240	200,305	204,263	191,010
Vehicle Fuel	2	2	2	4	4
Electric Utilities	6,146	9,997	25,546	^R 20,897	36,344
Total Delivered to Consumers	293,084	292,094	298,102	^R295,393	298,492
Total Consumption	325,542	322,271	328,091	^R332,792	336,901
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,470	11,432	5,009	8,141	4,753
Industrial	155,962	151,727	153,936	159,663	148,102
Electric Utilities	5,101	11,194	25,270	16,228	36,200
Number of Consumers					
Residential	766,322	781,711	788,464	775,311	786,308
Commercial	62,064	65,919	76,467	64,185	65,038
Industrial	2,512	2,496	2,465	2,626	2,755
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	467	491	336	430	390
Industrial	80,181	80,625	81,260	77,785	69,332
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.62	2.67	^R 2.21	^R 2.32	3.99
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.63	2.95	2.55	2.21	3.13
City Gate	3.48	3.65	3.17	3.21	4.50
Delivered to Consumers					
Residential	7.22	8.35	8.21	8.34	9.22
Commercial	6.19	6.98	6.65	6.68	7.68
Industrial	3.64	3.65	3.30	3.42	4.67
Vehicle Fuel	2.92	2.42	1.98	7.62	7.85
Electric Utilities	2.95	2.86	2.58	2.98	4.52

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

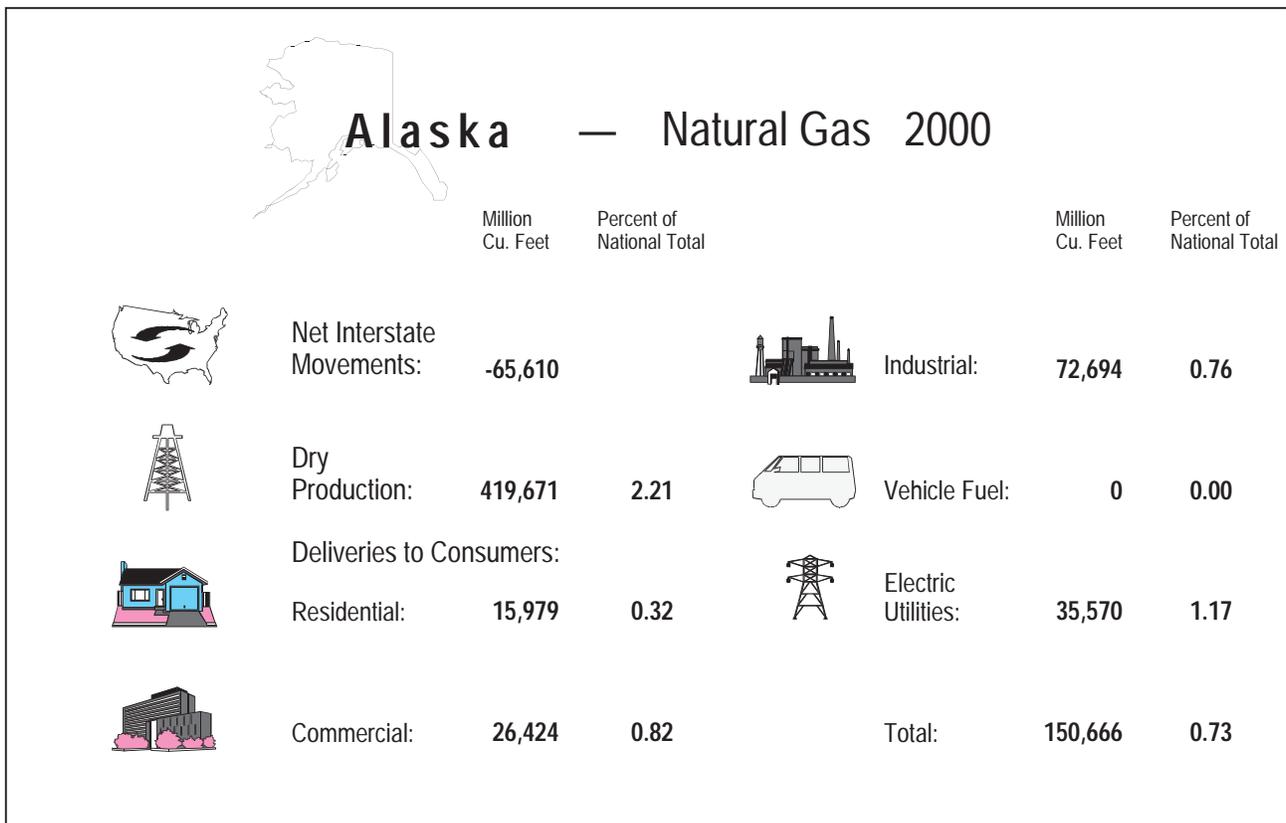


Table 43. Summary Statistics for Natural Gas — Alaska, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	102	141	148	99	152
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	183,747	179,534	182,993	177,640	176,818
From Oil Wells.....	3,189,837	3,201,416	3,195,855	3,184,441	3,352,577
Total.....	3,373,584	3,380,950	3,378,848	3,362,082	3,529,394
Repressuring.....	2,885,686	2,904,370	2,904,028	2,892,017	3,062,853
Vented and Flared.....	7,070	8,269	8,171	7,098	7,546
Wet After Lease Separation.....	480,828	468,311	466,648	462,967	458,995
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	480,828	468,311	466,648	462,967	458,995
Extraction Loss.....	38,453	41,535	40,120	38,412	39,324
Total Dry Production.....	442,375	426,776	426,528	424,555	419,671
Supply (million cubic feet)					
Dry Production.....	442,375	426,776	426,528	424,555	419,671
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	73,996	60,797	74,285	^R 61,886	73,144
Total Supply.....	516,370	487,573	500,813	^R486,440	492,815

See footnotes at end of table.

Table 43. Summary Statistics for Natural Gas — Alaska, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	448,722	425,386	434,862	^R 422,833	427,206
Deliveries at State Borders					
Exports	67,648	62,187	65,951	63,607	65,610
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	516,370	487,573	500,813	^R486,440	492,815
Consumption (million cubic feet)					
Lease Fuel	255,500	230,578	242,271	224,355	226,659
Pipeline Fuel	2,012	4,938	5,564	^R 7,250	7,361
Plant Fuel	40,334	40,706	39,601	41,149	42,519
Delivered to Consumers					
Residential	16,179	15,146	15,617	17,634	15,979
Commercial	27,315	26,908	27,079	27,667	26,424
Industrial	75,616	73,599	75,947	74,224	72,694
Vehicle Fuel	0	0	0	0	*
Electric Utilities	31,767	33,510	28,784	^R 30,554	35,570
Total Delivered to Consumers	150,877	149,164	147,426	^R150,079	150,666
Total Consumption	448,722	425,386	434,862	^R422,833	427,206
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	9,990	12,241	13,649	12,345	10,773
Industrial	27,026	1,609	473	661	150
Electric Utilities	9,116	10,972	8,631	8,811	10,051
Number of Consumers					
Residential	81,348	83,596	86,243	88,924	91,249
Commercial	12,732	12,945	13,176	13,409	13,644
Industrial	202	7	7	9	9
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	2,145	2,079	2,055	2,063	1,937
Industrial	374,337	10,514,186	10,849,558	8,247,117	8,077,081
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.61	1.82	1.32	1.37	1.76
Imports	—	—	—	—	—
Exports	3.65	3.85	2.91	3.08	4.31
Pipeline Fuel	1.17	1.34	1.23	1.33	1.33
City Gate	1.58	1.81	1.72	1.32	1.60
Delivered to Consumers					
Residential	3.42	3.77	3.67	3.64	3.57
Commercial	2.32	2.44	2.41	2.18	2.04
Industrial	1.41	1.54	1.34	1.25	1.51
Vehicle Fuel	—	—	—	—	—
Electric Utilities	1.45	1.74	1.80	1.59	1.77

^R = Revised data.

* = Less than 500,000 cubic feet

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

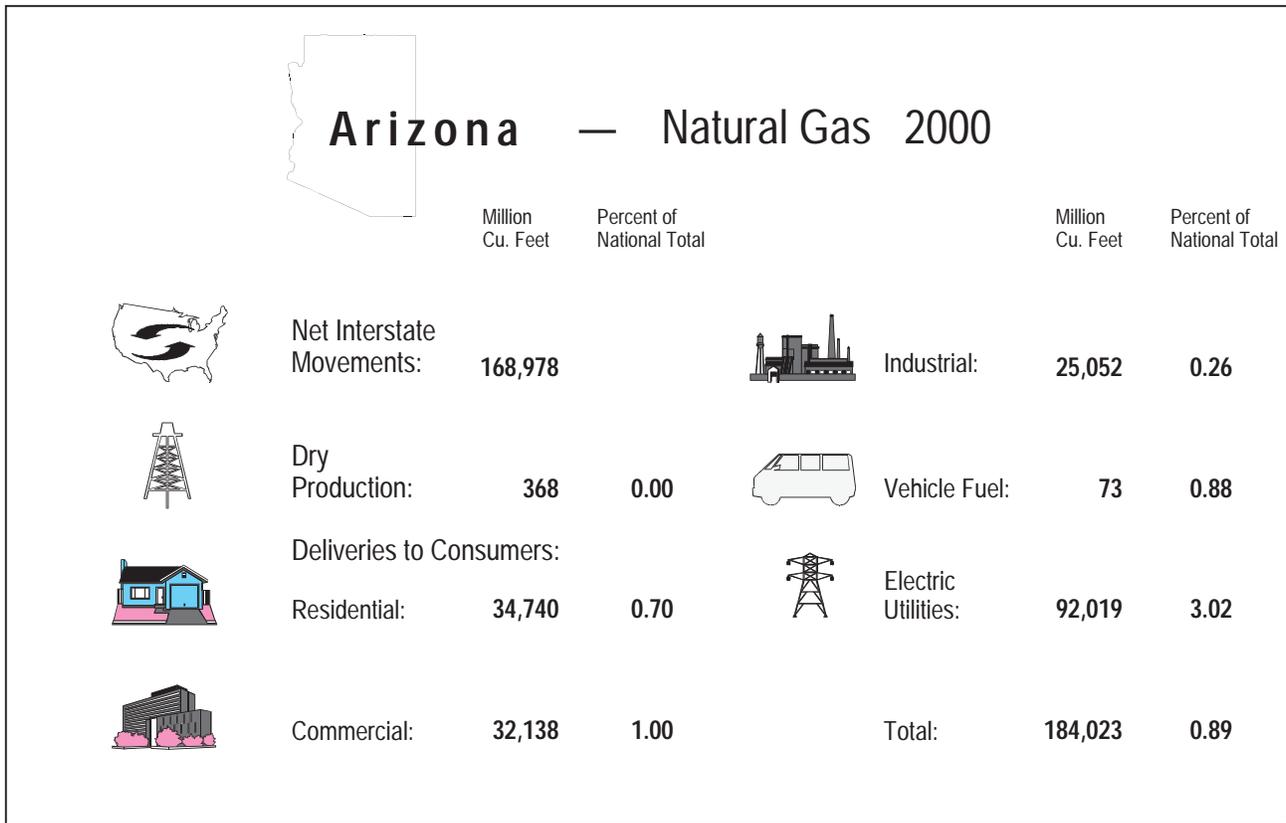


Table 44. Summary Statistics for Natural Gas — Arizona, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	7	8	8	8	9
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	417	398	429	471	368
From Oil Wells.....	47	55	28	3	1
Total.....	464	453	457	474	368
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	1	0	0	0
Wet After Lease Separation.....	463	452	457	474	368
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production	463	452	457	474	368
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	463	452	457	474	368
Supply (million cubic feet)					
Dry Production.....	463	452	457	474	368
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	883,918	969,669	1,069,361	1,076,545	1,262,272
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-19,994	9,469	71,367	R65,123	35,370
Total Supply.....	864,387	979,590	1,141,185	R1,142,142	1,298,010

See footnotes at end of table.

Table 44. Summary Statistics for Natural Gas — Arizona, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	120,350	131,238	154,502	^R 160,822	204,716
Deliveries at State Borders					
Exports	3,405	3,901	4,166	4,279	9,099
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries	740,632	844,452	982,517	977,041	1,084,195
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	864,387	979,590	1,141,185	^R1,142,142	1,298,010
Consumption (million cubic feet)					
Lease Fuel.....	58	51	46	35	36
Pipeline Fuel.....	17,254	18,597	19,585	18,570	20,657
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	27,709	31,057	36,100	32,940	34,740
Commercial	28,987	30,132	31,788	^R 31,301	32,138
Industrial.....	26,979	27,864	28,157	^R 27,032	25,052
Vehicle Fuel.....	115	152	152	67	73
Electric Utilities	19,248	23,385	38,674	^R 50,876	92,019
Total Delivered to Consumers	103,037	112,590	134,871	^R142,217	184,023
Total Consumption.....	120,350	131,238	154,502	^R160,822	204,716
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial	4,309	4,662	4,777	5,485	5,254
Industrial.....	21,670	20,873	18,740	17,238	15,534
Electric Utilities	26,662	31,829	35,158	45,742	81,743
Number of Consumers					
Residential.....	689,597	724,911	764,167	802,469	846,016
Commercial	49,693	50,115	51,712	^R 53,022	54,056
Industrial.....	534	480	514	^R 555	537
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	583	601	615	^R 590	595
Industrial.....	50,522	58,049	54,780	^R 48,706	46,652
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.65	2.40	1.88	2.08	3.50
Imports	—	—	—	—	—
Exports	1.92	2.38	1.92	2.63	4.28
Pipeline Fuel.....	1.80	2.20	1.90	2.08	3.61
City Gate	2.78	3.15	2.55	2.72	4.82
Delivered to Consumers					
Residential.....	7.52	7.83	8.50	9.13	9.43
Commercial	5.02	5.32	6.00	6.17	6.69
Industrial.....	3.80	3.60	3.26	^R 3.42	4.40
Vehicle Fuel.....	3.45	3.49	4.46	5.28	5.83
Electric Utilities	3.03	2.99	2.42	2.67	4.86

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

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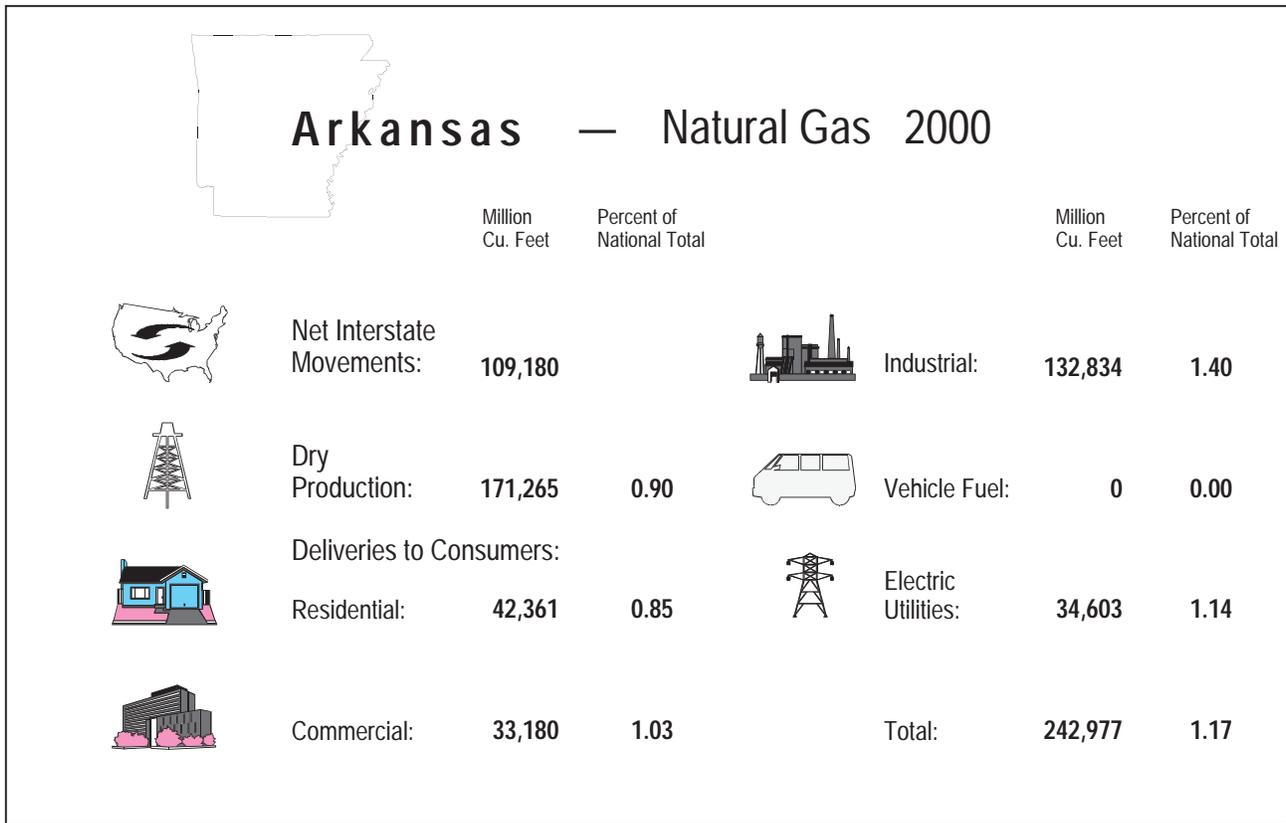


Table 45. Summary Statistics for Natural Gas — Arkansas, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	4,020	3,700	3,900	3,650	4,000
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	182,895	172,642	159,769	156,798	156,333
From Oil Wells.....	41,551	38,145	29,941	20,362	15,524
Total.....	224,446	210,787	189,709	177,160	171,857
Repressuring.....	2,354	2,139	1,293	1,150	8
Vented and Flared.....	270	134	45	6,005	206
Wet After Lease Separation.....	221,822	208,514	188,372	170,006	171,642
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	221,822	208,514	188,372	170,006	171,642
Extraction Loss.....	479	554	451	431	377
Total Dry Production.....	221,343	207,960	187,921	169,575	171,265
Supply (million cubic feet)					
Dry Production.....	221,343	207,960	187,921	169,575	171,265
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,810,961	2,872,118	2,510,822	2,529,375	2,361,147
Withdrawals from Storage					
Underground Storage.....	7,216	6,915	5,178	6,017	6,975
LNG Storage	85	68	62	53	52
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-24,500	-17,975	-10,142	R10,746	-29,844
Total Supply.....	3,015,105	3,069,087	2,693,840	R2,715,766	2,509,597

See footnotes at end of table.

Table 45. Summary Statistics for Natural Gas — Arkansas, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	270,661	263,092	272,719	^R 260,548	253,635
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,737,292	2,799,272	2,414,107	2,449,383	2,251,967
Additions to Storage					
Underground Storage	7,152	6,665	6,951	5,784	3,943
LNG Storage	0	57	64	52	52
Total Disposition	3,015,105	3,069,087	2,693,840	^R2,715,766	2,509,597
Consumption (million cubic feet)					
Lease Fuel	5,124	6,349	7,980	1,822	1,468
Pipeline Fuel	12,501	11,591	10,192	8,979	8,749
Plant Fuel	451	508	405	405	441
Delivered to Consumers					
Residential	46,289	42,428	38,190	36,245	42,361
Commercial	31,006	29,441	28,062	27,898	33,180
Industrial	141,300	147,969	147,313	145,140	132,834
Vehicle Fuel	3	2	1	1	0
Electric Utilities	33,988	24,805	40,576	^R 40,059	34,603
Total Delivered to Consumers	252,585	244,644	254,142	^R249,342	242,977
Total Consumption	270,661	263,092	272,719	^R260,548	253,635
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,550	1,699	2,576	2,983	3,354
Industrial	122,937	132,410	133,918	131,250	121,998
Electric Utilities	26,442	20,213	40,150	38,196	45,226
Number of Consumers					
Residential	539,952	544,460	550,017	554,121	560,055
Commercial	67,293	68,413	69,974	71,389	72,933
Industrial	1,488	1,338	1,302	1,395	1,416
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	461	430	401	391	455
Industrial	94,960	110,589	113,144	104,043	93,809
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	3.82	4.03	3.92	4.10	5.23
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.41	2.42	1.58	1.38	2.41
City Gate	2.76	3.23	2.94	2.81	4.16
Delivered to Consumers					
Residential	5.92	6.67	6.85	7.22	7.43
Commercial	4.68	5.23	5.16	5.38	5.41
Industrial	3.28	3.71	3.48	3.45	5.23
Vehicle Fuel	3.86	5.21	5.35	5.03	6.12
Electric Utilities	2.52	2.69	2.29	2.59	4.46

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

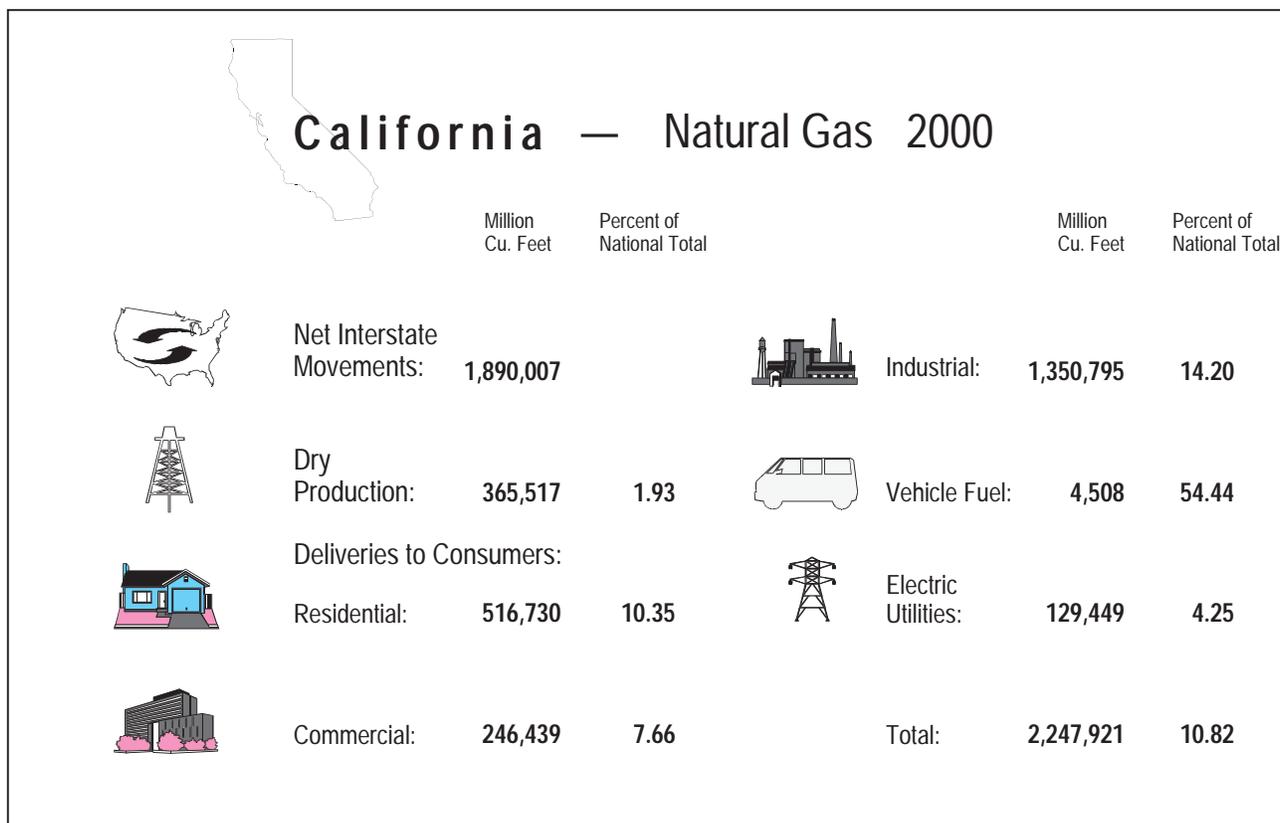


Table 46. Summary Statistics for Natural Gas — California, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	978	930	847	1,152	1,169
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	86,431	78,800	81,097	89,842	94,465
From Oil Wells.....	313,581	318,852	316,472	342,372	324,400
Total.....	400,011	397,652	397,569	432,214	418,865
Repressuring.....	111,317	110,134	79,614	47,924	39,812
Vented and Flared.....	1,268	1,590	1,952	1,367	2,210
Wet After Lease Separation.....	287,426	285,929	316,003	382,923	376,843
Nonhydrocarbon Gases Removed.....	932	239	726	208	263
Marketed Production.....	286,494	285,690	315,277	382,715	376,580
Extraction Loss.....	12,169	11,600	10,242	10,762	11,063
Total Dry Production.....	274,325	274,090	305,035	371,953	365,517
Supply (million cubic feet)					
Dry Production.....	274,325	274,090	305,035	371,953	365,517
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,547,503	1,671,128	1,820,433	1,795,215	1,903,159
Withdrawals from Storage					
Underground Storage.....	155,530	161,852	131,374	136,614	158,132
LNG Storage	50	109	150	117	36
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-65,819	-14,384	-67,706	R-25,618	18,700
Total Supply.....	1,911,589	2,092,795	2,189,286	R2,278,280	2,445,544

See footnotes at end of table.

Table 46. Summary Statistics for Natural Gas — California, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	1,807,314	1,946,924	2,014,839	R ² ,146,041	2,321,949
Deliveries at State Borders					
Exports	0	308	2,067	3,761	13,152
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage.....	104,238	145,511	172,343	128,420	110,172
LNG Storage	37	51	37	58	270
Total Disposition	1,911,589	2,092,795	2,189,286	R²,278,280	2,445,544
Consumption (million cubic feet)					
Lease Fuel.....	63,297	69,386	68,370	61,810	60,757
Pipeline Fuel.....	18,281	22,493	8,587	9,341	9,698
Plant Fuel.....	4,520	4,796	4,511	4,212	3,572
Delivered to Consumers					
Residential.....	473,310	478,904	549,931	568,496	516,730
Commercial	235,068	253,923	282,153	244,701	246,439
Industrial.....	693,539	737,354	827,401	1,109,359	1,350,795
Vehicle Fuel.....	1,264	2,121	2,732	3,327	4,508
Electric Utilities.....	318,035	377,946	271,154	R ¹ 144,796	129,449
Total Delivered to Consumers	1,721,217	1,850,248	1,933,371	R²,070,679	2,247,921
Total Consumption.....	1,807,314	1,946,924	2,014,839	R²,146,041	2,321,949
Delivered for the Account of Others (million cubic feet)					
Residential.....	3,472	3,623	3,699	3,921	4,783
Commercial	106,531	125,836	144,864	105,079	105,650
Industrial.....	622,182	671,397	749,163	1,014,558	1,281,883
Electric Utilities.....	263,937	315,728	266,459	123,196	110,536
Number of Consumers					
Residential.....	8,969,308	9,060,473	9,181,928	9,331,206	9,370,797
Commercial	408,294	406,803	588,224	416,791	413,003
Industrial.....	36,613	36,553	36,970	37,266	36,166
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	576	624	480	587	597
Industrial.....	18,942	20,172	22,380	29,769	37,350
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.82	2.41	1.97	2.36	4.81
Imports	—	—	—	—	—
Exports	—	3.15	2.58	2.73	5.97
Pipeline Fuel.....	1.63	1.47	1.93	2.08	3.62
City Gate	2.59	2.98	2.38	2.61	4.32
Delivered to Consumers					
Residential.....	6.44	6.81	6.92	6.62	8.21
Commercial	5.96	6.43	6.37	6.17	7.54
Industrial.....	3.77	4.18	3.77	3.34	5.30
Vehicle Fuel.....	4.75	4.50	4.23	4.43	5.92
Electric Utilities.....	2.75	3.08	2.79	2.76	5.88

R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

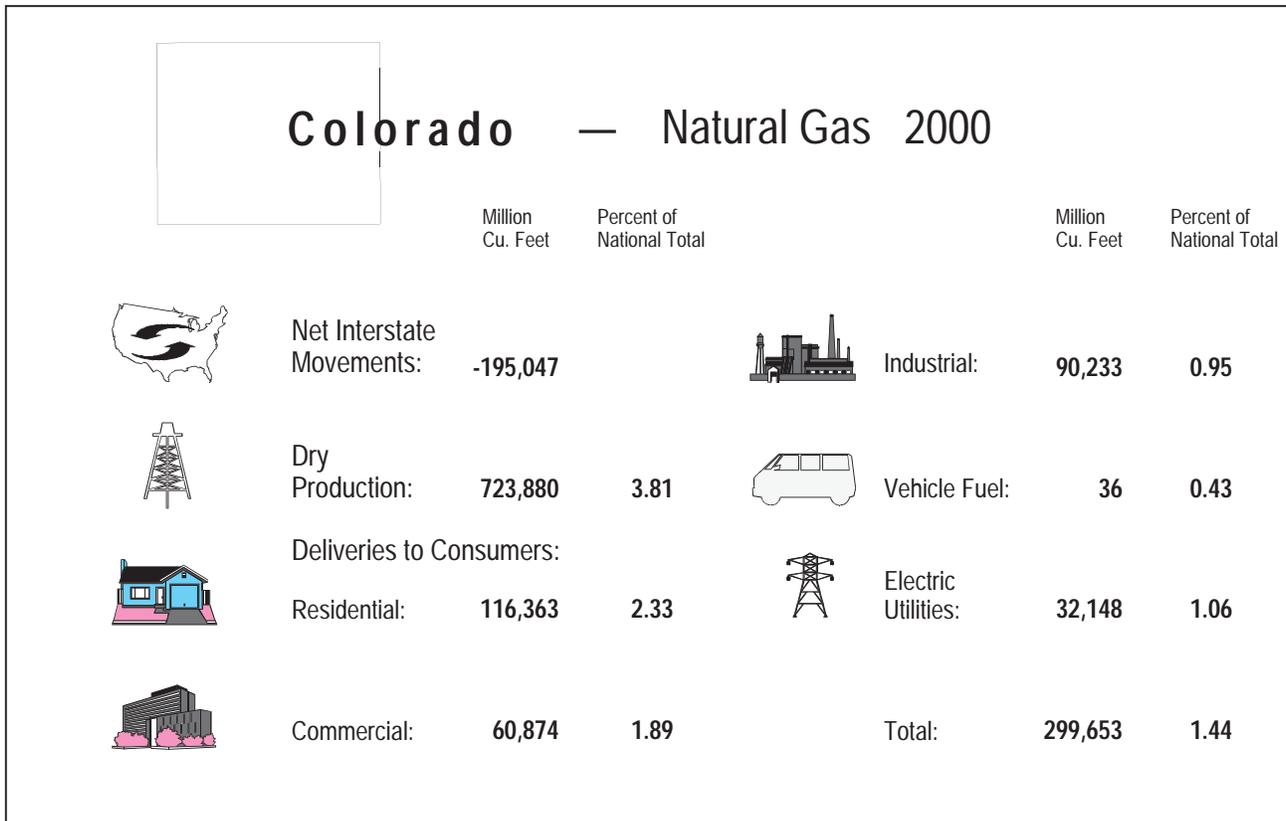


Table 47. Summary Statistics for Natural Gas — Colorado, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	8,251	12,433	13,838	^R 13,838	22,442
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	488,292	550,765	606,349	^R 627,746	653,783
From Oil Wells.....	95,724	95,960	98,460	^R 102,191	106,430
Total.....	584,016	646,725	704,809	^R729,937	760,213
Repressuring.....	10,715	7,172	7,244	6,397	6,423
Vented and Flared.....	1,230	2,178	1,244	802	805
Wet After Lease Separation.....	572,071	637,375	696,321	722,738	752,985
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	572,071	637,375	696,321	^R 722,738	752,985
Extraction Loss.....	23,362	28,851	24,365	26,423	29,105
Total Dry Production.....	548,709	608,524	671,956	^R696,315	723,880
Supply (million cubic feet)					
Dry Production.....	548,709	608,524	671,956	^R 696,315	723,880
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	744,096	751,517	732,416	722,120	811,997
Withdrawals from Storage					
Underground Storage.....	36,804	38,864	34,717	36,325	40,215
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	6,787	6,314	5,292	4,526	4,772
Balancing Item.....	-240,412	-225,106	-163,402	^R -183,919	-196,429
Total Supply.....	1,095,985	1,180,113	1,280,978	^R1,275,367	1,384,434

See footnotes at end of table.

Table 47. Summary Statistics for Natural Gas — Colorado, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	307,367	305,944	312,163	^R 315,938	345,789
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	750,810	834,780	929,026	921,601	1,007,044
Additions to Storage					
Underground Storage	37,808	39,389	39,789	37,828	31,601
LNG Storage	0	0	0	0	0
Total Disposition	1,095,985	1,180,113	1,280,978	^R1,275,367	1,384,434
Consumption (million cubic feet)					
Lease Fuel	12,598	17,150	18,874	23,695	23,790
Pipeline Fuel	10,869	12,371	9,240	8,380	9,282
Plant Fuel	14,894	12,435	12,200	12,863	13,064
Delivered to Consumers					
Residential	110,924	115,583	110,839	111,748	116,363
Commercial	68,914	69,074	63,132	^R 59,346	60,874
Industrial	83,640	73,781	87,238	^R 80,747	90,233
Vehicle Fuel	17	13	13	9	36
Electric Utilities	5,511	5,536	10,627	^R 19,149	32,148
Total Delivered to Consumers	269,006	263,988	271,849	^R270,999	299,653
Total Consumption	307,367	305,944	312,163	^R315,938	345,789
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	7
Commercial	4,702	4,998	3,573	1,508	1,584
Industrial	65,641	56,338	76,652	70,344	79,356
Electric Utilities	3,484	428	254	18,269	21,720
Number of Consumers					
Residential	1,147,743	1,183,978	1,223,433	1,265,032	1,315,619
Commercial	121,221	123,580	125,178	^R 129,041	131,613
Industrial	2,099	2,961	3,350	^R 4,729	4,993
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	568	559	504	^R 460	463
Industrial	39,848	24,917	26,041	^R 17,075	18,072
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.37	2.23	1.90	^R 2.18	3.67
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.97	2.44	1.98	1.66	3.89
City Gate	2.70	2.92	2.40	2.31	3.53
Delivered to Consumers					
Residential	4.39	4.81	5.22	5.38	6.14
Commercial	3.67	4.06	4.34	^R 4.55	5.37
Industrial	2.91	3.66	2.61	^R 2.81	3.49
Vehicle Fuel	2.12	2.45	2.09	2.09	3.95
Electric Utilities	2.09	3.16	2.98	2.65	4.12

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

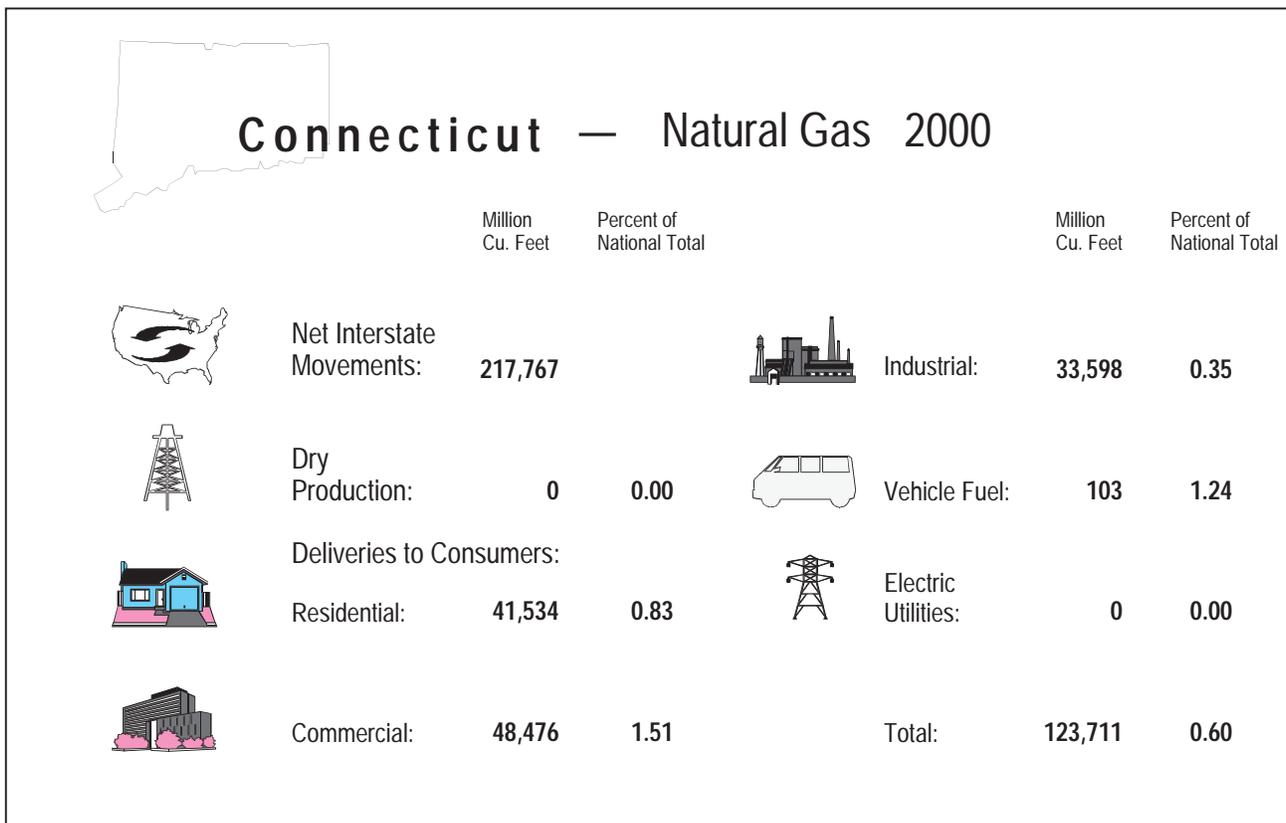


Table 48. Summary Statistics for Natural Gas — Connecticut, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	388,927	396,610	342,482	383,598	427,221
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	1,585	737	381	400	1,178
Supplemental Gas Supplies.....	48	37	33	31	20
Balancing Item.....	-5,784	197	6,984	R-27,025	-91,527
Total Supply.....	384,776	397,580	349,880	R357,004	336,892

See footnotes at end of table.

Table 48. Summary Statistics for Natural Gas — Connecticut, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	127,878	137,049	121,788	R ¹ 134,077	126,731
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries	254,633	259,700	227,644	222,593	209,454
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	2,265	832	447	334	707
Total Disposition	384,776	397,580	349,880	R¹357,004	336,892
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	1,390	2,492	833	R ² 2,943	3,020
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential.....	43,764	40,562	35,329	38,364	41,534
Commercial	39,786	42,624	42,333	47,553	48,476
Industrial.....	32,451	34,554	32,498	32,039	33,598
Vehicle Fuel.....	32	56	77	93	103
Electric Utilities.....	10,456	16,761	10,719	R ¹ 13,086	0
Total Delivered to Consumers	126,488	134,557	120,955	R¹131,134	123,711
Total Consumption.....	127,878	137,049	121,788	R¹134,077	126,731
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial	5,193	7,709	13,270	17,692	10,509
Industrial.....	5,008	11,597	14,359	14,156	18,150
Electric Utilities	8,427	12,677	10,653	13,703	0
Number of Consumers					
Residential.....	433,778	436,119	438,716	442,457	458,388
Commercial	47,055	48,195	47,110	49,930	52,384
Industrial.....	3,435	3,459	3,441	3,465	3,687
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	846	884	899	952	925
Industrial.....	9,447	9,990	9,444	9,246	9,113
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel.....	3.50	1.54	3.00	2.68	4.82
City Gate	5.11	5.11	5.06	4.91	6.73
Delivered to Consumers					
Residential.....	10.08	10.33	10.60	10.54	11.43
Commercial	7.41	7.23	6.90	6.54	6.62
Industrial.....	4.80	4.73	4.34	4.15	5.96
Vehicle Fuel.....	6.66	5.68	5.21	5.11	7.51
Electric Utilities.....	2.76	2.47	2.44	2.74	—

R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

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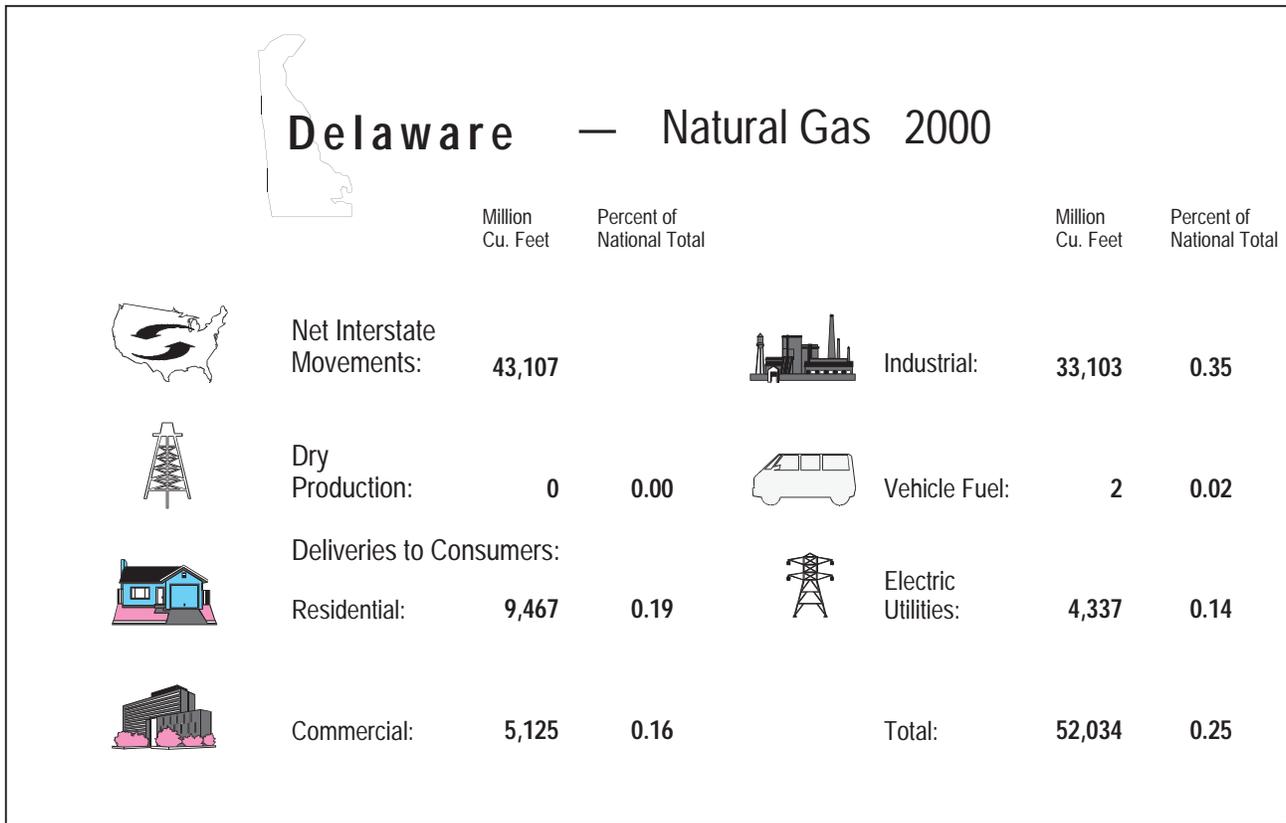


Table 49. Summary Statistics for Natural Gas — Delaware, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	46,232	47,619	40,057	45,009	47,052
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	226	121	70	52	99
Supplemental Gas Supplies.....	1	2	0	0	6
Balancing Item.....	11,055	2,268	4,043	R14,663	9,066
Total Supply.....	57,514	50,009	44,170	R59,724	56,223

See footnotes at end of table.

Table 49. Summary Statistics for Natural Gas — Delaware, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	54,026	46,492	40,785	R55,975	52,095
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,252	3,405	3,308	3,666	3,945
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	237	112	77	83	182
Total Disposition	57,514	50,009	44,170	R59,724	56,223
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	5	13	15	45	62
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	9,791	8,972	7,755	8,862	9,467
Commercial	6,694	6,608	5,590	6,119	5,125
Industrial	14,164	14,805	16,287	21,075	33,103
Vehicle Fuel	1	2	2	2	2
Electric Utilities	23,370	16,092	11,135	R19,873	4,337
Total Delivered to Consumers	54,020	46,480	40,769	R55,930	52,034
Total Consumption	54,026	46,492	40,785	R55,975	52,095
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	75	103
Industrial	8,882	10,223	12,633	17,567	30,416
Electric Utilities	19,088	13,697	10,239	18,552	224
Number of Consumers					
Residential	106,548	109,400	112,507	115,961	111,845
Commercial	9,518	9,807	10,081	10,441	9,639
Industrial	250	265	257	264	248
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	703	674	554	586	532
Industrial	56,657	55,870	63,375	79,828	133,481
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	3.51	2.98	2.40	2.22	4.29
City Gate	3.68	3.53	3.02	3.45	3.41
Delivered to Consumers					
Residential	7.12	8.36	8.90	8.63	8.33
Commercial	5.82	6.70	7.05	7.00	6.99
Industrial	4.32	4.40	4.13	4.07	5.03
Vehicle Fuel	3.03	2.85	2.60	2.91	3.21
Electric Utilities	3.13	3.15	2.89	2.98	4.92

R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

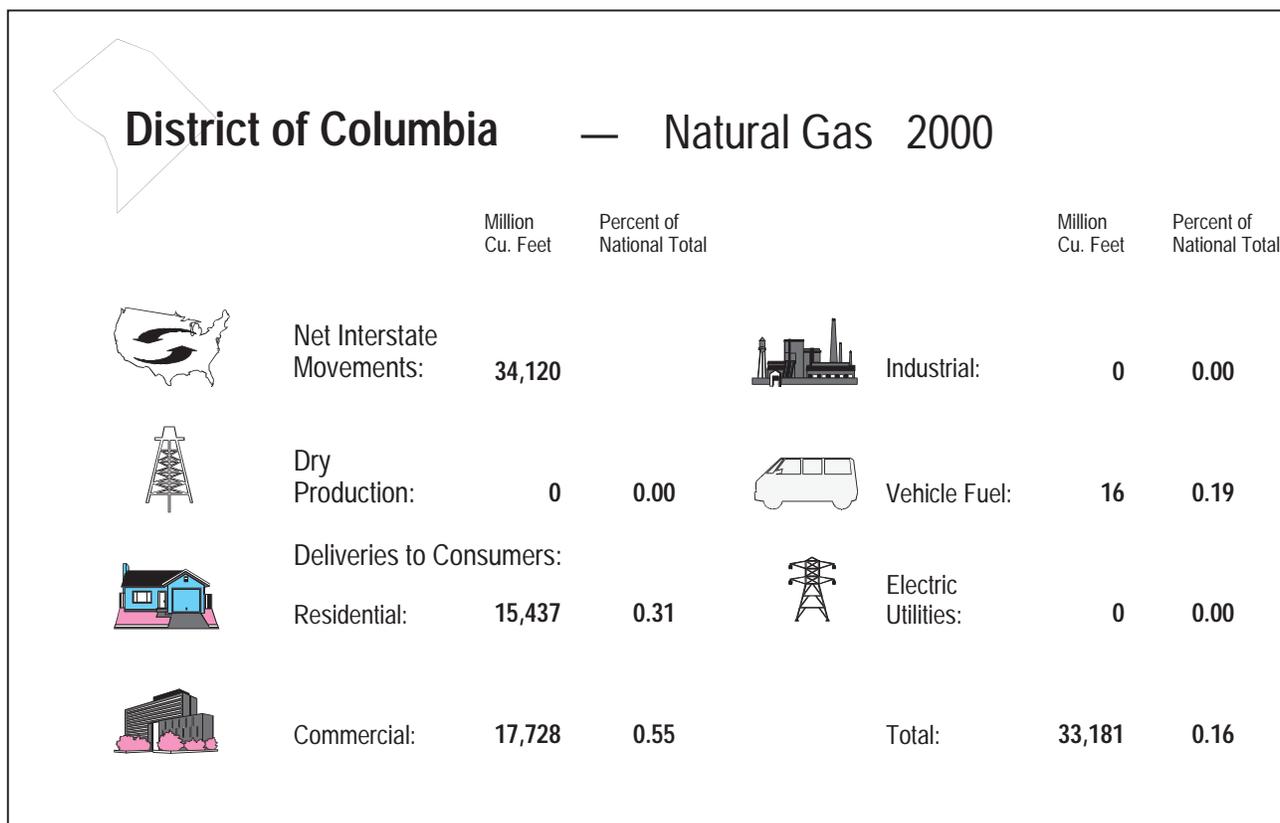


Table 50. Summary Statistics for Natural Gas — District of Columbia, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	29,693	35,144	31,164	33,635	34,120
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	4,190	-1,074	-794	-1,398	-695
Total Supply.....	33,883	34,070	30,371	32,237	33,424

See footnotes at end of table.

Table 50. Summary Statistics for Natural Gas — District of Columbia, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	33,883	34,070	30,371	32,237	33,424
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	33,883	34,070	30,371	32,237	33,424
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	239	246	256	244	243
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	17,290	15,807	13,249	14,147	15,437
Commercial	16,347	18,012	16,862	17,837	17,728
Industrial	0	0	0	0	0
Vehicle Fuel	6	6	4	9	16
Electric Utilities	0	0	0	0	0
Total Delivered to Consumers	33,644	33,824	30,115	31,993	33,181
Total Consumption	33,883	34,070	30,371	32,237	33,424
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	52	964	2,653
Commercial	4,823	8,122	8,045	9,644	11,420
Industrial	0	0	0	0	0
Electric Utilities	0	0	0	0	0
Number of Consumers					
Residential	135,215	134,807	132,867	137,206	138,252
Commercial	10,952	10,874	10,658	12,108	11,106
Industrial	0	0	0	0	0
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	1,493	1,656	1,582	1,473	1,596
Industrial	0	0	0	0	0
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	3.02	2.97	2.52	2.39	4.63
City Gate	—	—	—	—	—
Delivered to Consumers					
Residential	9.19	9.39	8.91	8.70	10.81
Commercial	7.37	7.38	7.36	7.38	9.63
Industrial	—	—	—	—	—
Vehicle Fuel	4.94	3.01	2.60	2.80	3.99
Electric Utilities	—	—	—	—	—

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

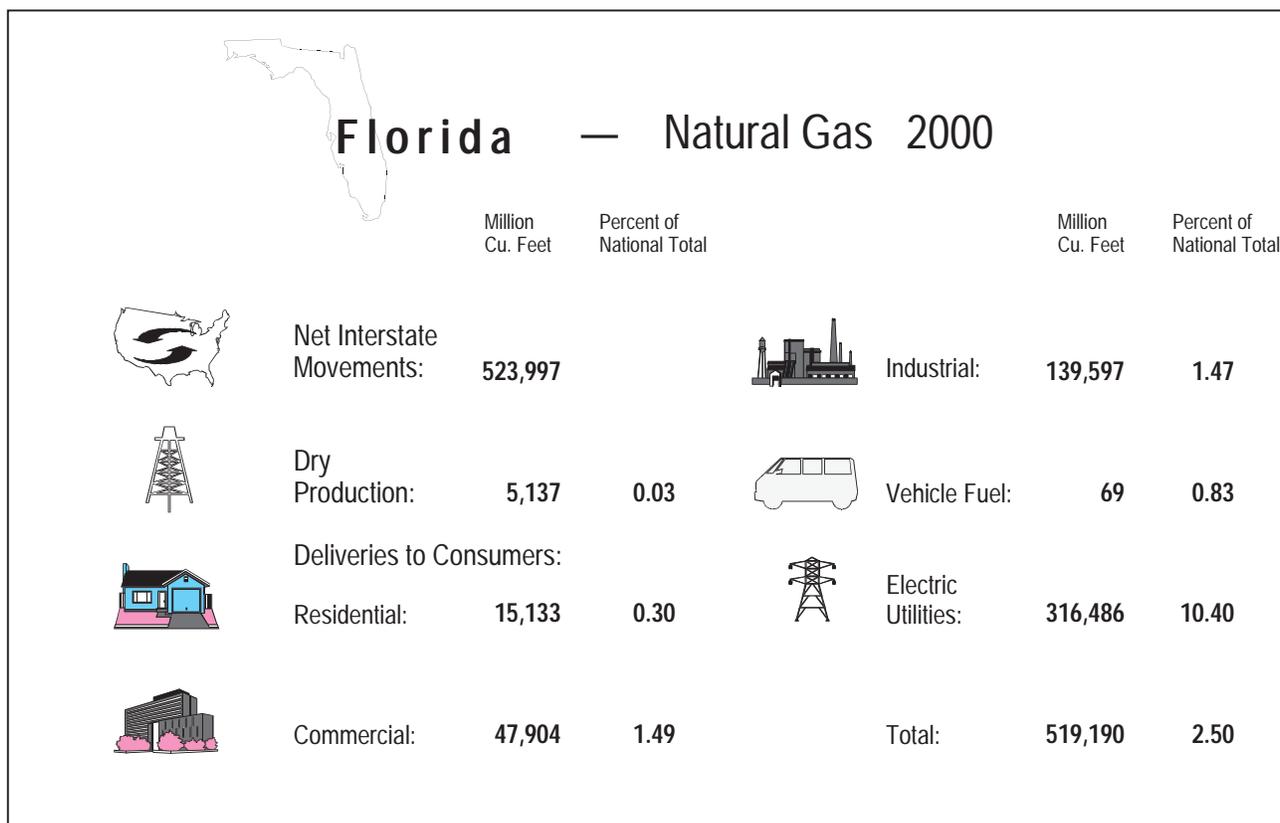


Table 51. Summary Statistics for Natural Gas — Florida, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	6,706	6,907	6,547	6,702	7,279
Total.....	6,706	6,907	6,547	6,702	7,279
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	6,706	6,907	6,547	6,702	7,279
Nonhydrocarbon Gases Removed.....	700	793	751	769	788
Marketed Production	6,006	6,114	5,796	5,933	6,491
Extraction Loss.....	1,649	1,563	1,523	1,557	1,354
Total Dry Production.....	4,357	4,551	4,273	4,376	5,137
Supply (million cubic feet)					
Dry Production.....	4,357	4,551	4,273	4,376	5,137
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	483,085	503,155	472,632	508,613	523,997
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-1,041	-21,998	-10,664	R6,459	-394
Total Supply.....	486,401	485,707	466,241	R519,447	528,740

See footnotes at end of table.

Table 51. Summary Statistics for Natural Gas — Florida, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	486,367	485,679	466,241	R519,447	528,740
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	33	28	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	486,401	485,707	466,241	R519,447	528,740
Consumption (million cubic feet)					
Lease Fuel	2,049	2,321	2,200	2,240	2,307
Pipeline Fuel	5,723	5,644	3,830	6,822	7,087
Plant Fuel	125	113	129	147	157
Delivered to Consumers					
Residential	16,293	13,117	14,102	13,797	15,133
Commercial	41,810	36,700	37,659	36,269	47,904
Industrial	136,722	130,816	126,891	140,740	139,597
Vehicle Fuel	88	64	84	82	69
Electric Utilities	283,557	296,903	281,346	R319,351	316,486
Total Delivered to Consumers	478,471	477,601	460,082	R510,239	519,190
Total Consumption	486,367	485,679	466,241	R519,447	528,740
Delivered for the Account of Others (million cubic feet)					
Residential	118	104	104	109	114
Commercial	1,204	932	1,281	1,998	15,603
Industrial	119,191	117,731	118,050	133,167	133,433
Electric Utilities	269,460	297,298	287,762	328,964	333,696
Number of Consumers					
Residential	521,674	532,790	542,770	556,628	571,972
Commercial	47,578	48,251	46,778	50,052	50,888
Industrial	517	565	579	579	818
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	879	761	805	725	941
Industrial	264,453	231,533	219,156	243,075	170,657
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.37	2.38	2.38	2.33	3.81
City Gate	3.73	3.97	3.42	3.49	5.10
Delivered to Consumers					
Residential	10.74	11.90	11.29	11.59	12.93
Commercial	6.45	6.85	6.41	6.51	7.71
Industrial	4.21	4.41	3.98	4.03	5.82
Vehicle Fuel	4.87	5.07	4.72	4.56	6.32
Electric Utilities	3.12	2.51	2.27	3.10	4.50

R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

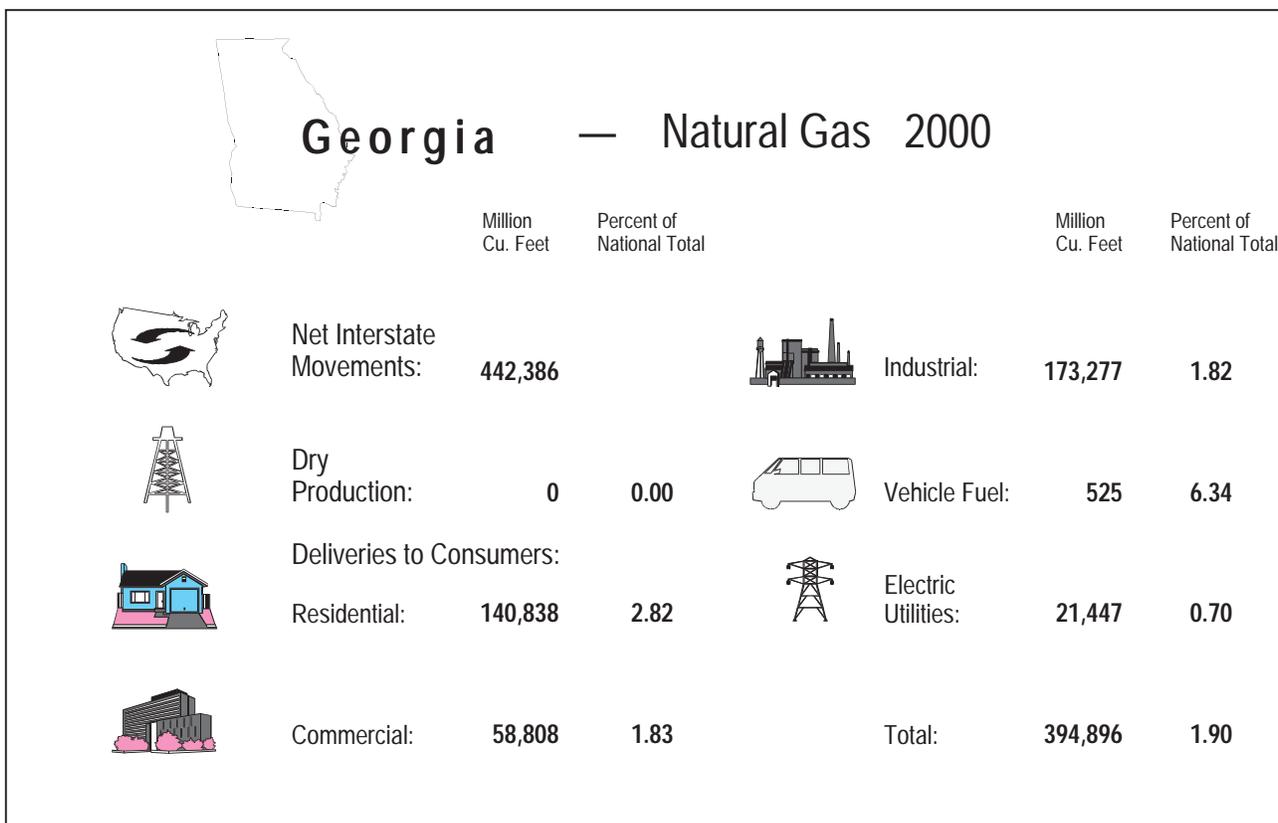


Table 52. Summary Statistics for Natural Gas — Georgia, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,502,968	1,498,880	1,511,671	1,631,329	1,640,769
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	6,712	3,374	2,458	2,010	4,367
Supplemental Gas Supplies.....	94	14	16	12	73
Balancing Item.....	5,057	-7,723	-38,231	R-67,707	-43,053
Total Supply.....	1,514,831	1,494,545	1,475,914	R1,565,644	1,602,156

See footnotes at end of table.

Table 52. Summary Statistics for Natural Gas — Georgia, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	383,346	361,673	357,307	^R 331,573	400,531
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,124,962	1,129,650	1,116,847	1,233,464	1,198,383
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	6,523	3,221	1,760	607	3,241
Total Disposition	1,514,831	1,494,545	1,475,914	^R1,565,644	1,602,156
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	8,463	7,973	7,606	8,846	5,636
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	127,062	114,383	107,398	98,777	140,838
Commercial	61,377	57,220	55,419	43,581	58,808
Industrial	181,768	174,747	164,501	159,851	173,277
Vehicle Fuel	1	7	12	12	525
Electric Utilities	4,674	7,342	22,371	^R 20,507	21,447
Total Delivered to Consumers	374,882	353,700	349,701	^R322,727	394,896
Total Consumption	383,346	361,673	357,307	^R331,573	400,531
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	74	39,351	121,371
Commercial	3,646	6,211	9,078	16,996	48,726
Industrial	123,193	128,111	122,918	123,097	139,768
Electric Utilities	0	0	4,489	23,599	16,827
Number of Consumers					
Residential	1,538,458	1,553,948	1,659,730	1,732,865	1,679,152
Commercial	123,200	123,367	126,050	225,020	128,416
Industrial	3,310	3,311	3,263	5,582	3,295
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	498	464	440	194	458
Industrial	54,915	52,778	50,414	28,637	52,588
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.62	3.09	2.48	2.18	3.30
City Gate	3.77	3.98	3.51	2.95	4.64
Delivered to Consumers					
Residential	6.69	7.41	6.78	4.37	8.38
Commercial	5.89	6.43	6.00	3.87	7.02
Industrial	4.40	4.56	3.92	3.41	4.83
Vehicle Fuel	3.86	4.14	4.10	3.98	5.10
Electric Utilities	2.88	2.72	3.21	2.57	4.31

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

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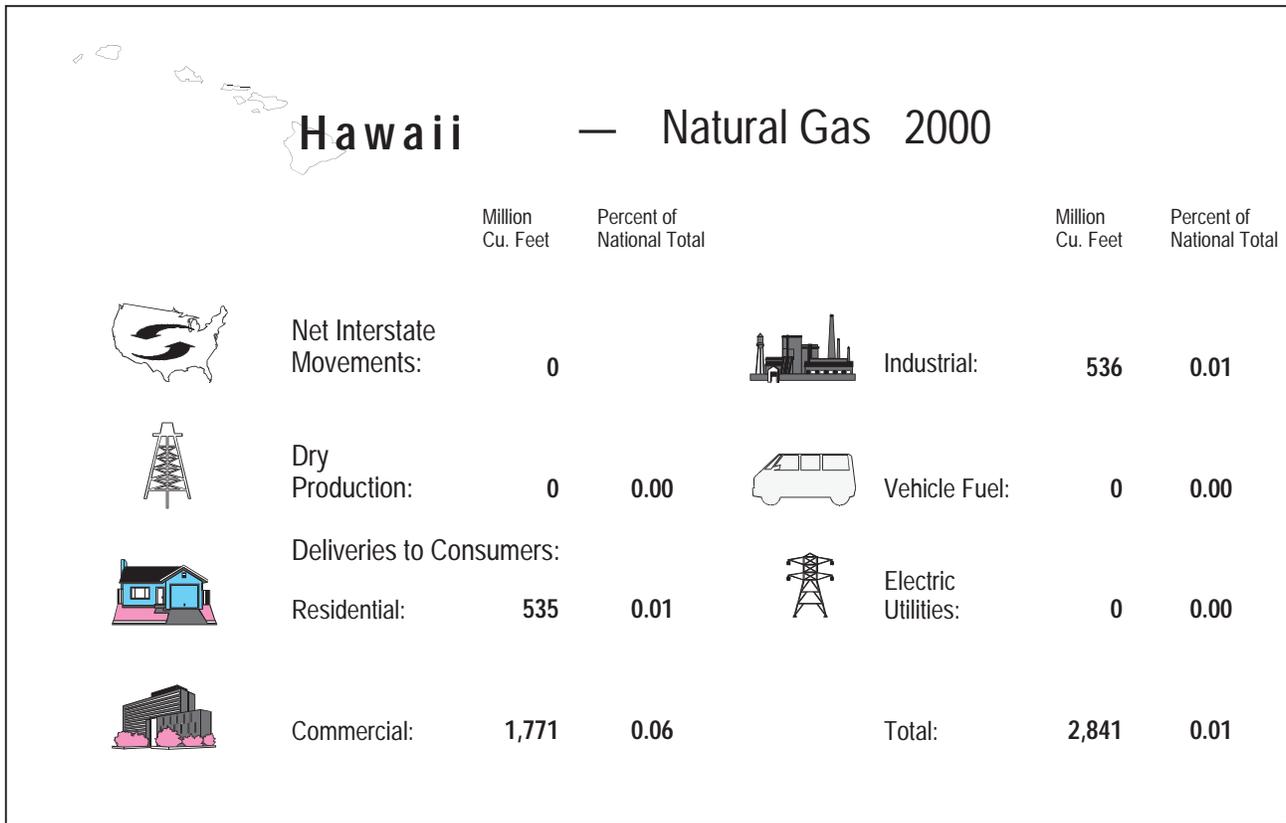


Table 53. Summary Statistics for Natural Gas — Hawaii, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	2,761	2,617	2,715	2,752	2,769
Balancing Item.....	-88	-6	-61	-17	73
Total Supply.....	2,672	2,611	2,654	2,735	2,841

See footnotes at end of table.

Table 53. Summary Statistics for Natural Gas — Hawaii, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	2,672	2,611	2,654	2,735	2,841
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	2,672	2,611	2,654	2,735	2,841
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	0	0	0	0	0
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	540	517	535	524	535
Commercial	2,132	1,751	1,747	1,749	1,771
Industrial	0	342	373	463	536
Vehicle Fuel	0	0	0	0	0
Electric Utilities	0	0	0	0	0
Total Delivered to Consumers	2,672	2,611	2,654	2,735	2,841
Total Consumption	2,672	2,611	2,654	2,735	2,841
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	0	0	0	0	0
Electric Utilities	0	0	0	0	0
Number of Consumers					
Residential	31,017	30,990	30,918	30,708	30,751
Commercial	2,823	2,783	2,761	2,763	2,768
Industrial	0	27	26	29	28
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	755	629	633	633	640
Industrial	0	12,657	14,329	15,952	19,136
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	—	—	—	—	—
City Gate	6.05	6.42	5.33	5.62	8.41
Delivered to Consumers					
Residential	19.81	21.74	19.25	18.97	21.87
Commercial	14.40	15.77	14.15	14.33	17.29
Industrial	—	10.79	8.64	8.21	10.17
Vehicle Fuel	—	—	—	—	—
Electric Utilities	—	—	—	—	—

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

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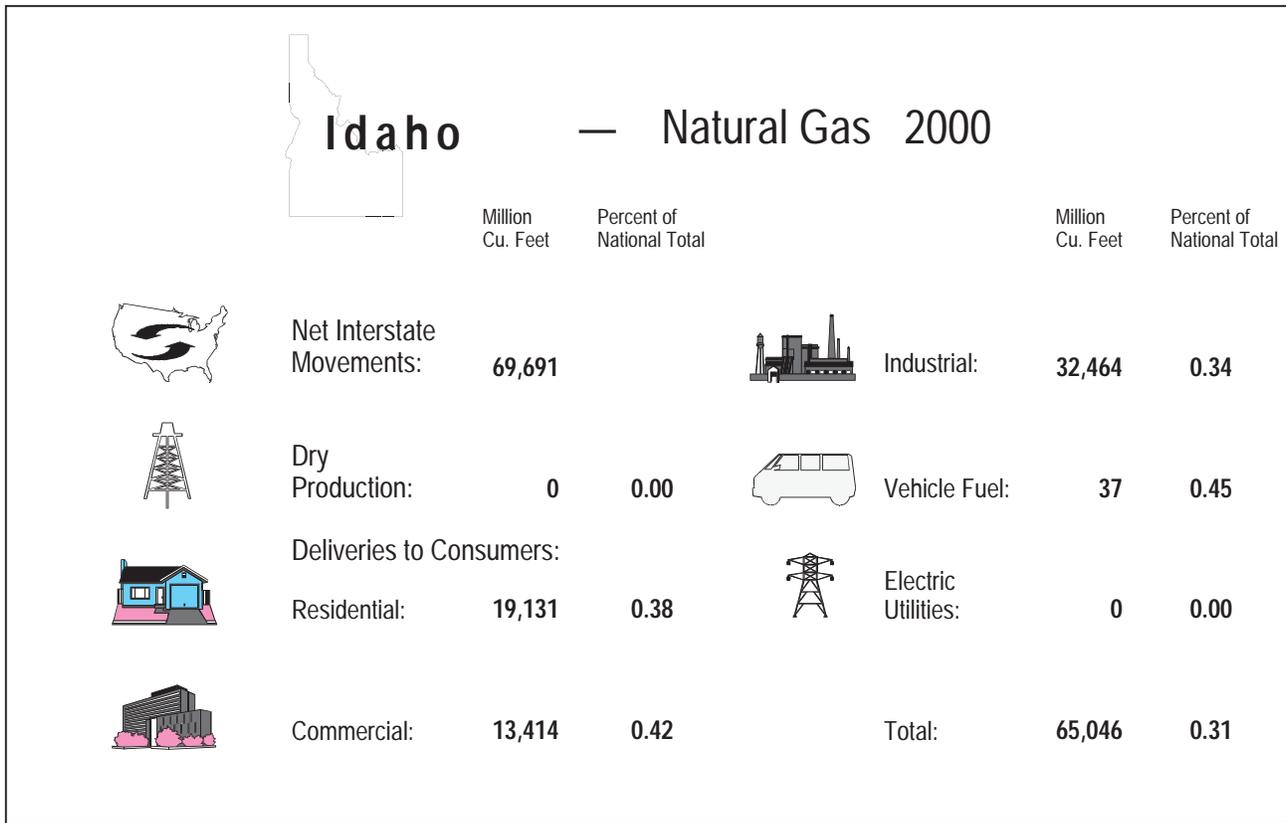


Table 54. Summary Statistics for Natural Gas — Idaho, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	842,114	856,503	879,840	800,345	830,351
Intransit Receipts	0	0	0	0	0
Interstate Receipts	126,244	145,009	103,464	105,368	156,481
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	661	836	1,236	228	390
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-1,765	16,288	18,849	8,169	932
Total Supply.....	967,254	1,018,636	1,003,389	914,110	988,154

See footnotes at end of table.

Table 54. Summary Statistics for Natural Gas — Idaho, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	67,006	66,892	67,514	68,926	70,984
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	899,611	950,876	935,098	844,465	917,141
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	636	868	776	720	29
Total Disposition	967,254	1,018,636	1,003,389	914,110	988,154
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	5,948	5,186	5,496	4,512	5,939
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	14,941	15,239	16,002	17,912	19,131
Commercial	11,506	11,433	11,676	12,618	13,414
Industrial	34,577	34,999	34,303	33,846	32,464
Vehicle Fuel	34	36	36	38	37
Electric Utilities	0	0	0	0	0
Total Delivered to Consumers	61,058	61,707	62,018	64,414	65,046
Total Consumption	67,006	66,892	67,514	68,926	70,984
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,543	1,593	1,594	1,773	1,838
Industrial	34,080	34,311	33,429	32,936	31,600
Electric Utilities	0	0	0	0	0
Number of Consumers					
Residential	187,756	200,165	213,786	227,807	240,399
Commercial	25,271	26,436	27,697	28,923	30,018
Industrial	183	189	203	200	217
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	455	432	422	436	447
Industrial	188,946	185,181	168,981	169,231	149,602
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	1.22	1.60	1.60	2.04	3.79
Exports	—	—	—	—	—
Pipeline Fuel	1.79	1.83	1.67	2.04	3.52
City Gate	2.24	2.12	1.95	2.23	4.02
Delivered to Consumers					
Residential	5.20	5.12	5.33	5.42	6.28
Commercial	4.56	4.49	4.62	4.77	5.48
Industrial	2.78	2.76	3.09	3.29	4.02
Vehicle Fuel	3.14	4.19	3.39	3.58	4.17
Electric Utilities	—	—	—	—	—

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

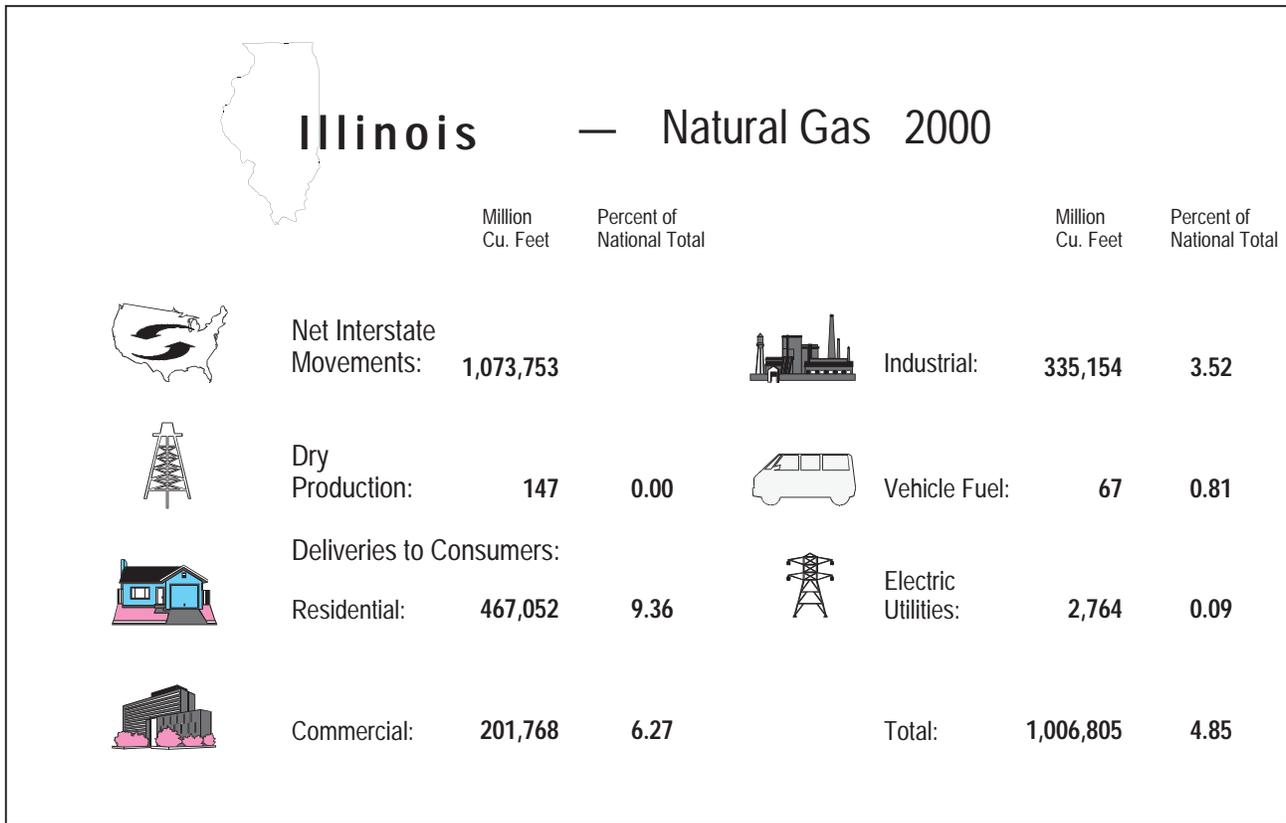


Table 55. Summary Statistics for Natural Gas — Illinois, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	370	372	185	300	280
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	289	224	203	189	183
From Oil Wells.....	9	7	6	6	6
Total.....	298	231	209	195	189
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	298	231	209	195	189
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production	298	231	209	195	189
Extraction Loss.....	64	200	70	55	42
Total Dry Production.....	234	31	139	140	147
Supply (million cubic feet)					
Dry Production.....	234	31	139	140	147
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,607,330	2,495,356	2,161,831	2,302,647	2,464,994
Withdrawals from Storage					
Underground Storage.....	226,020	217,632	215,309	235,609	249,688
LNG Storage	1,259	483	410	409	467
Supplemental Gas Supplies.....	3,912	4,165	2,736	2,527	1,955
Balancing Item.....	21,534	62,534	23,707	R14,729	-80,264
Total Supply.....	2,860,289	2,780,202	2,404,132	R2,556,061	2,636,986

See footnotes at end of table.

Table 55. Summary Statistics for Natural Gas — Illinois, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	1,119,443	1,077,066	957,647	^R 992,009	1,020,126
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,498,747	1,475,069	1,221,336	1,325,077	1,391,241
Additions to Storage					
Underground Storage	241,129	227,785	225,089	238,325	225,524
LNG Storage	971	283	60	650	97
Total Disposition	2,860,289	2,780,202	2,404,132	^R2,556,061	2,636,986
Consumption (million cubic feet)					
Lease Fuel	7	6	5	4	4
Pipeline Fuel	14,388	14,517	12,995	^R 11,328	13,244
Plant Fuel	75	80	84	83	73
Delivered to Consumers					
Residential	538,749	497,230	409,812	445,217	467,052
Commercial	218,054	202,850	174,687	188,520	201,768
Industrial	322,275	317,755	303,668	306,110	335,154
Vehicle Fuel	32	21	60	47	67
Electric Utilities	25,863	44,607	56,337	^R 40,700	2,764
Total Delivered to Consumers	1,104,972	1,062,463	944,563	^R980,594	1,006,805
Total Consumption	1,119,443	1,077,066	957,647	^R992,009	1,020,126
Delivered for the Account of Others (million cubic feet)					
Residential	34,758	34,653	32,068	36,689	39,670
Commercial	100,495	92,730	91,872	107,830	117,228
Industrial	278,262	281,159	275,415	278,247	306,114
Electric Utilities	24,894	44,010	53,692	41,528	5,574
Number of Consumers					
Residential	3,494,545	3,521,707	3,556,736	3,594,071	3,631,762
Commercial	265,007	268,841	271,585	274,919	292,487
Industrial	29,493	28,473	28,064	27,606	27,505
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	823	755	643	686	690
Industrial	10,927	11,160	10,821	11,089	12,185
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.63	2.68	2.27	^R 2.48	3.12
City Gate	3.27	3.28	2.77	3.00	5.01
Delivered to Consumers					
Residential	5.28	5.95	5.47	5.50	7.33
Commercial	4.92	5.43	5.07	5.20	6.90
Industrial	4.12	3.97	3.96	4.06	5.81
Vehicle Fuel	3.44	3.01	2.76	2.94	4.39
Electric Utilities	2.62	2.55	2.25	2.41	4.84

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

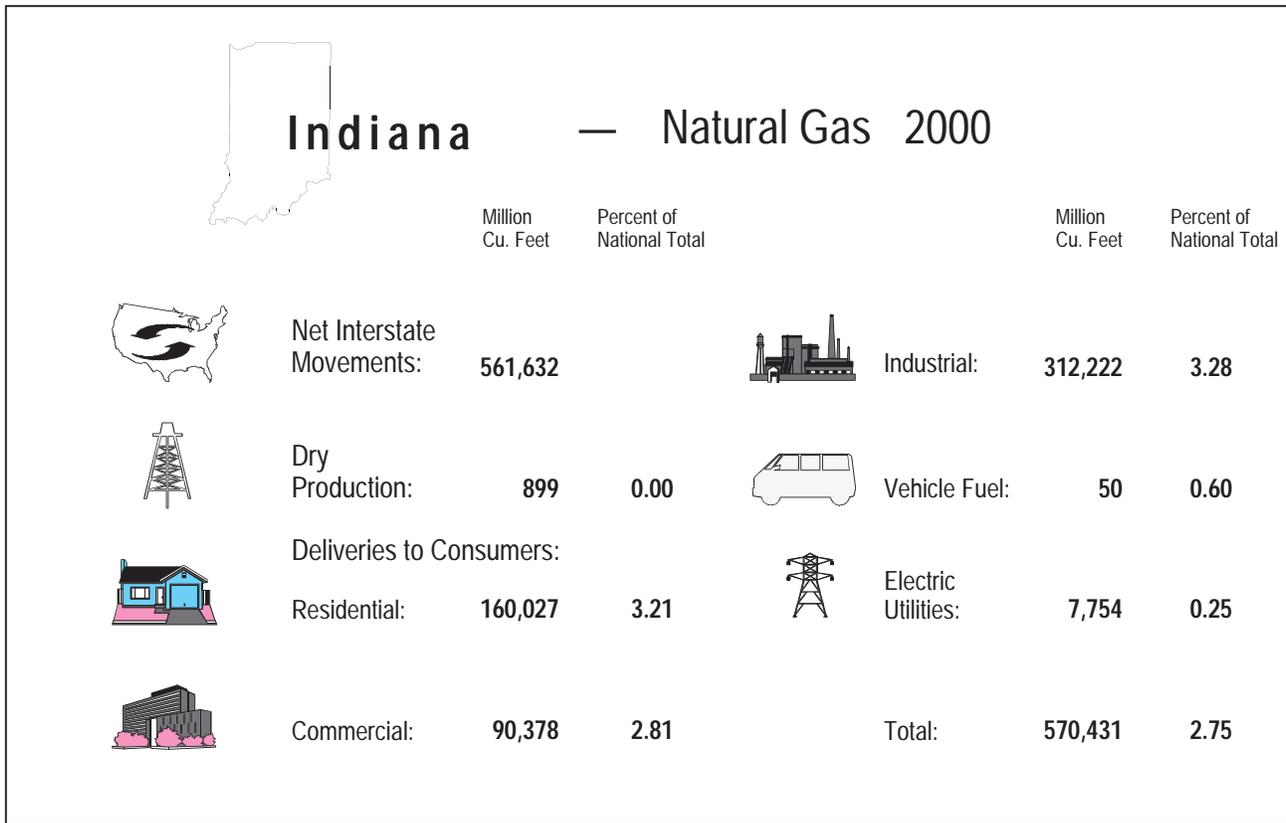


Table 56. Summary Statistics for Natural Gas — Indiana, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,367	1,458	1,479	1,498	1,502
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	360	526	615	855	899
From Oil Wells.....	0	0	0	0	0
Total.....	360	526	615	855	899
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	360	526	615	855	899
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Marketed Production.....	360	526	615	855	899
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	360	526	615	855	899
Supply (million cubic feet)					
Dry Production.....	360	526	615	855	899
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	2,305,253	2,255,729	1,869,111	1,957,592	2,033,397
Withdrawals from Storage					
Underground Storage.....	25,462	24,388	21,113	21,289	23,378
LNG Storage.....	4,571	1,867	1,102	^R 1,418	1,275
Supplemental Gas Supplies.....	3,194	3,580	3,149	5,442	5,583
Balancing Item.....	-53,249	-74,492	-22,397	^R -32,634	3,584
Total Supply.....	2,285,590	2,211,599	1,872,693	^R1,953,962	2,068,116

See footnotes at end of table.

Table 56. Summary Statistics for Natural Gas — Indiana, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	573,480	557,122	520,715	R560,050	576,071
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,680,509	1,628,553	1,328,356	1,370,379	1,471,765
Additions to Storage					
Underground Storage	27,263	23,403	22,034	21,533	19,486
LNG Storage	4,337	2,520	1,589	2,000	795
Total Disposition	2,285,590	2,211,599	1,872,693	R1,953,962	2,068,116
Consumption (million cubic feet)					
Lease Fuel	8	12	13	18	23
Pipeline Fuel	12,416	10,773	7,327	R7,274	5,617
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	179,939	169,140	140,122	151,529	160,027
Commercial	87,456	81,753	73,117	73,643	90,378
Industrial	289,219	290,723	290,973	319,890	312,222
Vehicle Fuel	112	60	67	48	50
Electric Utilities	4,330	4,661	9,096	R7,648	7,754
Total Delivered to Consumers	561,056	546,337	513,375	R552,758	570,431
Total Consumption	573,480	557,122	520,715	R560,050	576,071
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	179	968	1,542
Commercial	3,255	8,290	15,216	15,967	19,921
Industrial	241,236	244,246	264,161	301,799	281,508
Electric Utilities	6,373	7,438	5,581	10,907	7,294
Number of Consumers					
Residential	1,489,647	1,509,142	1,531,914	1,570,253	1,590,925
Commercial	139,097	140,515	141,307	145,631	195,005
Industrial	6,586	6,921	6,636	19,070	24,248
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	629	582	517	506	463
Industrial	43,914	42,006	43,848	16,775	12,876
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.30	2.18	2.09	2.19	3.51
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.47	2.58	2.27	R2.16	3.69
City Gate	3.09	3.03	2.45	2.46	4.03
Delivered to Consumers					
Residential	5.54	6.37	6.56	6.03	6.42
Commercial	4.67	5.44	5.50	5.17	5.74
Industrial	3.62	4.33	4.28	4.16	5.00
Vehicle Fuel	7.20	5.53	5.33	6.53	8.46
Electric Utilities	3.48	3.23	2.88	2.97	4.56

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

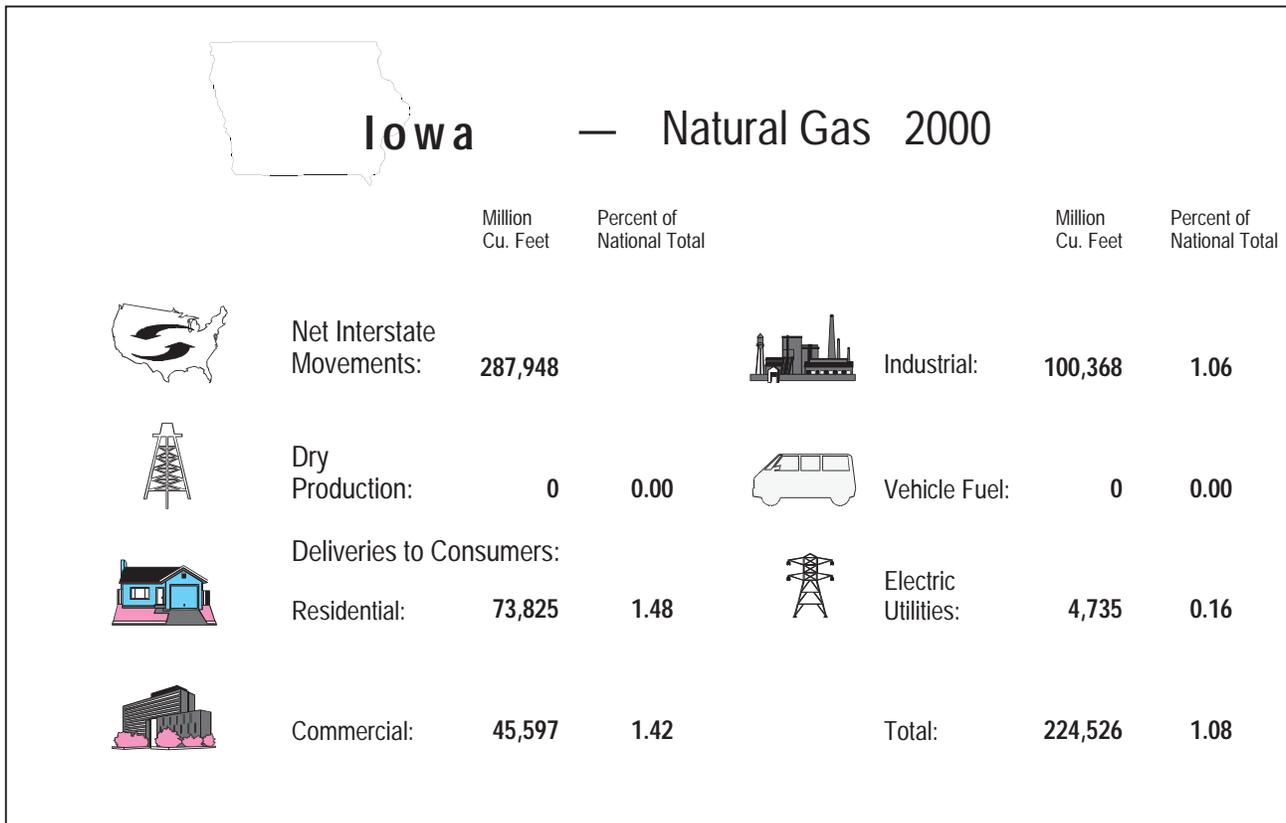


Table 57. Summary Statistics for Natural Gas — Iowa, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,497,972	1,436,026	1,292,698	1,542,212	1,682,214
Withdrawals from Storage					
Underground Storage.....	59,831	54,877	67,047	75,843	83,453
LNG Storage	3,284	1,893	989	1,624	1,279
Supplemental Gas Supplies.....	301	137	17	12	44
Balancing Item.....	-16,204	-30,437	-32,185	R-162,032	-68,813
Total Supply.....	1,545,184	1,462,496	1,328,566	R1,457,659	1,698,176

See footnotes at end of table.

Table 57. Summary Statistics for Natural Gas — Iowa, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	272,789	254,785	232,596	^R 231,259	232,792
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,206,074	1,144,445	1,024,700	1,151,305	1,394,266
Additions to Storage					
Underground Storage	61,060	61,132	70,001	73,398	69,893
LNG Storage	5,262	2,134	1,269	1,697	1,226
Total Disposition	1,545,184	1,462,496	1,328,566	^R1,457,659	1,698,176
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	12,649	11,309	8,770	7,748	8,266
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	88,078	81,696	68,901	71,430	73,825
Commercial	54,571	50,191	43,027	44,895	45,597
Industrial	113,995	107,463	105,950	101,940	100,368
Vehicle Fuel	4	2	1	0	0
Electric Utilities	3,491	4,124	5,947	^R 5,245	4,735
Total Delivered to Consumers	260,140	243,476	223,826	^R223,510	224,526
Total Consumption	272,789	254,785	232,596	^R231,259	232,792
Delivered for the Account of Others (million cubic feet)					
Residential	61	0	0	0	0
Commercial	6,728	5,934	6,129	7,460	8,629
Industrial	103,757	98,195	98,665	94,432	93,369
Electric Utilities	2,261	5,966	7,398	7,062	2,728
Number of Consumers					
Residential	771,109	780,746	790,162	799,015	811,906
Commercial	89,663	90,643	91,300	92,306	93,778
Industrial	2,066	1,843	1,878	1,810	1,844
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	609	554	471	486	486
Industrial	55,177	58,309	56,416	56,320	54,430
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.37	2.46	2.06	2.16	3.17
City Gate	3.47	4.06	3.34	3.30	5.06
Delivered to Consumers					
Residential	5.49	6.17	5.96	6.10	7.81
Commercial	4.59	5.18	4.67	4.79	6.69
Industrial	3.63	4.11	3.49	3.98	5.49
Vehicle Fuel	2.70	5.41	4.82	2.57	6.06
Electric Utilities	3.23	3.41	3.07	3.15	4.56

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

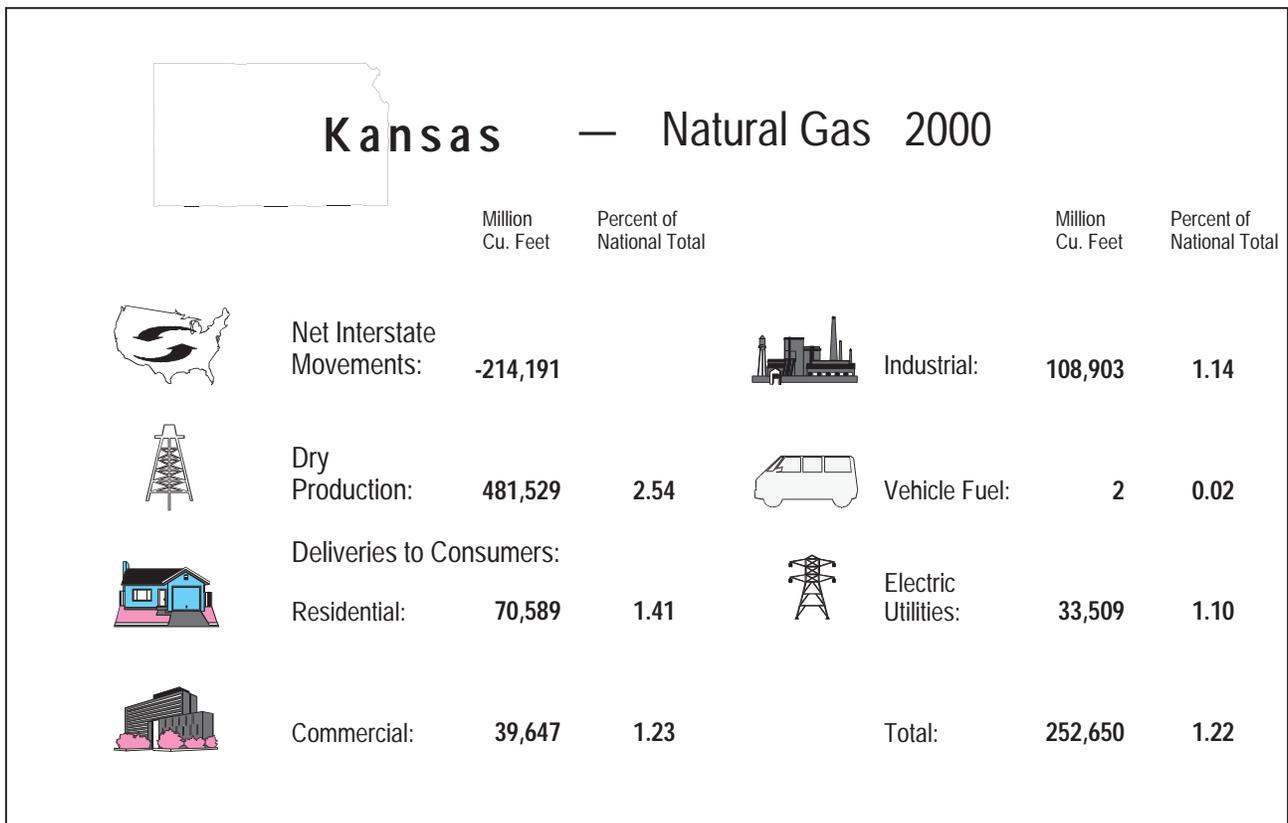


Table 58. Summary Statistics for Natural Gas — Kansas, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	21,388	21,500	21,000	17,568	15,732
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	629,755	618,016	532,594	488,328	463,929
From Oil Wells.....	85,876	71,037	72,626	66,590	63,222
Total.....	715,631	689,053	605,220	554,918	527,151
Repressuring.....	2,120	1,157	1,029	943	896
Vented and Flared.....	716	680	605	555	527
Wet After Lease Separation.....	712,796	687,215	603,586	553,419	525,729
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Marketed Production.....	712,796	687,215	603,586	553,419	525,729
Extraction Loss.....	47,996	38,224	45,801	48,107	44,200
Total Dry Production.....	664,800	648,991	557,785	505,312	481,529
Supply (million cubic feet)					
Dry Production.....	664,800	648,991	557,785	505,312	481,529
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,219,027	1,201,629	1,070,930	1,062,570	1,130,728
Withdrawals from Storage					
Underground Storage.....	116,989	103,475	98,402	118,964	138,055
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-3,039	-50,157	-131,135	^R 11,616	19,773
Total Supply.....	1,997,776	1,903,939	1,595,981	^R1,698,463	1,770,084

See footnotes at end of table.

Table 58. Summary Statistics for Natural Gas — Kansas, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	362,965	339,197	326,935	^R 303,111	321,157
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,529,940	1,449,894	1,151,812	1,291,955	1,344,919
Additions to Storage					
Underground Storage	104,871	114,848	117,235	103,396	104,007
LNG Storage	0	0	0	0	0
Total Disposition	1,997,776	1,903,939	1,595,981	^R1,698,463	1,770,084
Consumption (million cubic feet)					
Lease Fuel	18,752	20,641	13,068	11,611	13,338
Pipeline Fuel	38,262	39,109	32,902	31,753	38,505
Plant Fuel	30,444	26,205	20,921	19,321	16,664
Delivered to Consumers					
Residential	85,376	69,415	70,217	68,146	70,589
Commercial	57,229	41,482	41,788	^R 38,952	39,647
Industrial	110,294	116,522	111,143	^R 97,469	108,903
Vehicle Fuel	2	1	0	1	2
Electric Utilities	22,607	25,822	36,896	^R 35,857	33,509
Total Delivered to Consumers	275,508	253,242	260,044	^R240,427	252,650
Total Consumption	362,965	339,197	326,935	^R303,111	321,157
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	16,200	12,331	12,757	12,985	16,548
Industrial	101,877	105,838	100,205	87,645	97,666
Electric Utilities	12,545	16,887	27,329	24,753	26,415
Number of Consumers					
Residential	804,213	811,975	841,843	824,803	833,597
Commercial	89,168	85,018	89,654	^R 86,003	86,778
Industrial	2,988	7,015	10,707	^R 5,863	8,902
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	642	488	466	^R 453	457
Industrial	36,912	16,610	10,380	^R 16,625	12,234
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.92	2.05	1.70	1.80	3.21
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.83	1.81	1.39	1.65	1.96
City Gate	3.05	3.47	2.96	2.96	4.52
Delivered to Consumers					
Residential	5.59	6.42	6.00	5.98	7.64
Commercial	4.61	5.38	4.98	^R 5.04	6.80
Industrial	3.09	3.32	3.17	^R 2.93	4.01
Vehicle Fuel	3.06	3.70	5.59	6.08	5.51
Electric Utilities	2.25	2.53	2.14	2.36	4.18

^R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

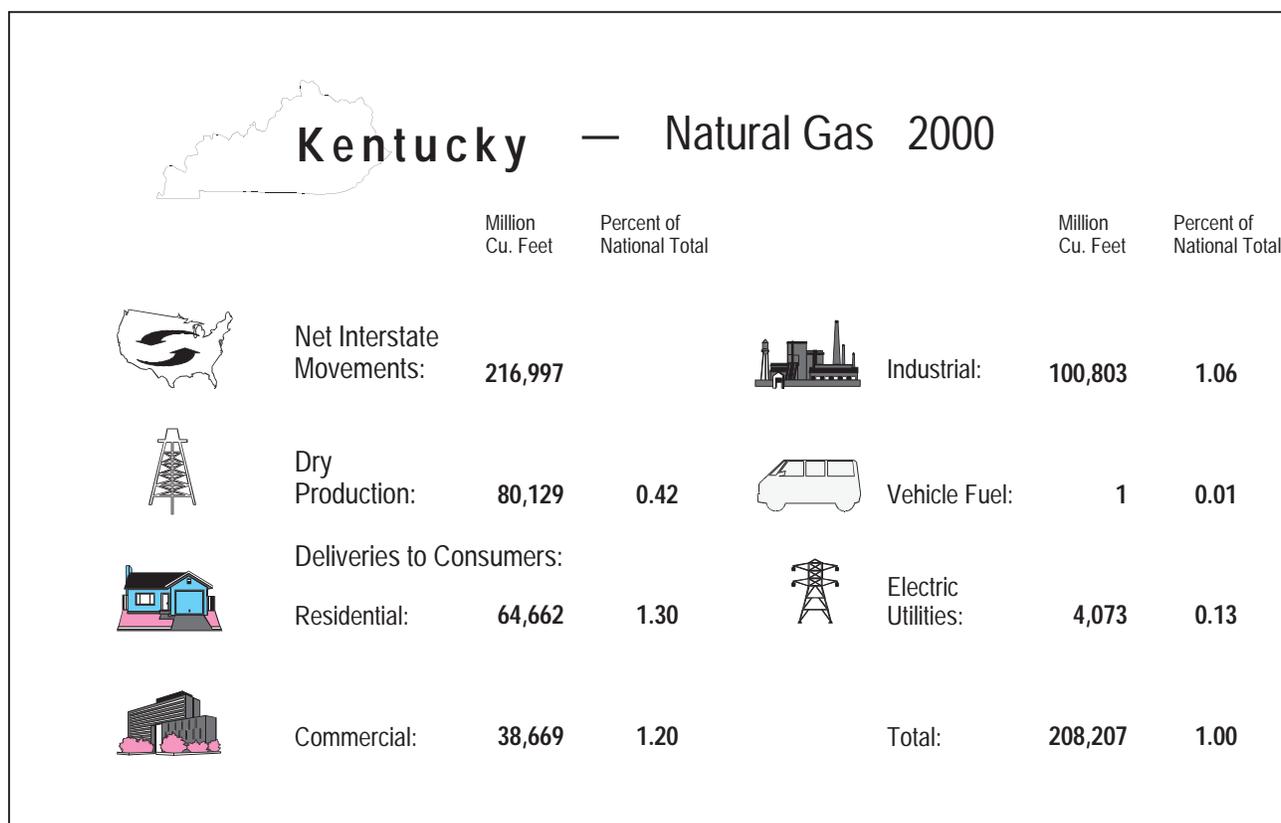


Table 59. Summary Statistics for Natural Gas — Kentucky, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	13,501	13,825	14,381	14,750	15,000
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	81,435	79,547	81,869	76,770	81,545
From Oil Wells.....	0	0	0	0	0
Total.....	81,435	79,547	81,869	76,770	81,545
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	81,435	79,547	81,869	76,770	81,545
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production	81,435	79,547	81,869	76,770	81,545
Extraction Loss.....	2,385	2,404	2,263	2,287	1,416
Total Dry Production.....	79,050	77,143	79,606	74,483	80,129
Supply (million cubic feet)					
Dry Production.....	79,050	77,143	79,606	74,483	80,129
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,956,093	3,576,553	3,062,969	3,072,091	2,948,301
Withdrawals from Storage					
Underground Storage.....	61,968	60,086	53,567	57,859	85,546
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	45	24	2	3	10
Balancing Item.....	87,501	4,299	-49,635	R-51,540	-102,805
Total Supply.....	4,184,657	3,718,105	3,146,508	R3,152,896	3,011,180

See footnotes at end of table.

Table 59. Summary Statistics for Natural Gas — Kentucky, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	236,445	227,894	205,065	^R 218,244	224,528
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,878,714	3,433,137	2,876,176	2,879,517	2,731,304
Additions to Storage					
Underground Storage	69,498	57,073	65,267	55,134	55,348
LNG Storage	0	0	0	0	0
Total Disposition	4,184,657	3,718,105	3,146,508	^R3,152,896	3,011,180
Consumption (million cubic feet)					
Lease Fuel	1,744	1,816	1,777	1,615	2,075
Pipeline Fuel	26,490	22,854	15,750	16,632	13,826
Plant Fuel	682	641	548	641	419
Delivered to Consumers					
Residential	70,232	66,033	55,545	59,220	64,662
Commercial	40,972	38,627	32,464	35,798	38,669
Industrial	94,481	95,724	93,217	^R 98,750	100,803
Vehicle Fuel	8	5	4	2	1
Electric Utilities	1,836	2,194	5,760	^R 5,585	4,073
Total Delivered to Consumers	207,529	202,583	186,990	^R199,356	208,207
Total Consumption	236,445	227,894	205,065	^R218,244	224,528
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	339
Commercial	3,773	3,860	4,076	4,315	5,584
Industrial	68,850	77,303	76,644	^R 81,483	81,581
Electric Utilities	0	0	0	0	0
Number of Consumers					
Residential	696,989	713,509	726,960	735,371	744,821
Commercial	76,079	77,693	80,147	80,283	81,649
Industrial	1,633	1,698	1,864	1,813	1,810
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	539	497	405	446	474
Industrial	57,857	56,375	50,009	^R 54,468	55,692
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.55	2.66	2.39	2.07	3.16
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.63	2.51	2.45	2.11	3.27
City Gate	3.41	3.83	3.23	3.27	4.93
Delivered to Consumers					
Residential	5.54	6.37	6.03	5.72	7.41
Commercial	5.09	5.79	5.43	5.14	6.68
Industrial	3.87	4.19	4.00	3.32	4.82
Vehicle Fuel	5.54	6.68	6.75	6.68	5.49
Electric Utilities	3.49	3.45	3.40	3.49	5.08

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

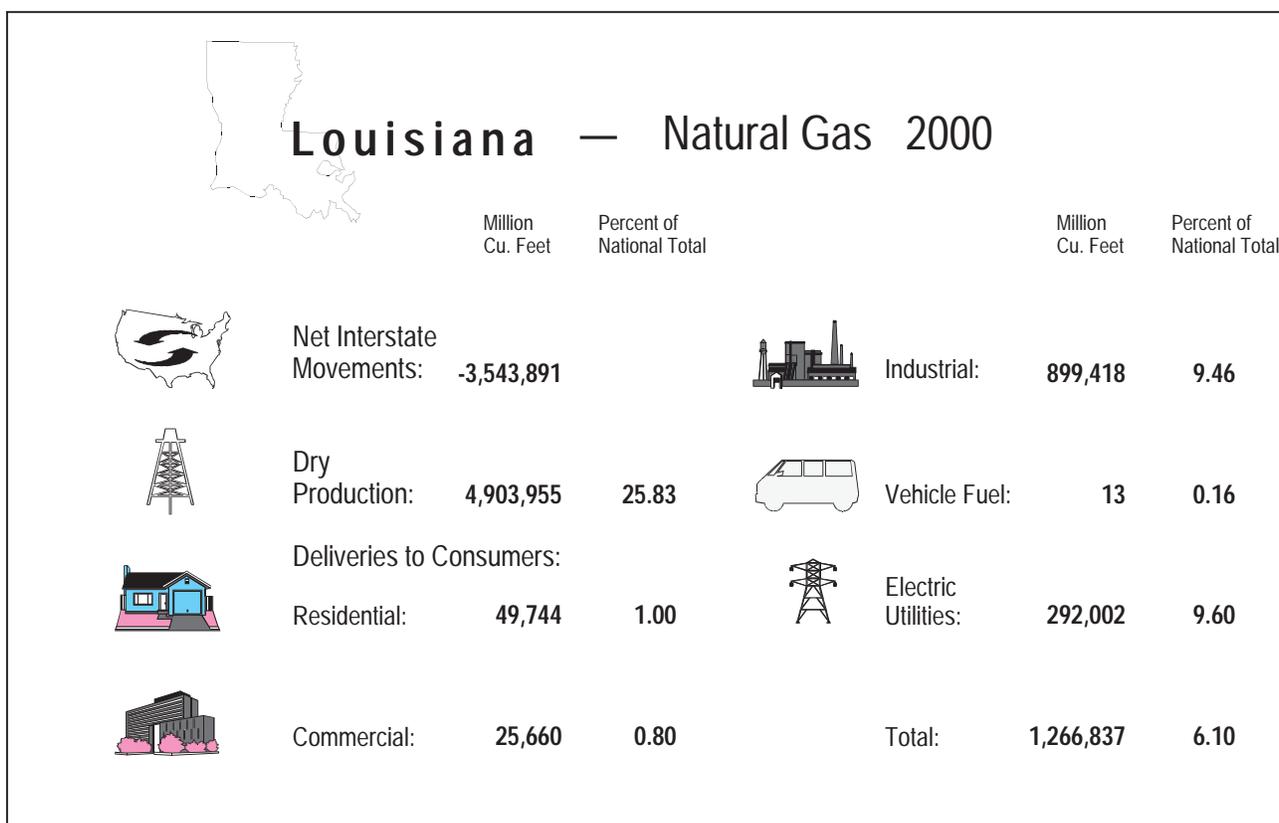


Table 60. Summary Statistics for Natural Gas — Louisiana, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	15,295	14,958	18,399	16,717	15,700
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	4,688,144	4,613,916	R4,516,180	R4,495,958	4,241,058
From Oil Wells.....	663,252	685,040	R822,295	R835,000	890,627
Total.....	5,351,395	5,298,956	R5,338,475	R5,330,958	5,131,685
Repressuring.....	39,949	47,207	R41,744	R33,719	42,556
Vented and Flared.....	21,705	21,928	19,543	21,509	20,266
Wet After Lease Separation.....	5,289,742	5,229,821	5,277,188	5,275,730	5,068,863
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Marketed Production	5,289,742	5,229,821	R5,277,188	R5,275,730	5,068,863
Extraction Loss.....	139,841	150,008	144,609	164,794	164,908
Total Dry Production.....	5,149,901	5,079,813	R5,132,579	R5,110,936	4,903,955
Supply (million cubic feet)					
Dry Production.....	5,149,901	5,079,813	R5,132,579	R5,110,936	4,903,955
Receipts at State Borders					
Imports	7,042	30,596	42,922	67,362	127,198
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,373,002	2,106,229	1,672,280	1,584,311	1,613,101
Withdrawals from Storage					
Underground Storage.....	260,117	293,076	238,821	271,293	338,767
LNG Storage	7,056	28,245	16,515	R0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	46,446	241,462	R31,432	R10,346	60,432
Total Supply.....	7,843,563	7,779,421	R7,134,548	R7,039,096	7,043,453

See footnotes at end of table.

Table 60. Summary Statistics for Natural Gas — Louisiana, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	1,664,447	1,659,226	R1,567,537	R1,493,727	1,516,697
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	5,922,946	5,787,452	5,214,945	5,283,607	5,284,190
Additions to Storage					
Underground Storage	249,153	302,324	321,681	261,763	242,566
LNG Storage	7,016	30,419	30,385	R0	0
Total Disposition	7,843,563	7,779,421	R7,134,548	R7,039,096	7,043,453
Consumption (million cubic feet)					
Lease Fuel	144,486	156,387	R131,595	R111,203	130,550
Pipeline Fuel	67,761	71,523	60,400	R48,214	50,136
Plant Fuel	69,235	71,155	63,368	68,393	69,174
Delivered to Consumers					
Residential	56,626	52,709	47,574	45,104	49,744
Commercial	25,746	25,613	24,042	R24,559	25,660
Industrial	1,048,432	1,004,383	922,155	R875,879	899,418
Vehicle Fuel	23	16	7	8	13
Electric Utilities	252,139	277,438	318,395	R320,367	292,002
Total Delivered to Consumers	1,382,966	1,360,160	1,312,174	R1,265,917	1,266,837
Total Consumption	1,664,447	1,659,226	R1,567,537	R1,493,727	1,516,697
Delivered for the Account of Others (million cubic feet)					
Residential	9	9	7	7	22
Commercial	451	1,048	1,287	1,528	948
Industrial	942,276	903,298	836,843	801,729	800,648
Electric Utilities	202,033	186,028	232,644	236,925	244,864
Number of Consumers					
Residential	945,967	962,786	962,436	961,925	964,133
Commercial	62,101	62,270	63,029	R62,911	62,709
Industrial	1,444	1,430	1,404	R1,423	1,340
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	415	411	381	R390	409
Industrial	726,061	702,366	656,806	R615,516	671,207
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.33	2.36	R2.02	R2.22	3.68
Imports	2.22	2.63	2.67	2.43	3.61
Exports	—	—	—	—	—
Pipeline Fuel	2.58	2.59	2.22	R1.98	3.12
City Gate	3.13	3.04	2.33	2.70	4.61
Delivered to Consumers					
Residential	6.76	7.16	6.68	6.83	8.34
Commercial	6.09	6.22	5.64	R5.73	7.41
Industrial	2.84	2.87	2.31	2.54	4.02
Vehicle Fuel	3.53	5.57	4.75	4.47	5.74
Electric Utilities	2.94	2.79	2.37	2.59	4.55

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

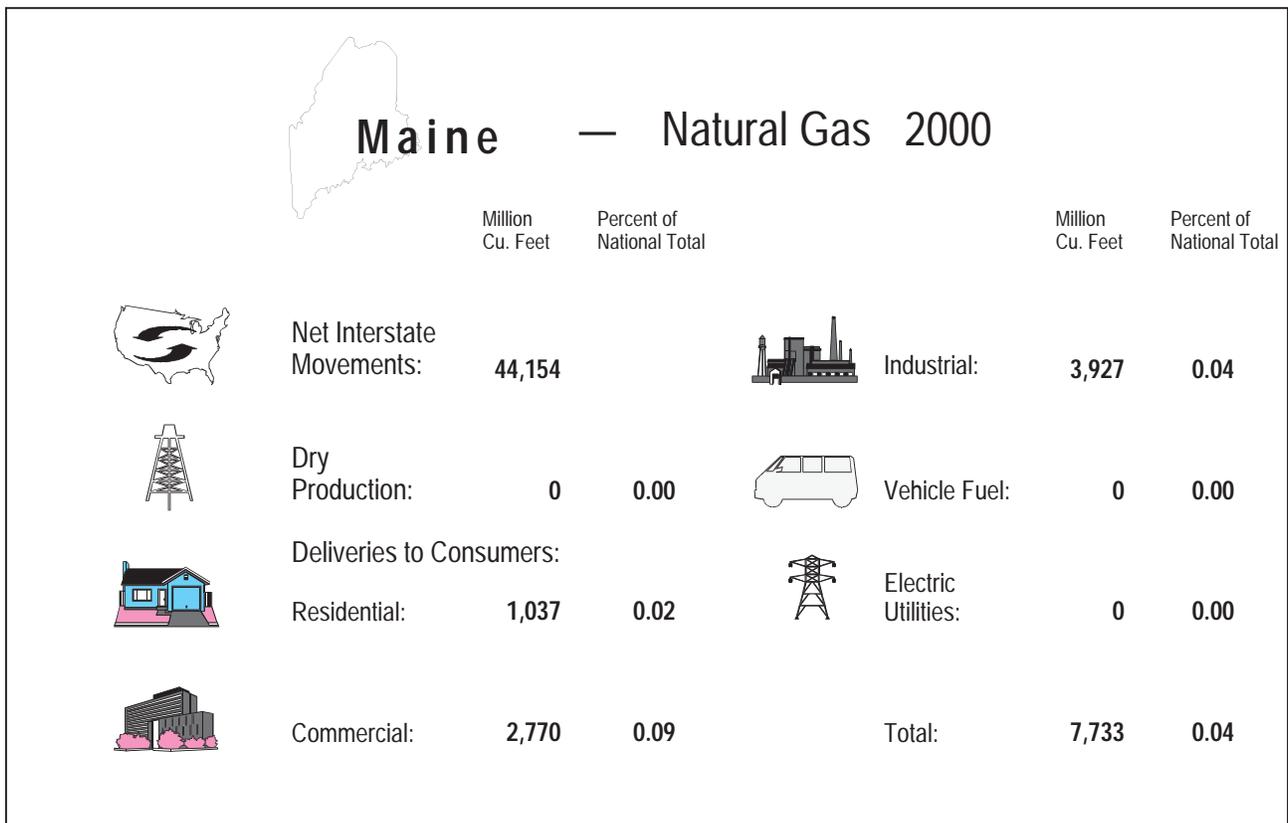


Table 61. Summary Statistics for Natural Gas — Maine, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	123,521
Intransit Receipts	0	0	0	0	0
Interstate Receipts	5,907	6,444	5,734	6,597	30,858
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	22	13	44	68	33
Supplemental Gas Supplies.....	61	31	24	43	6
Balancing Item.....	-241	-231	-78	-570	-35,611
Total Supply.....	5,749	6,258	5,724	6,137	118,807

See footnotes at end of table.

Table 61. Summary Statistics for Natural Gas — Maine, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	5,722	6,247	5,663	6,054	8,538
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	110,225
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	26	11	61	83	45
Total Disposition	5,749	6,258	5,724	6,137	118,807
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	0	0	0	0	805
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	967	1,009	910	957	1,037
Commercial	2,566	2,713	2,456	2,547	2,770
Industrial	2,190	2,525	2,297	2,550	3,927
Vehicle Fuel	0	0	0	0	0
Electric Utilities	0	0	0	0	0
Total Delivered to Consumers	5,722	6,247	5,663	6,054	7,733
Total Consumption	5,722	6,247	5,663	6,054	8,538
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	197	218	288	555	2,220
Electric Utilities	0	0	0	0	0
Number of Consumers					
Residential	14,982	15,221	15,646	15,247	17,111
Commercial	6,414	6,606	6,662	6,582	6,954
Industrial	87	81	110	108	176
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	400	411	369	387	398
Industrial	25,170	31,172	20,883	23,608	22,310
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	4.50
Exports	—	—	—	—	—
Pipeline Fuel	—	—	—	—	4.63
City Gate	4.30	3.84	3.43	4.61	5.30
Delivered to Consumers					
Residential	7.84	8.47	8.09	7.47	9.71
Commercial	7.09	7.70	7.23	6.65	6.06
Industrial	5.22	5.55	5.13	4.93	4.10
Vehicle Fuel	—	—	—	—	—
Electric Utilities	—	—	—	—	—

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

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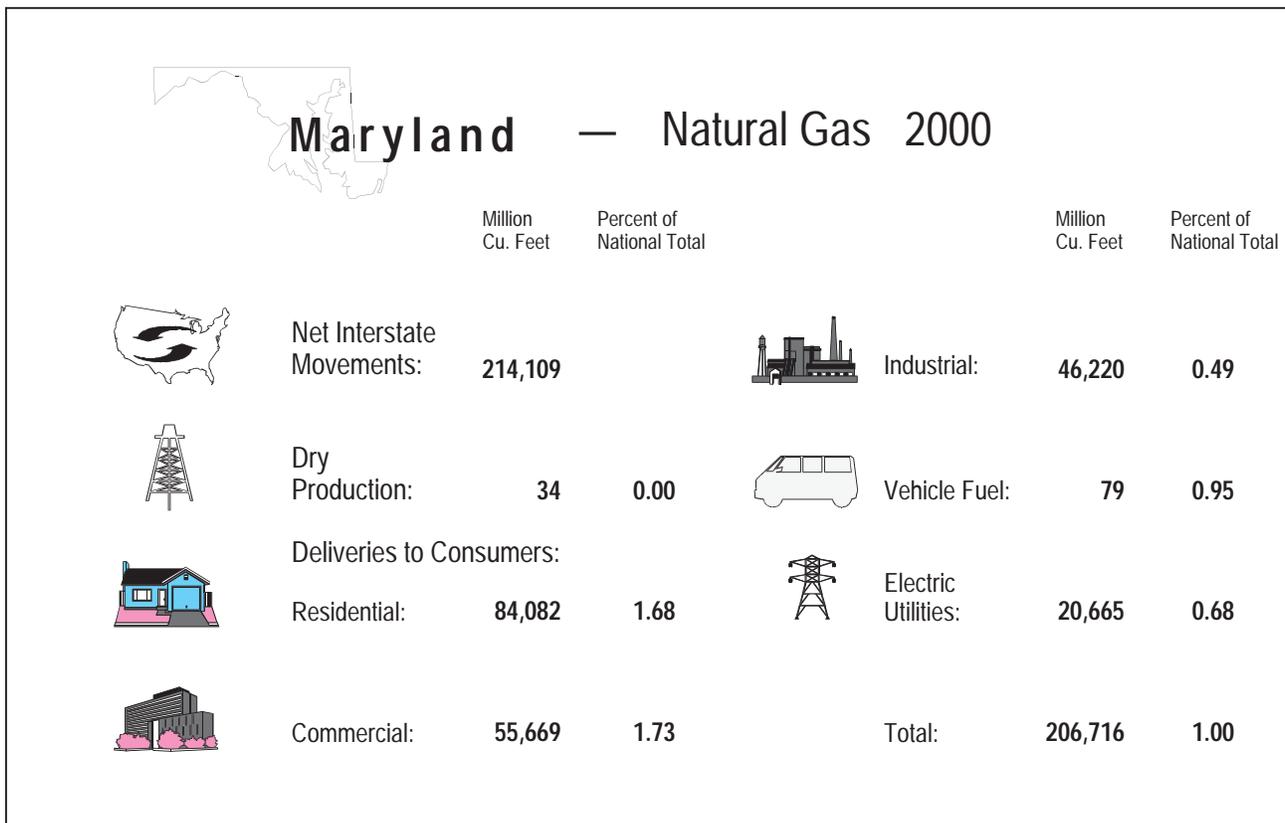


Table 62. Summary Statistics for Natural Gas — Maryland, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	8	8	8	8	7
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	135	118	63	18	34
From Oil Wells.....	0	0	0	0	0
Total.....	135	118	63	18	34
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	135	118	63	18	34
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	135	118	63	18	34
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	135	118	63	18	34
Supply (million cubic feet)					
Dry Production.....	135	118	63	18	34
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts.....	882,473	932,773	894,531	1,010,107	1,003,523
Withdrawals from Storage					
Underground Storage.....	17,472	14,966	13,751	18,740	19,723
LNG Storage.....	691	252	29	221	1,023
Supplemental Gas Supplies.....	882	178	80	498	319
Balancing Item.....	-14,538	-42,875	357	R-12,630	-9,230
Total Supply.....	887,114	905,412	908,811	R1,016,954	1,015,393

See footnotes at end of table.

Table 62. Summary Statistics for Natural Gas — Maryland, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	192,528	207,447	179,293	^R 194,786	209,954
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	672,257	681,017	714,077	802,650	789,414
Additions to Storage					
Underground Storage	17,448	15,510	14,627	18,802	15,341
LNG Storage	4,881	1,439	813	715	684
Total Disposition	887,114	905,412	908,811	^R1,016,954	1,015,393
Consumption (million cubic feet)					
Lease Fuel	3	3	1	1	0
Pipeline Fuel	2,624	3,124	2,968	3,207	3,239
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	85,533	77,500	68,057	74,848	84,082
Commercial	45,842	49,802	57,370	58,103	55,669
Industrial	50,022	65,954	38,531	42,190	46,220
Vehicle Fuel	49	57	62	56	79
Electric Utilities	8,455	11,007	12,303	^R 16,382	20,665
Total Delivered to Consumers	189,901	204,319	176,323	^R191,579	206,716
Total Consumption	192,528	207,447	179,293	^R194,786	209,954
Delivered for the Account of Others (million cubic feet)					
Residential	1,338	2,503	7,920	12,920	21,410
Commercial	3,734	16,394	36,375	38,722	33,880
Industrial	44,186	61,067	35,842	39,772	43,776
Electric Utilities	9,518	10,873	7,934	18,219	21,572
Number of Consumers					
Residential	871,012	890,195	901,455	939,029	941,384
Commercial	69,991	69,056	67,850	69,301	70,671
Industrial	430	479	1,472	537	330
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	655	721	846	838	788
Industrial	116,331	137,690	26,176	78,566	140,061
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	2.23	2.60	2.73	3.75
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.48	2.98	2.41	2.30	3.30
City Gate	4.02	4.02	4.12	3.45	5.36
Delivered to Consumers					
Residential	7.60	8.36	8.29	8.41	9.78
Commercial	6.08	6.53	6.65	6.95	8.08
Industrial	5.36	3.25	5.26	5.69	7.86
Vehicle Fuel	3.82	3.58	3.09	3.05	5.58
Electric Utilities	3.11	2.97	2.75	3.20	4.62

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

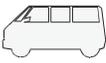
 Massachusetts — Natural Gas 2000		Million Cu. Feet	Percent of National Total	Million Cu. Feet	Percent of National Total
	Net Interstate Movements:	347,606			Industrial: 151,845 1.60
	Dry Production:	0	0.00		Vehicle Fuel: 5 0.06
Deliveries to Consumers:					
	Residential:	114,077	2.29		Electric Utilities: 3,190 0.10
	Commercial:	63,793	1.98		Total: 332,910 1.60

Table 63. Summary Statistics for Natural Gas — Massachusetts, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	33,232	47,183	42,531	96,068	98,838
Intransit Receipts	0	0	0	0	0
Interstate Receipts	462,643	387,349	350,148	295,928	321,352
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	11,471	8,565	9,955	6,381	11,959
Supplemental Gas Supplies.....	426	147	68	134	26
Balancing Item.....	-60,001	13,630	10,148	R6,866	-19,811
Total Supply.....	447,771	456,874	412,850	R405,377	412,364

See footnotes at end of table.

Table 63. Summary Statistics for Natural Gas — Massachusetts, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	357,740	380,267	337,778	^R 339,215	335,301
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries	83,924	71,558	72,360	62,228	72,584
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	6,107	5,049	2,712	3,934	4,480
Total Disposition	447,771	456,874	412,850	^R405,377	412,364
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	2,131	2,356	1,903	2,655	2,391
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	114,365	112,308	102,062	105,709	114,077
Commercial	96,187	105,813	90,092	65,136	63,793
Industrial.....	100,015	108,295	125,286	157,579	151,845
Vehicle Fuel.....	5	5	7	1	5
Electric Utilities	45,037	51,490	18,427	^R 8,136	3,190
Total Delivered to Consumers	355,609	377,911	335,874	^R336,560	332,910
Total Consumption.....	357,740	380,267	337,778	^R339,215	335,301
Delivered for the Account of Others (million cubic feet)					
Residential.....	103	1,038	1,986	1,797	1,384
Commercial	24,311	39,539	37,931	26,186	23,577
Industrial.....	74,115	86,377	108,741	128,167	131,286
Electric Utilities	39,460	44,658	13,914	7,611	5,337
Number of Consumers					
Residential.....	1,188,317	1,204,494	1,212,486	1,232,887	1,278,781
Commercial	105,889	107,926	108,832	113,177	117,993
Industrial.....	10,952	11,063	11,255	8,037	8,806
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	908	980	828	576	541
Industrial.....	9,132	9,789	11,132	19,607	17,243
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports	2.92	2.81	2.59	2.49	3.34
Exports	—	—	—	—	—
Pipeline Fuel.....	2.74	2.67	2.27	1.86	2.14
City Gate	3.98	3.85	4.01	3.74	5.43
Delivered to Consumers					
Residential.....	8.88	9.43	9.42	9.25	9.91
Commercial	6.74	7.34	7.32	7.63	8.61
Industrial.....	5.37	5.78	5.69	5.23	7.47
Vehicle Fuel.....	4.51	3.70	2.41	4.65	2.72
Electric Utilities	3.07	3.11	2.78	2.72	4.60

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

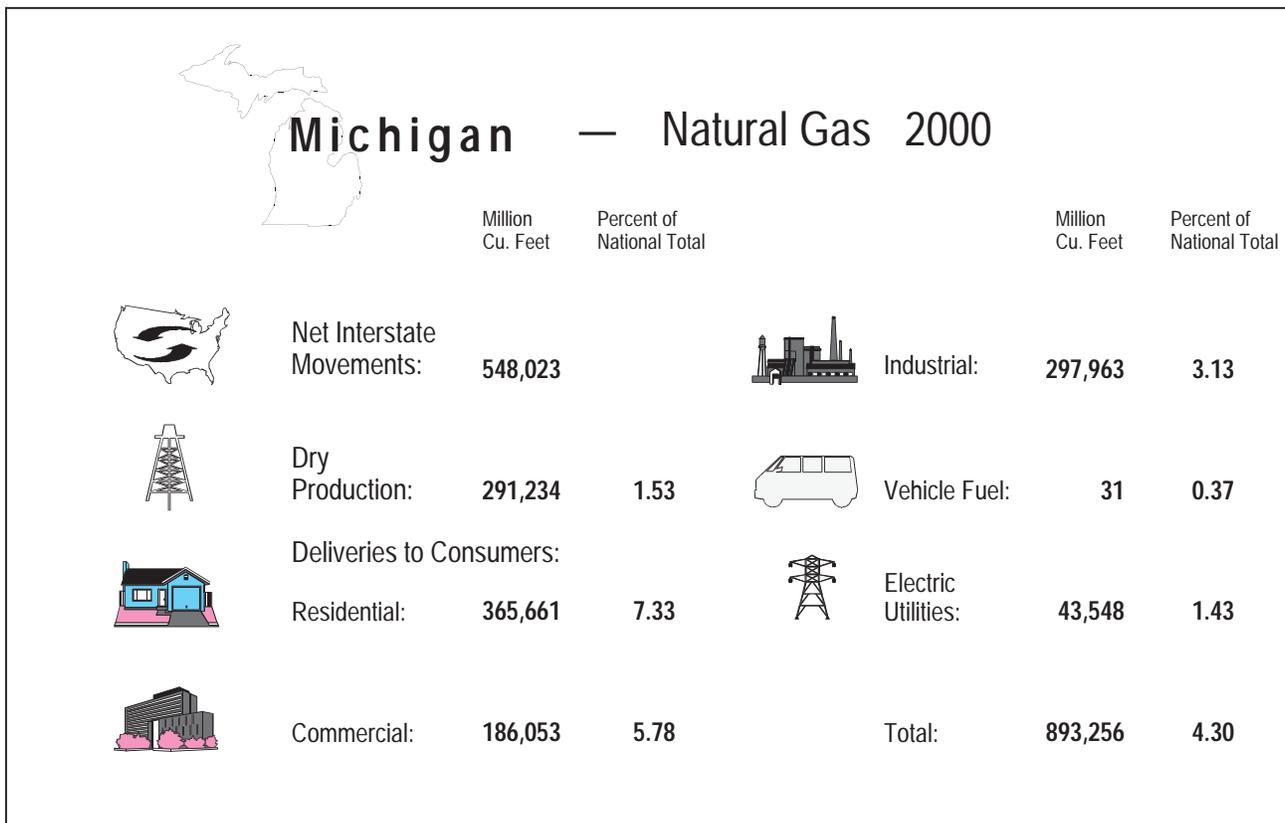


Table 64. Summary Statistics for Natural Gas — Michigan, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	5,826	6,825	7,000	6,750	7,068
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	201,123	249,291	226,992	226,423	241,776
From Oil Wells.....	50,281	62,323	56,748	56,606	60,444
Total.....	251,404	311,614	283,740	283,028	302,220
Repressuring.....	2,340	2,340	2,340	2,340	2,340
Vented and Flared.....	3,324	3,324	3,324	3,324	3,324
Wet After Lease Separation.....	245,740	305,950	278,076	277,364	296,556
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Marketed Production	245,740	305,950	278,076	277,364	296,556
Extraction Loss.....	6,399	6,147	5,938	5,945	5,322
Total Dry Production.....	239,341	299,803	272,138	271,419	291,234
Supply (million cubic feet)					
Dry Production.....	239,341	299,803	272,138	271,419	291,234
Receipts at State Borders					
Imports	29,043	23,356	47,343	41,194	23,369
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,516,628	1,452,628	1,306,417	1,384,456	1,409,122
Withdrawals from Storage					
Underground Storage.....	471,467	421,264	316,201	376,613	548,738
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	21,848	22,238	21,967	20,896	12,423
Balancing Item.....	-33,618	-95,527	-79,717	R-98,446	-68,513
Total Supply.....	2,244,709	2,123,762	1,884,349	R1,996,132	2,216,373

See footnotes at end of table.

Table 64. Summary Statistics for Natural Gas — Michigan, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	1,014,947	979,717	843,423	^R 913,801	929,756
Deliveries at State Borders					
Exports	50,363	56,447	39,683	36,998	70,980
Intransit Deliveries	536,333	516,620	459,461	494,544	516,566
Interstate Deliveries	139,929	146,328	150,741	207,115	296,922
Additions to Storage					
Underground Storage	503,138	424,651	391,041	343,675	402,150
LNG Storage	0	0	0	0	0
Total Disposition	2,244,709	2,123,762	1,884,349	^R1,996,132	2,216,373
Consumption (million cubic feet)					
Lease Fuel	5,478	9,386	6,160	5,954	7,689
Pipeline Fuel	25,903	23,776	20,733	22,355	26,355
Plant Fuel	3,011	2,674	3,073	2,912	2,455
Delivered to Consumers					
Residential	399,522	379,838	319,701	350,735	365,661
Commercial	201,390	192,258	163,368	179,351	186,053
Industrial	347,043	338,456	282,036	301,326	297,963
Vehicle Fuel	40	42	31	32	31
Electric Utilities	32,559	33,287	48,321	^R 51,136	43,548
Total Delivered to Consumers	980,555	943,881	813,457	^R882,580	893,256
Total Consumption	1,014,947	979,717	843,423	^R913,801	929,756
Delivered for the Account of Others (million cubic feet)					
Residential	4,309	4,353	3,909	7,807	11,314
Commercial	66,621	69,739	65,843	77,782	76,988
Industrial	315,568	308,012	258,838	274,847	274,673
Electric Utilities	26,067	25,961	45,401	48,182	34,133
Number of Consumers					
Residential	2,812,876	2,859,483	2,903,698	2,949,628	2,979,832
Commercial	214,843	222,726	224,506	227,159	229,054
Industrial	11,848	12,236	11,891	14,530	14,040
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	937	863	728	790	812
Industrial	29,291	27,661	23,718	20,738	21,222
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.21	2.19	1.77	1.77	2.44
Imports	2.89	2.84	2.15	2.60	4.28
Exports	2.66	2.52	2.25	2.36	3.67
Pipeline Fuel	1.04	0.95	0.69	0.78	1.32
City Gate	2.90	2.99	2.80	2.83	3.23
Delivered to Consumers					
Residential	4.96	5.20	5.17	5.13	5.11
Commercial	4.75	5.00	4.90	4.87	4.79
Industrial	3.87	4.02	3.91	3.69	3.87
Vehicle Fuel	3.38	4.01	3.51	3.73	3.59
Electric Utilities	0.74	0.79	1.24	1.53	2.77

^R = Revised data.

NA = Not available.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

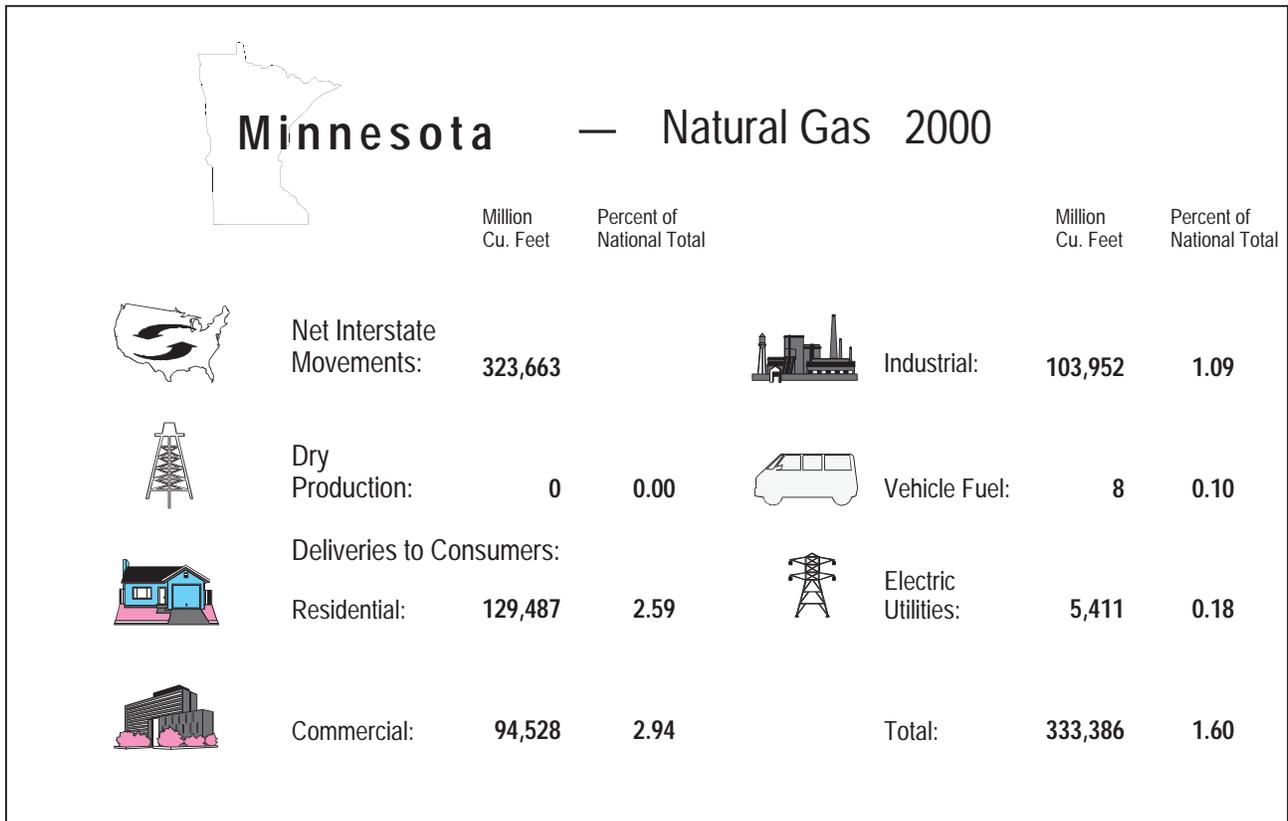


Table 65. Summary Statistics for Natural Gas — Minnesota, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	401,473	402,706	475,152	512,135	476,958
Intransit Receipts	536,333	548,000	481,581	486,468	451,374
Interstate Receipts	892,727	849,959	791,117	1,032,755	1,125,830
Withdrawals from Storage					
Underground Storage.....	1,625	1,044	1,663	1,131	1,681
LNG Storage	5,861	1,715	1,269	983	1,340
Supplemental Gas Supplies.....	709	172	50	64	101
Balancing Item.....	-16,814	-17,104	-5,808	R-25,315	29,388
Total Supply.....	1,821,914	1,786,491	1,745,023	R2,008,221	2,086,672

See footnotes at end of table.

Table 65. Summary Statistics for Natural Gas — Minnesota, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	368,426	354,081	325,269	^R 339,812	354,422
Deliveries at State Borders					
Exports	0	0	0	^R 0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,443,843	1,429,306	1,417,230	1,665,731	1,730,499
Additions to Storage					
Underground Storage	1,655	1,417	1,291	1,384	1,375
LNG Storage	7,990	1,686	1,233	1,295	376
Total Disposition	1,821,914	1,786,491	1,745,023	^R2,008,221	2,086,672
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	19,755	19,509	20,095	22,019	21,037
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	142,319	128,873	110,449	118,938	129,487
Commercial	98,537	92,232	82,345	88,061	94,528
Industrial	102,471	107,338	104,610	104,187	103,952
Vehicle Fuel	43	31	32	17	8
Electric Utilities	5,301	6,098	7,738	^R 6,590	5,411
Total Delivered to Consumers	348,671	334,572	305,174	^R317,793	333,386
Total Consumption	368,426	354,081	325,269	^R339,812	354,422
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,768	1,077	1,954	2,454	2,529
Industrial	60,195	63,995	63,114	62,747	62,363
Electric Utilities	0	0	0	0	0
Number of Consumers					
Residential	1,103,709	1,134,019	1,161,423	1,190,190	1,218,086
Commercial	105,531	108,686	110,986	114,127	115,955
Industrial	2,564	2,245	2,188	2,267	2,167
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	934	849	742	772	815
Industrial	39,965	47,812	47,811	45,958	47,971
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	2.38	2.45	2.07	2.29	3.74
Exports	—	—	—	2.05	—
Pipeline Fuel	0.68	0.63	0.54	0.82	1.50
City Gate	3.07	3.67	2.98	3.06	4.73
Delivered to Consumers					
Residential	5.46	5.76	5.48	5.56	7.13
Commercial	4.63	4.80	4.39	4.44	5.99
Industrial	2.97	3.28	2.88	2.98	4.45
Vehicle Fuel	3.42	3.50	2.40	3.41	4.63
Electric Utilities	2.18	2.44	2.36	2.69	4.54

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

Mississippi — Natural Gas 2000		Million Cu. Feet	Percent of National Total	Million Cu. Feet	Percent of National Total
					
	Net Interstate Movements:	-3,495			
	Dry Production:	77,181	0.41		
	Deliveries to Consumers:				
	Residential:	26,656	0.53		
	Commercial:	21,378	0.66		
	Industrial:	111,764	1.18		
	Vehicle Fuel:	0	0.00		
	Electric Utilities:	89,110	2.93		
	Total:	248,908	1.20		

Table 66. Summary Statistics for Natural Gas — Mississippi, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	568	560	527	560	997
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	117,412	119,347	120,588	121,004	109,041
From Oil Wells.....	6,210	7,276	8,628	5,750	5,339
Total.....	123,622	126,623	129,216	126,755	114,380
Repressuring.....	9,366	8,414	9,830	6,286	6,353
Vented and Flared.....	2,677	2,742	2,798	2,745	2,477
Wet After Lease Separation.....	111,579	115,467	116,588	117,724	105,550
Nonhydrocarbon Gases Removed.....	8,316	8,166	8,520	6,703	16,992
Marketed Production	103,263	107,300	108,068	111,021	88,558
Extraction Loss.....	340	300	495	5,462	11,377
Total Dry Production.....	102,923	107,000	107,573	105,559	77,181
Supply (million cubic feet)					
Dry Production.....	102,923	107,000	107,573	105,559	77,181
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	5,880,172	5,701,467	5,098,105	5,203,246	5,180,831
Withdrawals from Storage					
Underground Storage.....	75,926	66,979	59,083	62,719	65,771
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	372,489	103,808	132,238	^R 200,626	208,012
Total Supply.....	6,431,510	5,979,254	5,396,999	^R5,572,151	5,531,795

See footnotes at end of table.

Table 66. Summary Statistics for Natural Gas — Mississippi, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	269,296	255,380	241,248	R302,099	283,551
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	6,073,530	5,660,658	5,086,484	5,221,834	5,184,326
Additions to Storage					
Underground Storage	88,684	63,216	69,268	48,217	63,917
LNG Storage	0	0	0	0	0
Total Disposition	6,431,510	5,979,254	5,396,999	R5,572,151	5,531,795
Consumption (million cubic feet)					
Lease Fuel	3,202	3,280	3,347	3,283	2,962
Pipeline Fuel	49,188	44,979	36,329	R31,594	30,895
Plant Fuel	382	372	363	638	786
Delivered to Consumers					
Residential	30,157	27,626	24,847	24,562	26,656
Commercial	22,225	22,070	21,358	R20,208	21,378
Industrial	80,887	83,967	78,640	120,201	111,764
Vehicle Fuel	5	3	1	1	0
Electric Utilities	83,251	73,083	76,362	R101,613	89,110
Total Delivered to Consumers	216,524	206,749	201,209	R266,585	248,908
Total Consumption	269,296	255,380	241,248	R302,099	283,551
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	585	1,148	1,101	807	954
Industrial	47,133	50,692	49,109	88,589	81,472
Electric Utilities	57,417	58,577	70,819	111,148	89,729
Number of Consumers					
Residential	418,442	423,397	415,673	426,352	427,409
Commercial	46,029	47,311	45,345	R47,620	49,396
Industrial	1,241	1,199	1,165	1,382	1,232
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	483	466	471	R424	433
Industrial	65,178	70,031	67,502	86,976	90,717
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.66	1.73	1.42	1.63	3.30
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.63	2.62	2.33	R2.19	3.37
City Gate	3.27	3.39	3.00	2.88	4.66
Delivered to Consumers					
Residential	5.72	6.35	6.08	5.99	7.48
Commercial	5.22	5.26	4.74	R4.88	6.48
Industrial	3.43	3.55	3.22	3.24	4.66
Vehicle Fuel	2.51	2.76	2.79	2.91	3.75
Electric Utilities	2.78	2.72	2.31	2.49	4.01

R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

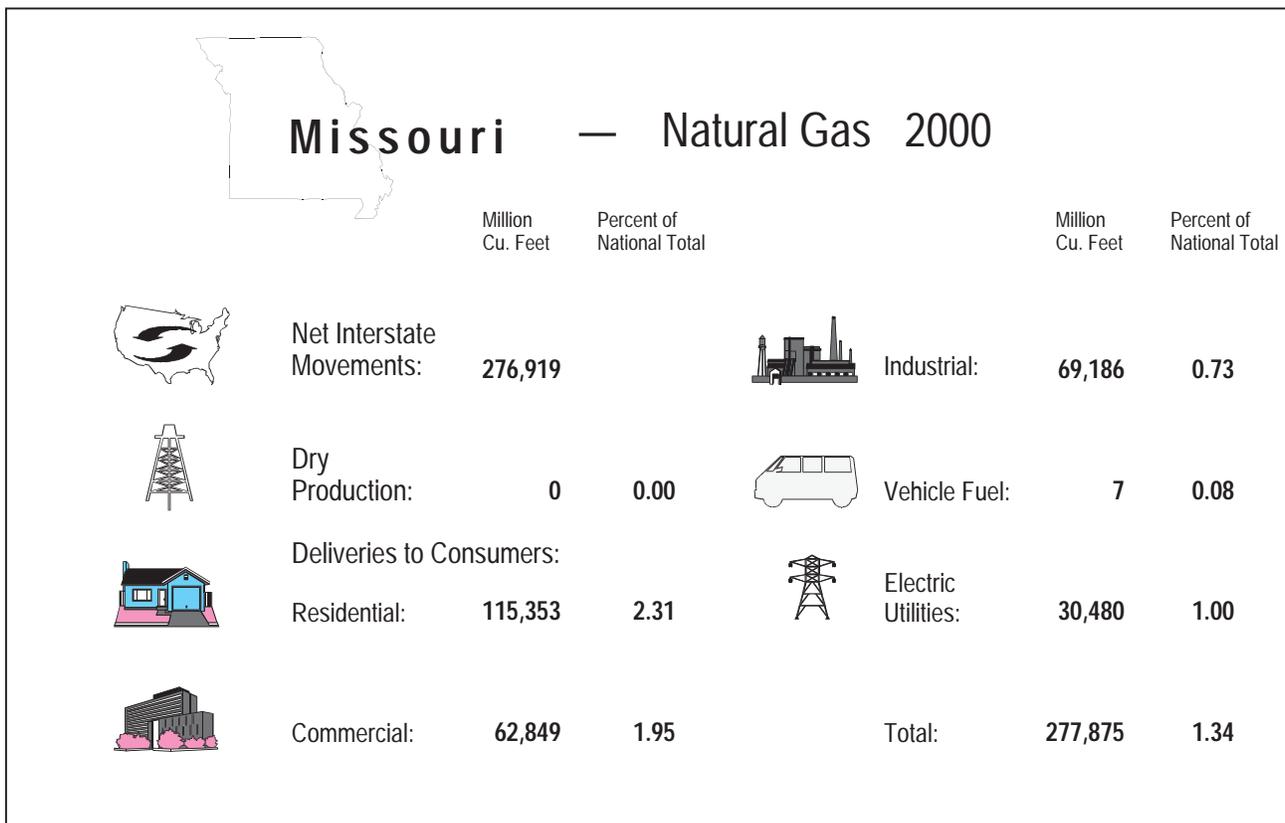


Table 67. Summary Statistics for Natural Gas — Missouri, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	24	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	25	5	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	25	5	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	25	5	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production	25	5	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	25	5	0	0	0
Supply (million cubic feet)					
Dry Production.....	25	5	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,556,791	1,508,139	1,290,478	1,350,606	1,288,185
Withdrawals from Storage					
Underground Storage.....	6,522	4,629	2,843	2,592	3,186
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	785	719	40	207	972
Balancing Item.....	7,022	9,646	20,759	R-5,168	6,976
Total Supply.....	1,571,146	1,523,137	1,314,120	R1,348,236	1,299,318

See footnotes at end of table.

Table 67. Summary Statistics for Natural Gas — Missouri, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	294,270	283,580	259,177	^R 266,148	285,433
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,270,306	1,234,476	1,052,273	1,078,929	1,011,266
Additions to Storage					
Underground Storage	6,570	5,081	2,670	3,159	2,619
LNG Storage	0	0	0	0	0
Total Disposition	1,571,146	1,523,137	1,314,120	^R1,348,236	1,299,318
Consumption (million cubic feet)					
Lease Fuel	1	0	0	0	0
Pipeline Fuel	7,455	7,456	5,495	6,744	7,558
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	137,225	127,625	110,779	112,042	115,353
Commercial	72,802	69,829	61,995	63,100	62,849
Industrial	71,533	71,164	64,868	64,856	69,186
Vehicle Fuel	31	40	6	6	7
Electric Utilities	5,223	7,465	16,035	^R 19,400	30,480
Total Delivered to Consumers	286,814	276,124	253,682	^R259,404	277,875
Total Consumption	294,270	283,580	259,177	^R266,148	285,433
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	12,988	14,059	13,463	13,494	12,512
Industrial	53,656	55,638	52,757	52,698	57,349
Electric Utilities	1,848	5,132	10,779	10,977	21,371
Number of Consumers					
Residential	1,275,465	1,293,032	1,307,563	1,311,865	1,346,325
Commercial	133,445	135,553	135,417	133,464	137,129
Industrial	3,408	3,464	3,523	3,553	3,460
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	546	515	458	473	458
Industrial	20,990	20,544	18,413	18,254	19,996
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.56	1.70	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.34	2.43	2.02	2.14	2.48
City Gate	3.25	3.75	3.33	3.34	4.96
Delivered to Consumers					
Residential	5.97	6.61	6.57	6.36	7.85
Commercial	5.35	5.88	5.69	5.47	6.92
Industrial	4.35	4.78	4.51	4.42	5.71
Vehicle Fuel	3.19	3.79	3.38	3.04	4.81
Electric Utilities	2.58	2.81	2.26	2.66	4.42

^R = Revised data.
— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

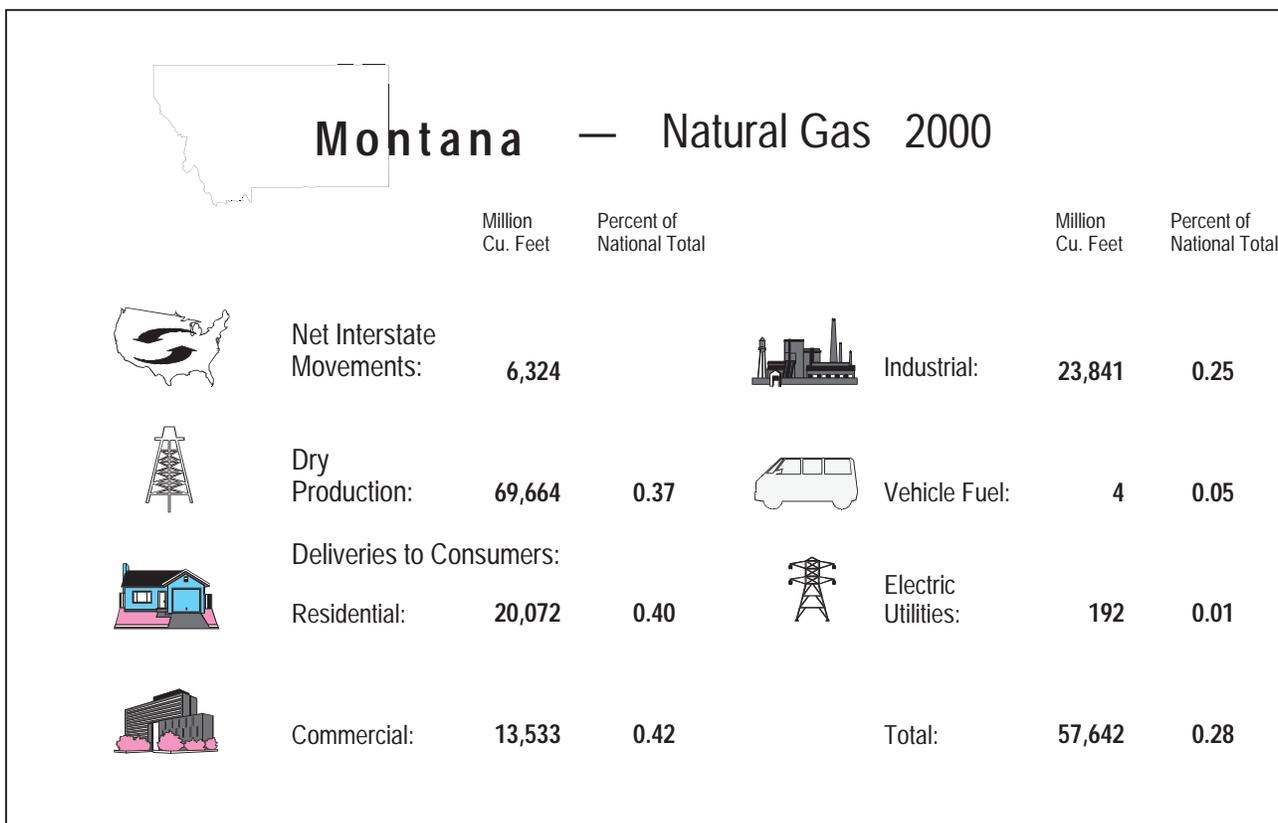


Table 68. Summary Statistics for Natural Gas — Montana, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	2,990	3,071	3,423	3,634	3,321
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	45,154	46,613	51,774	54,487	61,974
From Oil Wells.....	6,514	7,008	7,733	7,058	8,451
Total.....	51,668	53,621	59,506	61,545	70,424
Repressuring.....	76	64	68	65	1
Vented and Flared.....	596	1,120	1,274	317	488
Wet After Lease Separation.....	50,996	52,437	58,164	61,163	69,936
Nonhydrocarbon Gases Removed.....	NA	NA	518	NA	NA
Marketed Production.....	50,996	52,437	57,645	61,163	69,936
Extraction Loss.....	576	409	410	435	272
Total Dry Production.....	50,420	52,028	57,235	60,728	69,664
Supply (million cubic feet)					
Dry Production.....	50,420	52,028	57,235	60,728	69,664
Receipts at State Borders					
Imports	576,511	572,977	580,548	807,124	800,026
Intransit Receipts	0	0	0	0	0
Interstate Receipts	27,448	19,054	16,410	23,871	39,386
Withdrawals from Storage					
Underground Storage.....	31,595	30,181	23,476	28,116	29,483
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-14,139	-8,272	-21,334	-29,624	-23,357
Total Supply.....	671,836	665,968	656,336	890,215	915,202

See footnotes at end of table.

Table 68. Summary Statistics for Natural Gas — Montana, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	61,399	59,827	59,817	62,096	66,542
Deliveries at State Borders					
Exports	0	0	0	^R 1,510	1,606
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	590,475	587,923	572,643	806,377	831,482
Additions to Storage					
Underground Storage	19,871	18,219	23,876	20,232	15,571
LNG Storage	0	0	0	0	0
Total Disposition	671,746	665,968	656,336	^R890,215	915,202
Consumption (million cubic feet)					
Lease Fuel	2,233	2,089	1,792	798	2,360
Pipeline Fuel	3,414	3,436	3,746	5,968	6,321
Plant Fuel	168	188	208	235	218
Delivered to Consumers					
Residential	22,175	21,002	19,172	19,676	20,072
Commercial	14,823	13,911	12,952	12,088	13,533
Industrial	18,103	18,766	21,416	23,036	23,841
Vehicle Fuel	13	16	9	7	4
Electric Utilities	470	420	522	289	192
Total Delivered to Consumers	55,584	54,114	54,071	55,095	57,642
Total Consumption	61,399	59,827	59,817	62,096	66,542
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,247	1,181	2,957	2,436	3,582
Industrial	17,483	18,193	21,103	22,645	23,378
Electric Utilities	301	304	361	271	186
Number of Consumers					
Residential	205,199	209,806	218,851	222,114	224,644
Commercial	26,374	27,457	28,065	28,424	29,215
Industrial	466	462	454	397	351
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	562	507	462	425	463
Industrial	38,848	40,619	47,172	58,025	67,922
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.41	1.59	1.53	1.68	2.84
Imports	1.88	2.15	1.82	2.03	3.72
Exports	—	—	—	—	3.25
Pipeline Fuel	1.44	1.77	1.72	2.12	3.59
City Gate	3.03	3.16	2.43	2.57	3.55
Delivered to Consumers					
Residential	4.86	5.05	5.25	5.16	6.04
Commercial	4.64	4.83	5.13	5.13	5.90
Industrial	4.88	4.79	4.68	3.44	7.43
Vehicle Fuel	3.93	3.83	4.18	3.79	6.45
Electric Utilities	2.89	NA	2.06	2.01	5.81

^R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

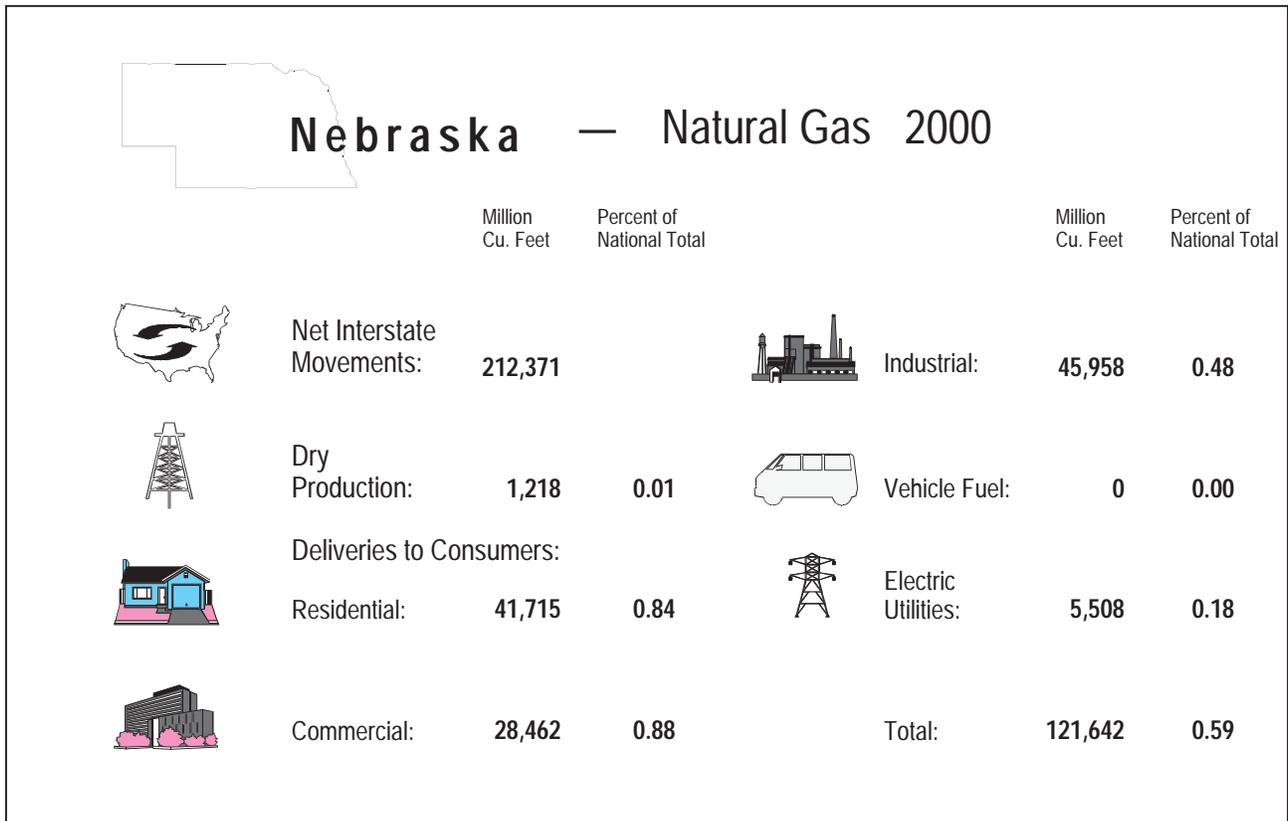


Table 69. Summary Statistics for Natural Gas — Nebraska, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	88	91	95	96	98
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,328	1,144	1,214	1,040	869
From Oil Wells.....	548	526	480	356	349
Total.....	1,876	1,670	1,695	1,395	1,218
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	1,876	1,670	1,695	1,395	1,218
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production	1,876	1,670	1,695	1,395	1,218
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	1,876	1,670	1,695	1,395	1,218
Supply (million cubic feet)					
Dry Production.....	1,876	1,670	1,695	1,395	1,218
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,091,152	1,082,729	1,141,508	1,232,471	1,323,148
Withdrawals from Storage					
Underground Storage.....	6,933	5,069	6,730	6,276	8,129
LNG Storage	788	383	351	201	421
Supplemental Gas Supplies.....	315	134	11	4	339
Balancing Item.....	145,095	114,442	-26,390	^R -85,368	-93,613
Total Supply.....	1,246,160	1,204,427	1,123,904	^R1,154,979	1,239,642

See footnotes at end of table.

Table 69. Summary Statistics for Natural Gas — Nebraska, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	132,906	132,161	130,669	R121,422	124,814
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,103,916	1,065,103	987,971	1,027,378	1,110,777
Additions to Storage					
Underground Storage	8,423	6,659	5,264	5,802	3,763
LNG Storage	915	505	0	377	288
Total Disposition	1,246,160	1,204,427	1,123,904	R1,154,979	1,239,642
Consumption (million cubic feet)					
Lease Fuel	43	38	37	29	31
Pipeline Fuel	4,563	4,084	2,853	2,922	3,140
Plant Fuel	3	7	0	0	0
Delivered to Consumers					
Residential	48,989	47,105	40,771	40,588	41,715
Commercial	40,833	33,853	28,911	27,586	28,462
Industrial	36,125	44,418	53,053	45,750	45,958
Vehicle Fuel	0	0	0	0	0
Electric Utilities	2,351	2,656	5,044	R4,548	5,508
Total Delivered to Consumers	128,297	128,031	127,779	R118,471	121,642
Total Consumption	132,906	132,161	130,669	R121,422	124,814
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	2,295	6,489	7,958
Commercial	12,247	8,738	7,941	9,227	11,235
Industrial	28,756	32,405	46,326	39,267	39,628
Electric Utilities	503	630	48	48	49
Number of Consumers					
Residential	439,931	444,970	523,790	460,173	465,718
Commercial	61,117	51,661	63,819	53,943	53,972
Industrial	2,234	11,553	10,673	10,342	10,102
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	668	655	453	511	527
Industrial	16,170	3,845	4,971	4,424	4,549
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.43	1.53	1.30	1.36	2.26
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.10	2.54	2.01	1.96	2.81
City Gate	3.07	4.24	3.02	3.12	4.52
Delivered to Consumers					
Residential	4.88	5.69	5.13	5.06	6.45
Commercial	4.47	4.88	4.25	4.14	5.48
Industrial	3.29	3.85	3.26	3.38	4.74
Vehicle Fuel	—	—	—	—	—
Electric Utilities	2.07	2.86	2.40	2.80	4.60

R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

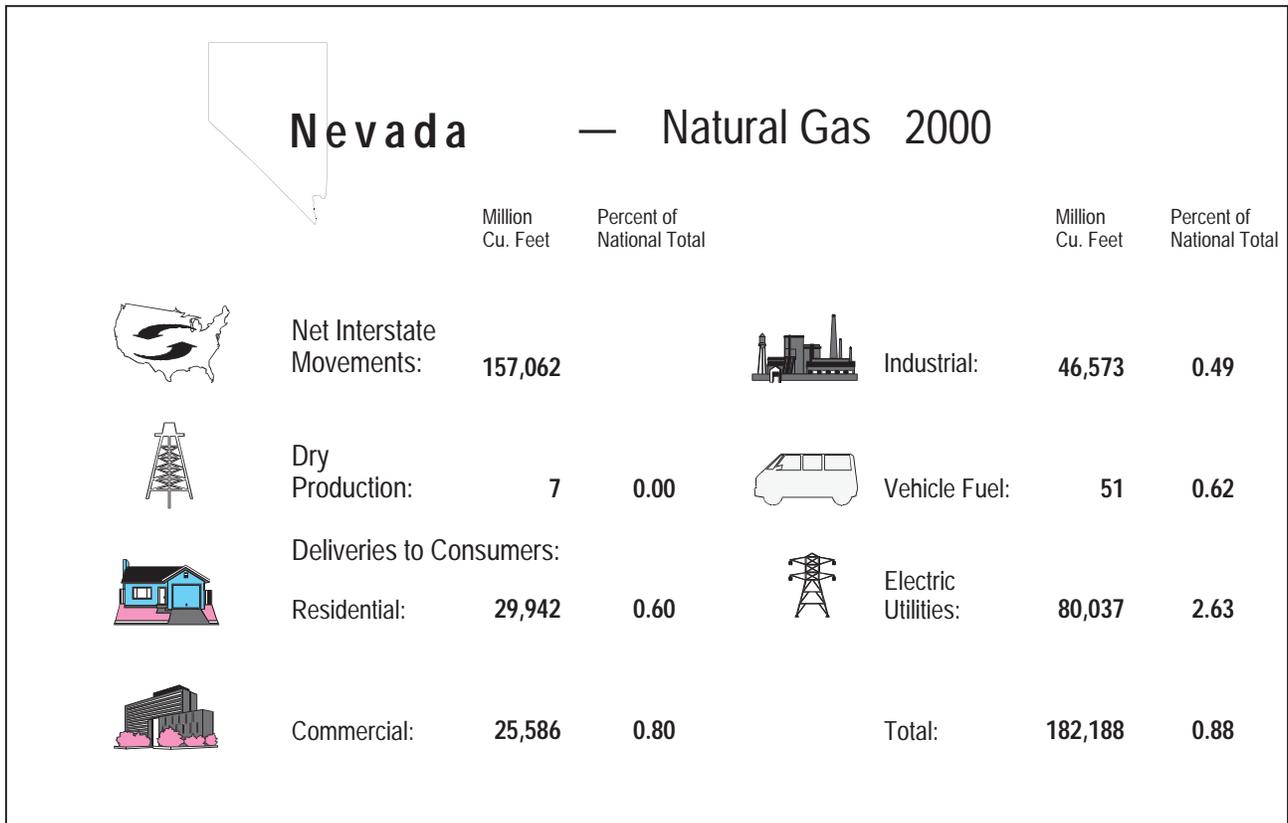


Table 70. Summary Statistics for Natural Gas — Nevada, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	5	5	4	4	4
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	11	9	9	8	7
Total.....	11	9	9	8	7
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	11	9	9	8	7
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production	11	9	9	8	7
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	11	9	9	8	7
Supply (million cubic feet)					
Dry Production.....	11	9	9	8	7
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	356,416	343,785	357,695	354,582	366,304
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	109	214	124	235	170
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	10,688	14,680	22,650	R22,053	25,984
Total Supply.....	367,224	358,689	380,478	R376,878	392,465

See footnotes at end of table.

Table 70. Summary Statistics for Natural Gas — Nevada, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	123,178	128,634	143,761	^R 151,534	183,071
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	243,866	229,779	236,624	225,138	209,242
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	180	276	92	206	153
Total Disposition	367,224	358,689	380,478	^R376,878	392,465
Consumption (million cubic feet)					
Lease Fuel	11	9	9	8	7
Pipeline Fuel	718	656	782	801	876
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	22,607	25,243	30,023	28,772	29,942
Commercial	20,421	21,958	23,314	22,710	25,586
Industrial	32,606	28,925	28,662	34,075	46,573
Vehicle Fuel	48	65	33	37	51
Electric Utilities	46,766	51,777	60,937	^R 65,131	80,037
Total Delivered to Consumers	122,449	127,969	142,970	^R150,725	182,188
Total Consumption	123,178	128,634	143,761	^R151,534	183,071
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,272	6,305	6,941	8,888	11,621
Industrial	32,073	28,399	27,104	31,350	44,525
Electric Utilities	47,039	51,161	43,729	66,750	61,342
Number of Consumers					
Residential	393,783	426,221	458,737	490,029	520,233
Commercial	26,613	27,629	29,030	30,521	31,789
Industrial	121	97	97	114	95
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	767	795	803	744	805
Industrial	269,472	298,197	295,488	298,900	490,239
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.35	2.09	1.98	2.22	3.65
City Gate	3.10	3.39	3.02	2.59	4.79
Delivered to Consumers					
Residential	6.19	6.27	7.11	7.14	6.63
Commercial	4.91	5.09	6.28	6.02	5.54
Industrial	4.90	7.77	4.74	4.76	5.11
Vehicle Fuel	3.53	3.61	3.86	3.84	4.39
Electric Utilities	2.12	2.18	2.38	2.51	4.86

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

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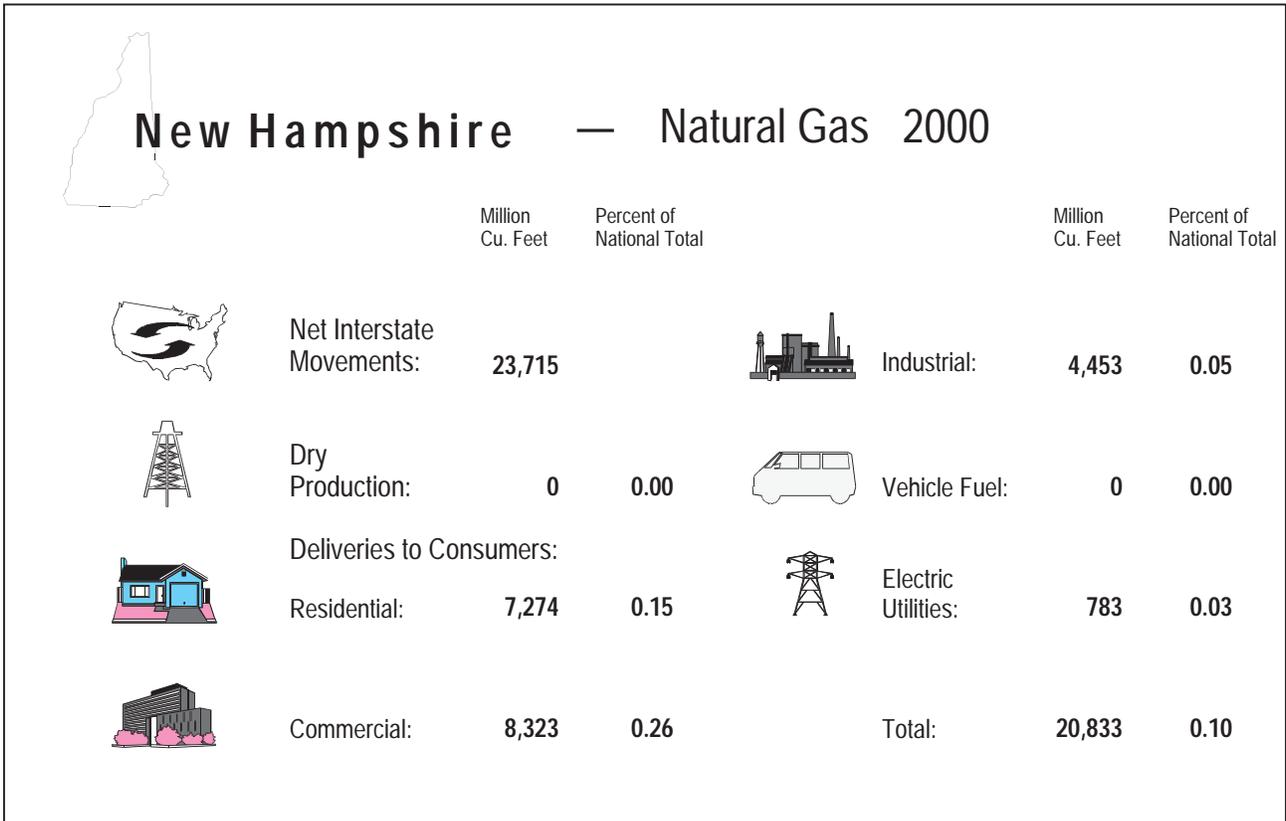


Table 71. Summary Statistics for Natural Gas — New Hampshire, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	22,820	38,289
Intransit Receipts	0	0	0	0	0
Interstate Receipts	27,435	27,720	30,093	17,072	125,384
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	102
Supplemental Gas Supplies.....	147	102	103	111	180
Balancing Item.....	-2,638	-542	-5,343	-13,095	-3,132
Total Supply.....	24,945	27,280	24,853	26,909	160,823

See footnotes at end of table.

Table 71. Summary Statistics for Natural Gas — New Hampshire, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	19,057	20,846	19,125	20,312	20,865
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	5,888	6,433	5,728	6,597	139,958
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	24,945	27,280	24,853	R26,909	160,823
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	26	24	22	2	32
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	7,012	6,939	6,267	6,613	7,274
Commercial	7,099	7,489	6,808	7,214	8,323
Industrial	4,916	5,830	5,878	5,912	4,453
Vehicle Fuel	0	0	0	0	0
Electric Utilities	3	564	149	572	783
Total Delivered to Consumers	19,031	20,822	19,103	20,310	20,833
Total Consumption	19,057	20,846	19,125	20,312	20,865
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	218	567	399	490	1,130
Industrial	2,193	2,987	4,072	4,475	2,905
Electric Utilities	0	0	0	0	483
Number of Consumers					
Residential	75,175	77,092	78,786	80,958	82,813
Commercial	12,755	13,225	13,512	13,932	14,219
Industrial	367	385	389	417	430
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	557	566	504	518	585
Industrial	13,396	15,144	15,111	14,177	10,356
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	2.61	4.07
Exports	—	—	—	—	—
Pipeline Fuel	4.17	4.20	3.88	3.97	—
City Gate	4.20	4.10	3.75	4.07	5.34
Delivered to Consumers					
Residential	7.40	8.48	8.12	7.67	10.07
Commercial	6.74	7.63	7.18	6.86	8.52
Industrial	4.79	4.90	4.66	4.60	6.18
Vehicle Fuel	—	—	—	—	—
Electric Utilities	NA	2.71	—	2.67	3.37

R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

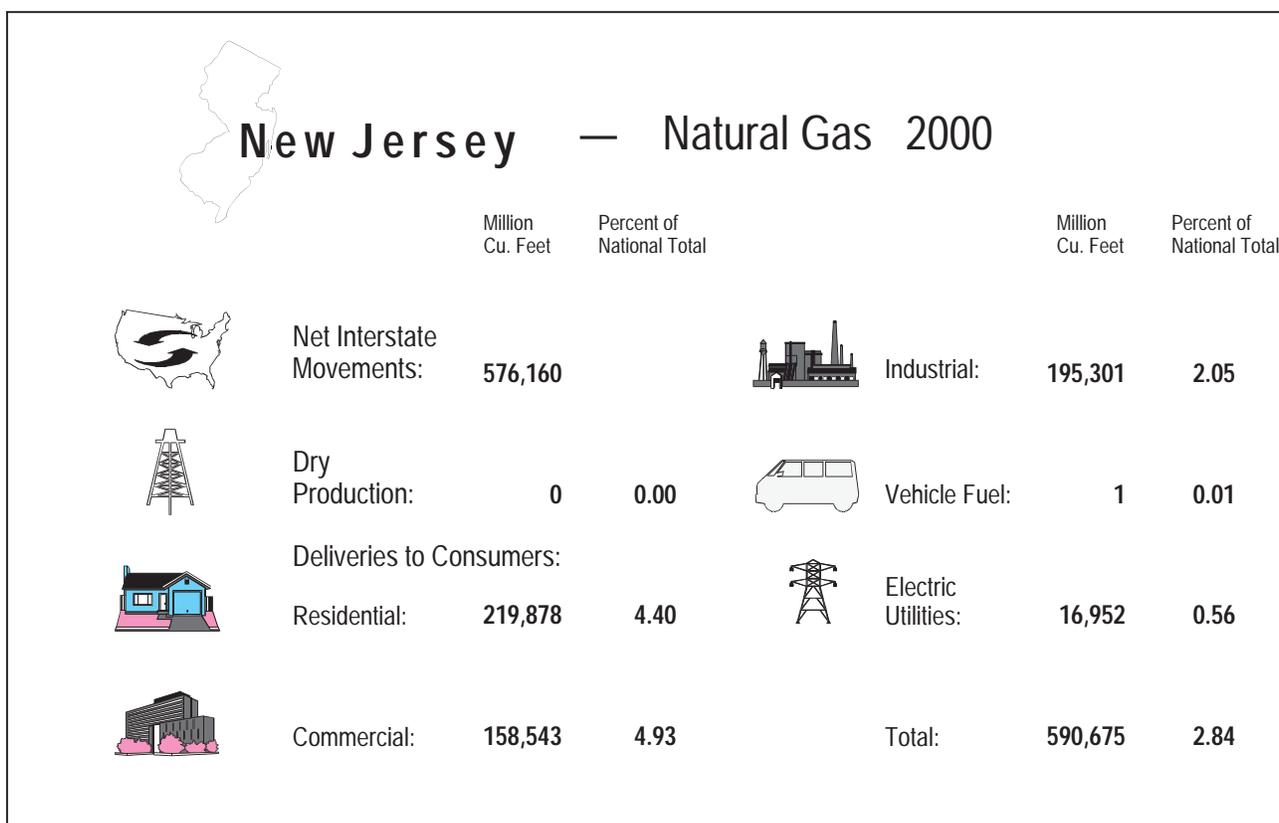


Table 72. Summary Statistics for Natural Gas — New Jersey, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,217,278	1,274,307	1,154,761	1,357,384	1,322,670
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	3,219	3,330	4,305	6,752	7,501
Supplemental Gas Supplies.....	6,778	6,464	9,082	5,761	3,889
Balancing Item.....	17,919	47,699	48,625	^R 47,115	13,531
Total Supply.....	1,245,194	1,331,800	1,216,774	^R1,417,012	1,347,591

See footnotes at end of table.

Table 72. Summary Statistics for Natural Gas — New Jersey, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	602,907	621,045	581,799	^R 616,788	593,573
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries	637,254	706,829	630,054	793,190	746,510
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	5,033	3,926	4,922	7,035	7,507
Total Disposition	1,245,194	1,331,800	1,216,774	^R1,417,012	1,347,591
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	3,097	3,407	2,700	4,116	2,898
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	222,619	216,925	196,658	209,399	219,878
Commercial	150,432	168,760	146,653	163,759	158,543
Industrial.....	200,933	202,418	204,791	206,898	195,301
Vehicle Fuel.....	0	1	0	0	1
Electric Utilities	25,825	29,534	30,996	^R 32,615	16,952
Total Delivered to Consumers	599,810	617,638	579,099	^R612,672	590,675
Total Consumption.....	602,907	621,045	581,799	^R616,788	593,573
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	611	2,301	5,266	7,709
Commercial	40,100	73,902	57,904	72,015	68,383
Industrial.....	96,081	107,183	106,301	112,455	108,511
Electric Utilities	12,559	5,436	7,078	7,857	4,231
Number of Consumers					
Residential.....	2,147,622	2,193,629	2,252,248	2,245,904	2,364,058
Commercial	224,749	226,714	234,459	232,831	243,541
Industrial.....	10,139	17,638	16,295	10,111	9,800
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	669	744	625	703	651
Industrial.....	19,818	11,476	12,568	20,463	19,929
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel.....	3.15	3.11	2.93	1.79	4.00
City Gate	3.84	4.19	3.71	4.48	5.34
Delivered to Consumers					
Residential.....	7.16	7.93	7.33	7.46	7.28
Commercial	6.14	5.88	3.70	3.99	5.92
Industrial.....	3.82	3.78	2.97	3.14	5.15
Vehicle Fuel.....	6.93	7.06	7.74	7.38	7.01
Electric Utilities	2.96	3.06	2.74	3.08	4.42

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

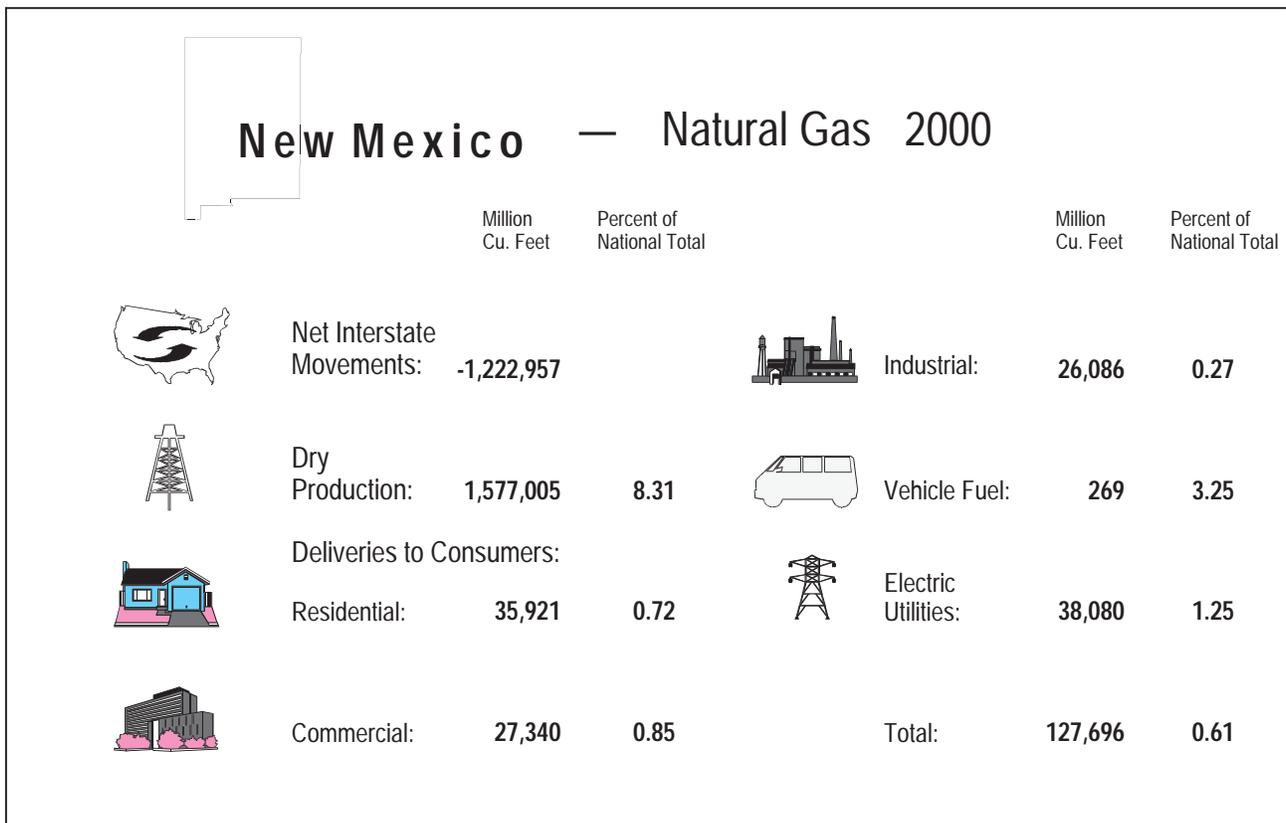


Table 73. Summary Statistics for Natural Gas — New Mexico, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	24,134	27,421	28,200	26,007	27,200
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,418,116	1,460,104	1,404,467	1,453,917	1,594,021
From Oil Wells.....	246,559	257,365	243,458	219,900	226,495
Total.....	1,664,676	1,717,468	1,647,925	1,673,817	1,820,516
Repressuring.....	10,131	10,456	10,032	9,781	9,663
Vented and Flared.....	2,700	2,786	2,673	2,715	2,618
Wet After Lease Separation.....	1,651,845	1,704,227	1,635,220	1,661,320	1,808,236
Nonhydrocarbon Gases Removed.....	^a 97,759	145,594	134,122	149,650	120,820
Marketed Production	1,554,087	1,558,633	1,501,098	1,511,671	1,687,416
Extraction Loss.....	108,341	109,046	106,665	107,850	110,411
Total Dry Production.....	1,445,746	1,449,587	1,394,433	1,403,821	1,577,005
Supply (million cubic feet)					
Dry Production.....	1,445,746	1,449,587	1,394,433	1,403,821	1,577,005
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	316,153	303,455	292,297	276,296	294,745
Withdrawals from Storage					
Underground Storage.....	17,290	15,001	10,342	15,170	15,967
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-93,135	-64,224	18,363	^R 1,060	-119,872
Total Supply.....	1,686,053	1,703,819	1,715,435	^R1,696,345	1,767,845

See footnotes at end of table.

Table 73. Summary Statistics for Natural Gas — New Mexico, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	221,736	249,665	239,432	^R 229,496	233,615
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,452,364	1,441,218	1,459,182	1,449,390	1,517,702
Additions to Storage					
Underground Storage	11,953	12,936	16,821	17,459	16,529
LNG Storage	0	0	0	0	0
Total Disposition	1,686,053	1,703,819	1,715,435	^R1,696,345	1,767,845
Consumption (million cubic feet)					
Lease Fuel	17,901	18,476	17,728	16,738	18,205
Pipeline Fuel	26,926	61,772	52,424	48,570	45,850
Plant Fuel	63,850	45,982	41,926	39,345	41,863
Delivered to Consumers					
Residential	33,689	36,623	35,877	35,548	35,921
Commercial	26,466	27,403	27,206	^R 27,103	27,340
Industrial	22,858	25,875	25,048	^R 26,430	26,086
Vehicle Fuel	77	158	189	168	269
Electric Utilities	29,969	33,375	39,034	^R 35,594	38,080
Total Delivered to Consumers	113,059	123,435	127,354	^R124,843	127,696
Total Consumption	221,736	249,665	239,432	^R229,496	233,615
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	10	2	1
Commercial	9,351	7,959	8,981	^R 10,033	10,543
Industrial	22,049	23,412	22,603	21,598	21,145
Electric Utilities	13,618	13,635	14,198	33,662	26,821
Number of Consumers					
Residential	428,621	443,167	454,065	473,375	479,894
Commercial	37,796	38,918	42,067	^R 43,834	44,169
Industrial	1,365	1,366	1,549	^R 1,483	1,511
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	700	704	647	^R 618	619
Industrial	16,746	18,942	16,170	^R 17,822	17,264
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.67	1.76	1.76	2.11	3.43
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.59	1.94	1.89	1.03	1.80
City Gate	1.99	2.53	2.08	2.24	3.79
Delivered to Consumers					
Residential	4.47	5.87	5.22	5.03	6.10
Commercial	3.35	4.41	4.04	3.78	4.90
Industrial	2.90	3.18	3.22	^R 2.69	4.39
Vehicle Fuel	4.78	4.67	3.92	4.23	4.20
Electric Utilities	2.31	2.64	2.22	2.31	3.94

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

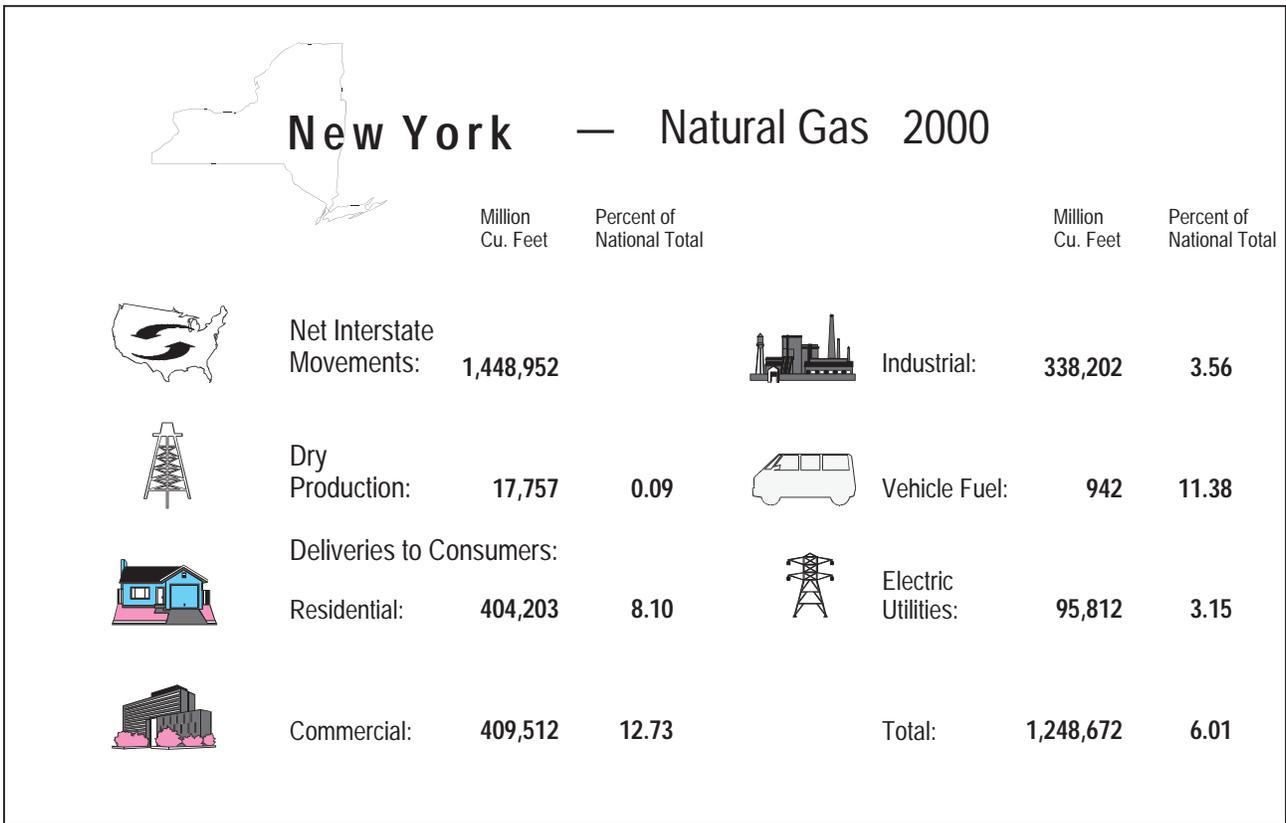


Table 74. Summary Statistics for Natural Gas — New York, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	6,208	5,731	5,903	6,422	7,893
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	17,494	15,525	16,413	16,016	17,741
From Oil Wells.....	641	669	291	111	16
Total.....	18,134	16,193	16,704	16,127	17,757
Repressuring.....	0	0	0	0	0
Vented and Flared.....	3	5	5	5	0
Wet After Lease Separation.....	18,131	16,188	16,699	16,122	17,757
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production	18,131	16,188	16,699	16,122	17,757
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	18,131	16,188	16,699	16,122	17,757
Supply (million cubic feet)					
Dry Production.....	18,131	16,188	16,699	16,122	17,757
Receipts at State Borders					
Imports	652,578	656,332	666,256	754,484	832,761
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,194,754	1,196,768	1,042,286	1,173,917	1,262,403
Withdrawals from Storage					
Underground Storage.....	63,108	67,438	52,642	65,267	71,587
LNG Storage	1,262	760	260	454	938
Supplemental Gas Supplies.....	1,259	881	699	459	858
Balancing Item.....	76,323	105,450	114,859	R-44,298	-220,470
Total Supply.....	2,007,416	2,043,817	1,893,702	R1,966,404	1,965,834

See footnotes at end of table.

Table 74. Summary Statistics for Natural Gas — New York, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	1,130,516	1,228,368	1,143,203	R ¹ 1,218,166	1,256,683
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	798,572	746,689	686,882	690,146	646,212
Additions to Storage					
Underground Storage	76,475	67,135	63,298	57,442	61,763
LNG Storage	1,853	1,625	318	651	1,176
Total Disposition	2,007,416	2,043,817	1,893,702	R¹1,966,404	1,965,835
Consumption (million cubic feet)					
Lease Fuel	939	778	636	701	590
Pipeline Fuel	7,835	7,477	7,317	7,815	7,422
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	403,264	375,641	339,512	370,711	404,203
Commercial	253,075	320,862	335,343	360,188	409,512
Industrial	322,661	305,521	251,591	296,358	338,202
Vehicle Fuel	54	584	457	575	942
Electric Utilities	142,688	217,504	208,348	R ¹ 181,817	95,812
Total Delivered to Consumers	1,121,742	1,220,113	1,135,250	R¹1,209,650	1,248,672
Total Consumption	1,130,516	1,228,368	1,143,203	R¹1,218,166	1,256,683
Delivered for the Account of Others (million cubic feet)					
Residential	3,840	4,525	15,356	30,012	48,438
Commercial	58,135	113,408	157,319	154,004	262,637
Industrial	291,057	279,409	236,657	281,815	326,626
Electric Utilities	4,804	16,513	4,978	11,981	15,506
Number of Consumers					
Residential	4,048,166	4,077,385	4,117,307	4,150,731	4,162,450
Commercial	315,855	314,613	348,694	352,026	361,524
Industrial	15,300	23,109	6,268	6,164	6,624
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	801	1,020	962	1,023	1,133
Industrial	21,089	13,221	40,139	48,079	51,057
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	2.56	2.56	2.16	3.75
Imports	2.94	2.90	2.55	2.61	4.16
Exports	—	—	—	—	—
Pipeline Fuel	2.23	1.89	1.38	1.31	2.25
City Gate	3.36	4.20	2.65	2.92	4.67
Delivered to Consumers					
Residential	8.90	9.73	9.59	9.12	9.86
Commercial	6.88	6.50	6.08	5.15	7.77
Industrial	5.04	5.05	4.02	3.89	6.13
Vehicle Fuel	5.47	4.14	6.66	5.14	5.84
Electric Utilities	2.96	2.88	2.57	2.85	4.68

R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

North Carolina		— Natural Gas 2000			
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
					
 Net Interstate Movements:	238,304		 Industrial:	105,416	1.11
 Dry Production:	0	0.00	 Vehicle Fuel:	4	0.05
Deliveries to Consumers:					
 Residential:	63,897	1.28	 Electric Utilities:	9,579	0.31
 Commercial:	43,101	1.34	Total:	221,998	1.07

Table 75. Summary Statistics for Natural Gas — North Carolina, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	970,866	976,910	962,544	1,073,958	1,051,425
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	2,490	1,686	1,083	2,089	4,891
Supplemental Gas Supplies.....	0	0	0	21	2
Balancing Item.....	-13,425	-24,877	-27,982	R-36,568	-9,859
Total Supply.....	959,931	953,719	935,645	R1,039,500	1,046,458

See footnotes at end of table.

Table 75. Summary Statistics for Natural Gas — North Carolina, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	213,155	214,206	212,795	^R 216,822	229,169
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	744,068	737,497	721,564	818,593	813,121
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	2,708	2,016	1,286	4,086	4,168
Total Disposition	959,931	953,719	935,645	^R1,039,500	1,046,458
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	7,372	7,265	6,666	^R 6,553	7,171
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	58,812	52,894	50,786	52,853	63,897
Commercial	40,467	38,021	36,427	38,019	43,101
Industrial	104,124	111,513	106,497	108,835	105,416
Vehicle Fuel	0	0	0	0	4
Electric Utilities	2,381	4,512	12,418	^R 10,562	9,579
Total Delivered to Consumers	205,783	206,940	206,129	^R210,269	221,998
Total Consumption	213,155	214,206	212,795	^R216,822	229,169
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,409	2,141	3,418	2,374	1,511
Industrial	42,287	60,729	72,282	56,091	50,125
Electric Utilities	578	1,012	1,884	1,139	4,063
Number of Consumers					
Residential	699,159	740,013	777,805	815,908	857,943
Commercial	93,504	97,629	100,251	104,294	107,529
Industrial	3,973	5,375	6,228	5,676	5,270
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	433	389	363	365	401
Industrial	26,208	20,747	17,100	19,175	20,003
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.43	3.23	2.61	^R 2.26	2.42
City Gate	3.74	3.97	3.49	3.33	5.09
Delivered to Consumers					
Residential	7.59	8.98	8.69	8.33	9.53
Commercial	6.18	7.00	6.63	6.22	7.61
Industrial	4.37	4.66	3.96	3.78	5.31
Vehicle Fuel	—	—	—	—	7.82
Electric Utilities	3.11	3.22	2.81	2.92	4.43

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

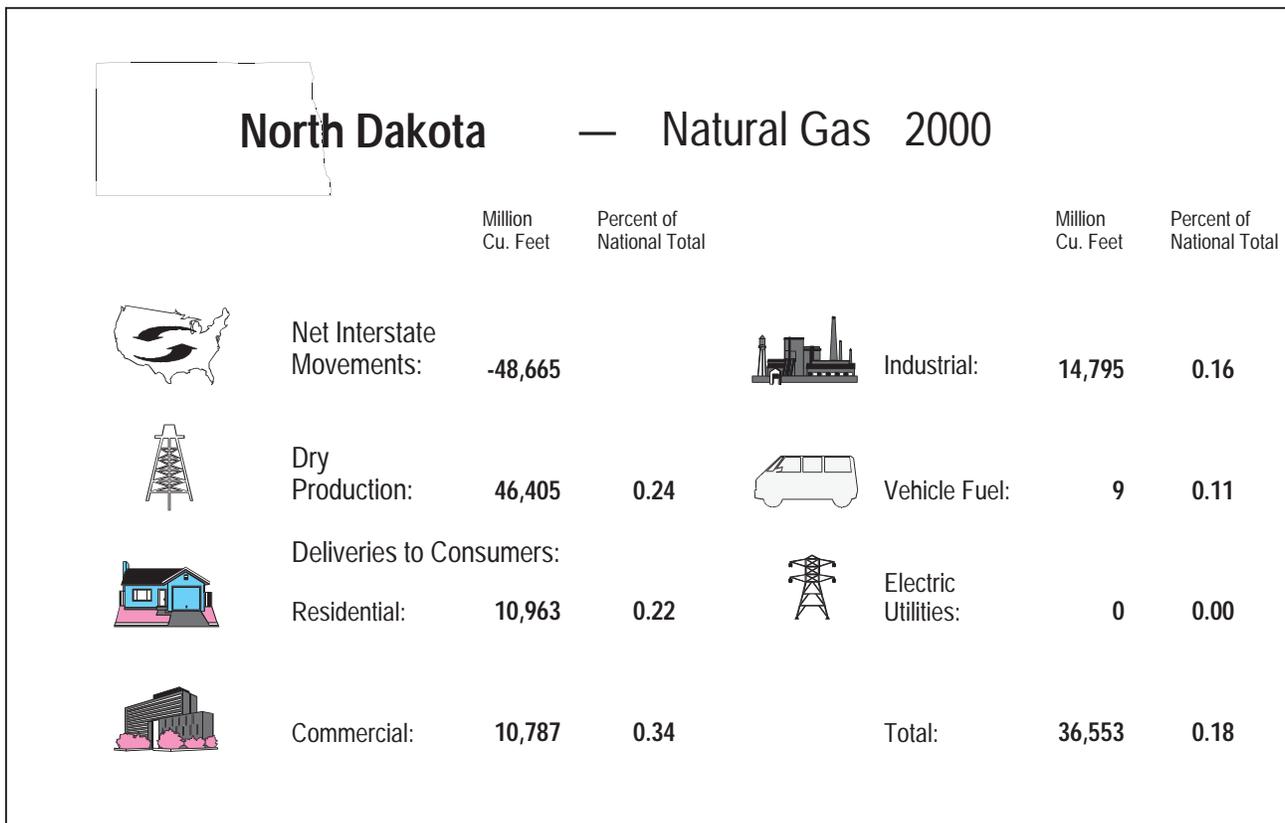


Table 76. Summary Statistics for Natural Gas — North Dakota, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	108	104	99	96	94
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	16,810	18,186	18,220	15,813	13,527
From Oil Wells.....	38,906	38,107	39,394	39,820	42,262
Total.....	55,716	56,292	57,614	55,633	55,789
Repressuring.....	2,727	196	^a 0	0	0
Vented and Flared.....	2,957	3,534	4,371	2,693	3,290
Wet After Lease Separation.....	50,032	52,563	53,243	52,940	52,499
Nonhydrocarbon Gases Removed.....	358	161	57	78	73
Marketed Production	49,674	52,401	53,185	52,862	52,426
Extraction Loss.....	4,937	5,076	5,481	5,804	6,021
Total Dry Production.....	44,737	47,325	47,704	47,058	46,405
Supply (million cubic feet)					
Dry Production.....	44,737	47,325	47,704	47,058	46,405
Receipts at State Borders					
Imports	6,110	7,672	9,268	3,416	60,718
Intransit Receipts	0	0	0	0	0
Interstate Receipts	598,044	596,337	578,285	808,102	831,330
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	55,867	53,179	54,672	53,185	49,190
Balancing Item.....	-2,037	-5,464	-13,381	-4,084	9,652
Total Supply.....	702,720	699,049	676,548	907,678	997,295

See footnotes at end of table.

Table 76. Summary Statistics for Natural Gas — North Dakota, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	49,030	56,143	49,504	56,373	56,583
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	653,690	642,906	627,044	851,305	940,713
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	702,720	699,049	676,548	907,678	997,295
Consumption (million cubic feet)					
Lease Fuel	7,320	4,152	3,838	4,153	4,724
Pipeline Fuel	4,757	4,744	413	9,506	10,567
Plant Fuel	4,283	4,420	4,471	4,553	4,738
Delivered to Consumers					
Residential	12,591	11,370	10,092	10,573	10,963
Commercial	12,150	10,870	10,082	10,023	10,787
Industrial	7,911	20,580	20,606	17,561	14,795
Vehicle Fuel	15	5	3	4	9
Electric Utilities	3	1	0	0	0
Total Delivered to Consumers	32,670	42,826	40,782	38,160	36,553
Total Consumption	49,030	56,143	49,504	56,373	56,583
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,454	1,207	1,631	1,178	1,157
Industrial	5,813	16,783	17,594	14,938	12,420
Electric Utilities	0	0	0	0	0
Number of Consumers					
Residential	97,761	98,326	101,930	104,051	105,660
Commercial	13,789	14,099	14,422	15,050	15,510
Industrial	206	216	404	226	213
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	881	771	699	666	695
Industrial	38,401	95,276	51,004	77,704	69,462
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	2.16	2.14	2.32	3.94
Imports	1.26	1.67	1.71	1.88	6.10
Exports	—	—	—	—	—
Pipeline Fuel	1.70	2.07	1.77	2.12	3.62
City Gate	2.94	3.38	2.81	3.07	4.60
Delivered to Consumers					
Residential	4.54	4.99	5.16	5.32	6.37
Commercial	3.91	4.35	4.37	4.51	5.80
Industrial	3.02	3.05	2.82	2.80	4.18
Vehicle Fuel	1.54	3.92	4.01	4.50	5.51
Electric Utilities	2.93	3.43	—	—	—

^a Ceased injections.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

		Ohio — Natural Gas 2000			
		Million Cu. Feet	Percent of National Total	Million Cu. Feet	Percent of National Total
					
	Net Interstate Movements:	668,358			Industrial: 332,135 3.49
	Dry Production:	105,047	0.55		Vehicle Fuel: 426 5.14
Deliveries to Consumers:					
	Residential:	343,302	6.88		Electric Utilities: 6,791 0.22
	Commercial:	177,598	5.52		Total: 860,252 4.14

Table 77. Summary Statistics for Natural Gas — Ohio, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	34,380	34,238	34,098	33,982	29,080
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	119,251	116,246	108,542	103,541	98,551
From Oil Wells.....	0	0	6,541	5,968	6,574
Total.....	119,251	116,246	115,083	109,509	105,125
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	119,251	116,246	115,083	109,509	105,125
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Marketed Production	119,251	116,246	115,083	109,509	105,125
Extraction Loss.....	85	83	78	78	78
Total Dry Production.....	119,166	116,163	115,005	109,431	105,047
Supply (million cubic feet)					
Dry Production.....	119,166	116,163	115,005	109,431	105,047
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,997,400	2,662,578	2,108,289	2,213,648	2,204,658
Withdrawals from Storage					
Underground Storage.....	187,798	192,991	165,159	198,161	228,058
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	1,828	1,423	1,194	1,200	1,386
Balancing Item.....	-241,361	-38,239	-43,233	R-99,581	56,649
Total Supply.....	3,064,832	2,934,916	2,346,414	R2,422,859	2,595,798

See footnotes at end of table.

Table 77. Summary Statistics for Natural Gas — Ohio, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	936,430	898,778	813,022	^R 846,733	879,770
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,929,760	1,835,811	1,341,561	1,393,984	1,536,300
Additions to Storage					
Underground Storage	198,642	200,327	191,831	182,142	179,728
LNG Storage	0	0	0	0	0
Total Disposition	3,064,832	2,934,916	2,346,414	^R2,422,859	2,595,798
Consumption (million cubic feet)					
Lease Fuel	1,193	1,162	1,085	1,035	986
Pipeline Fuel	20,166	19,453	17,641	17,441	18,490
Plant Fuel	37	39	40	42	43
Delivered to Consumers					
Residential	374,824	354,543	296,576	318,214	343,302
Commercial	189,966	183,838	156,630	167,573	177,598
Industrial	347,149	335,993	332,955	330,931	332,135
Vehicle Fuel	229	264	432	400	426
Electric Utilities	2,867	3,486	7,663	^R 11,097	6,791
Total Delivered to Consumers	915,035	878,124	794,255	^R828,215	860,252
Total Consumption	936,430	898,778	813,022	^R846,733	879,770
Delivered for the Account of Others (million cubic feet)					
Residential	0	3,477	17,184	48,252	66,766
Commercial	53,609	63,352	70,543	89,746	97,457
Industrial	321,733	316,813	318,793	317,732	314,010
Electric Utilities	2,303	3,414	6,982	6,333	5,699
Number of Consumers					
Residential	2,994,891	3,041,948	3,050,960	3,111,108	3,456,770
Commercial	259,663	254,991	258,076	266,102	292,415
Industrial	8,672	7,780	8,114	8,137	9,797
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	732	721	607	630	607
Industrial	40,031	43,187	41,035	40,670	33,902
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.63	2.70	2.95	^R 2.43	4.06
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.88	2.80	3.20	2.63	3.41
City Gate	4.37	5.18	4.70	4.83	6.10
Delivered to Consumers					
Residential	5.90	6.75	6.43	6.24	7.70
Commercial	5.38	6.23	5.83	5.59	7.02
Industrial	4.10	4.93	4.39	3.94	5.12
Vehicle Fuel	4.77	6.24	5.90	3.26	5.68
Electric Utilities	3.44	3.72	3.24	3.15	4.97

^R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

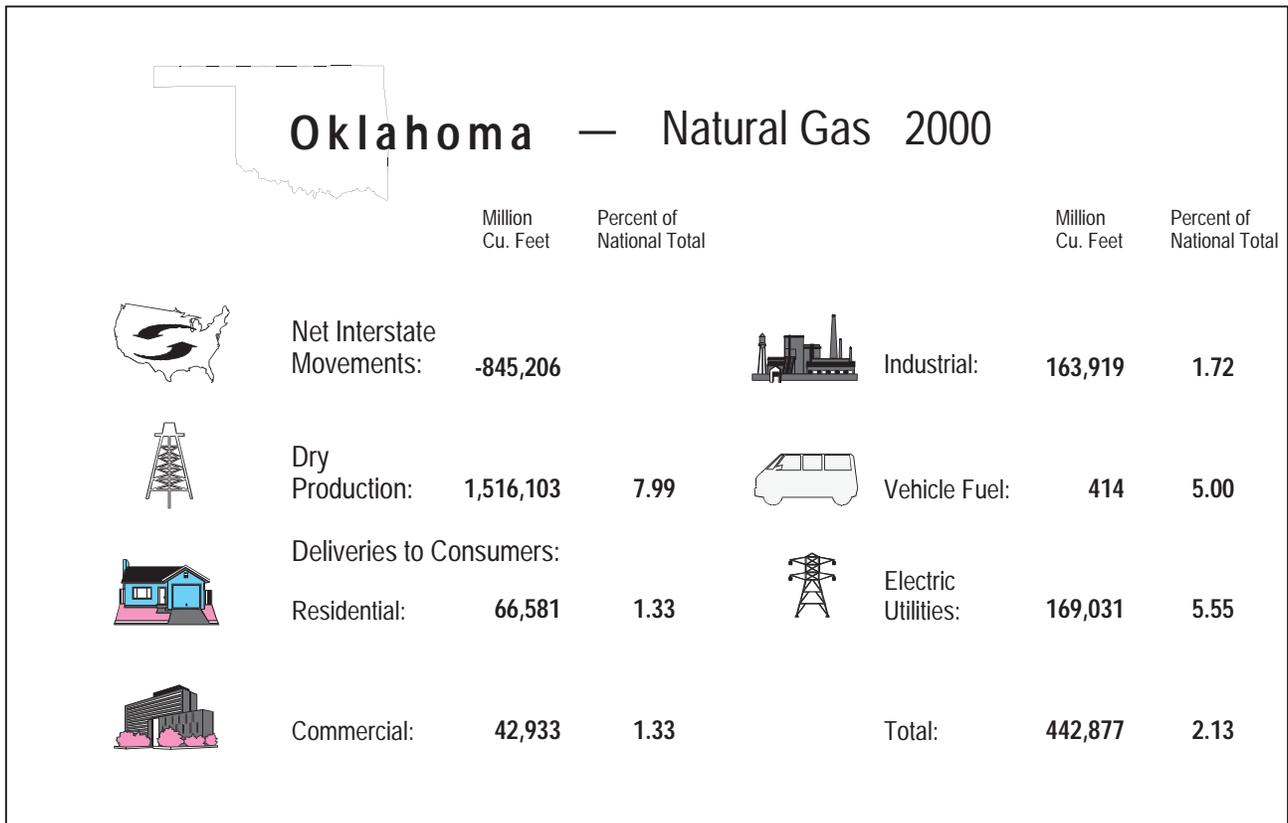


Table 78. Summary Statistics for Natural Gas — Oklahoma, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	29,733	29,734	30,101	^R 21,790	21,507
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,467,695	1,450,118	^R 1,446,288	^R 1,409,934	1,473,792
From Oil Wells.....	267,192	253,770	^R 223,079	^R 184,068	139,097
Total.....	1,734,887	1,703,888	^R1,669,367	^R1,594,002	1,612,890
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	1,734,887	1,703,888	1,669,367	1,594,002	1,612,890
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Marketed Production	1,734,887	1,703,888	^R 1,669,367	^R 1,594,002	1,612,890
Extraction Loss.....	100,379	96,830	92,785	^R 93,308	96,787
Total Dry Production.....	1,634,508	1,607,058	^R1,576,582	^R1,500,694	1,516,103
Supply (million cubic feet)					
Dry Production.....	1,634,508	1,607,058	^R 1,576,582	^R 1,500,694	1,516,103
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	848,589	827,475	657,304	630,269	608,121
Withdrawals from Storage					
Underground Storage.....	140,028	123,008	117,623	114,609	224,641
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-10,233	-49,329	^R -78,356	^R -224,181	-228,405
Total Supply.....	2,612,891	2,508,212	2,273,153	^R2,021,391	2,120,459

See footnotes at end of table.

Table 78. Summary Statistics for Natural Gas — Oklahoma, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	566,995	560,095	568,902	^R 530,743	530,845
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,928,829	1,815,627	1,538,619	1,369,337	1,453,327
Additions to Storage					
Underground Storage	117,067	132,489	165,631	121,312	136,287
LNG Storage	0	0	0	0	0
Total Disposition	2,612,891	2,508,212	2,273,153	^R2,021,391	2,120,459
Consumption (million cubic feet)					
Lease Fuel	37,803	51,042	35,509	32,868	41,032
Pipeline Fuel	33,583	26,130	24,242	23,833	21,001
Plant Fuel	35,236	30,370	26,034	25,055	25,934
Delivered to Consumers					
Residential	76,629	71,762	66,521	61,611	66,581
Commercial	46,152	45,086	43,800	^R 39,565	42,933
Industrial	201,024	206,777	198,110	^R 177,811	163,919
Vehicle Fuel	133	110	109	174	414
Electric Utilities	136,436	128,818	174,577	^R 169,826	169,031
Total Delivered to Consumers	460,373	452,553	483,117	^R448,987	442,877
Total Consumption	566,995	560,095	568,902	^R530,743	530,845
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	24	26
Commercial	7,165	8,204	11,752	^R 11,218	11,920
Industrial	187,816	197,058	190,910	170,845	157,288
Electric Utilities	125,825	112,592	114,556	112,257	118,364
Number of Consumers					
Residential	866,531	872,454	877,236	867,922	887,371
Commercial	89,852	90,284	89,711	^R 80,986	83,502
Industrial	2,843	2,569	3,330	^R 3,061	2,769
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	514	499	488	489	514
Industrial	70,708	80,489	59,492	^R 58,089	59,198
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.21	2.32	1.77	2.05	3.63
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.12	2.34	1.90	2.04	3.49
City Gate	2.56	3.12	2.55	2.84	3.91
Delivered to Consumers					
Residential	5.64	6.23	5.93	5.97	7.36
Commercial	4.71	5.35	5.06	5.11	6.43
Industrial	3.26	4.16	3.66	^R 3.51	5.30
Vehicle Fuel	2.36	2.46	2.49	1.72	1.61
Electric Utilities	2.98	2.97	2.48	2.79	4.54

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

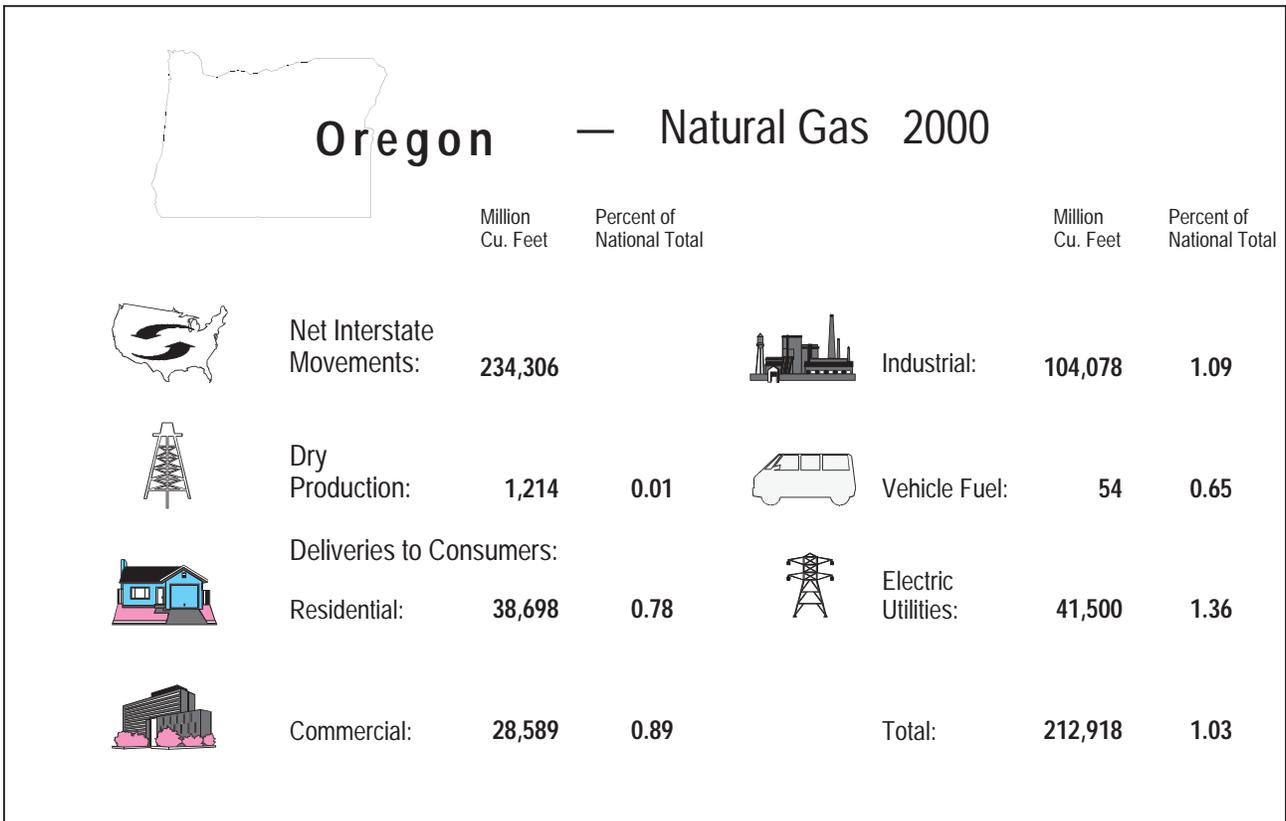


Table 79. Summary Statistics for Natural Gas — Oregon, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	18	17	15	19	17
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,743	1,382	1,263	1,555	1,412
From Oil Wells.....	0	0	0	0	0
Total.....	1,743	1,382	1,263	1,555	1,412
Repressuring.....	39	43	44	50	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	1,703	1,339	1,218	1,505	1,412
Nonhydrocarbon Gases Removed.....	265	166	152	214	198
Marketed Production	1,439	1,173	1,067	1,291	1,214
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	1,439	1,173	1,067	1,291	1,214
Supply (million cubic feet)					
Dry Production.....	1,439	1,173	1,067	1,291	1,214
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	906,506	954,325	957,810	838,607	887,461
Withdrawals from Storage					
Underground Storage.....	5,199	4,943	4,395	7,017	9,104
LNG Storage	939	841	1,014	468	789
Supplemental Gas Supplies.....	2	2	2	3	2
Balancing Item.....	-11,418	-9,398	-11,986	R-1,970	-10,784
Total Supply.....	902,666	951,887	952,302	R845,415	887,787

See footnotes at end of table.

Table 79. Summary Statistics for Natural Gas — Oregon, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	168,605	171,586	205,439	^R 208,661	224,743
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	728,952	773,152	740,433	628,608	653,155
Additions to Storage					
Underground Storage	4,416	6,259	5,673	7,605	8,892
LNG Storage	693	889	757	540	997
Total Disposition	902,666	951,887	952,302	^R845,415	887,787
Consumption (million cubic feet)					
Lease Fuel	40	0	0	0	49
Pipeline Fuel	7,939	12,481	13,345	10,242	11,775
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	33,236	32,522	34,417	38,564	38,698
Commercial	25,597	25,465	25,986	28,510	28,589
Industrial	87,754	90,403	102,770	107,984	104,078
Vehicle Fuel	25	35	38	52	54
Electric Utilities	14,015	10,680	28,883	^R 23,309	41,500
Total Delivered to Consumers	160,626	159,105	192,094	^R198,419	212,918
Total Consumption	168,605	171,586	205,439	^R208,661	224,743
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	431	378	254	337	336
Industrial	71,942	75,666	88,092	93,293	90,572
Electric Utilities	13,127	10,446	28,065	19,558	38,496
Number of Consumers					
Residential	433,638	456,960	477,796	502,000	523,952
Commercial	57,613	60,419	63,085	65,034	66,893
Industrial	799	704	695	718	717
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	444	421	412	438	427
Industrial	109,830	128,413	147,870	150,396	145,157
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.26	2.19	2.38	2.52	2.69
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.77	1.80	1.84	1.98	2.74
City Gate	2.42	2.58	2.73	2.93	3.87
Delivered to Consumers					
Residential	6.31	6.21	6.81	7.13	8.12
Commercial	4.85	4.63	5.25	5.66	6.48
Industrial	3.24	3.03	3.75	4.01	4.93
Vehicle Fuel	4.43	5.92	5.92	6.00	7.85
Electric Utilities	1.33	1.49	1.56	1.96	2.94

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

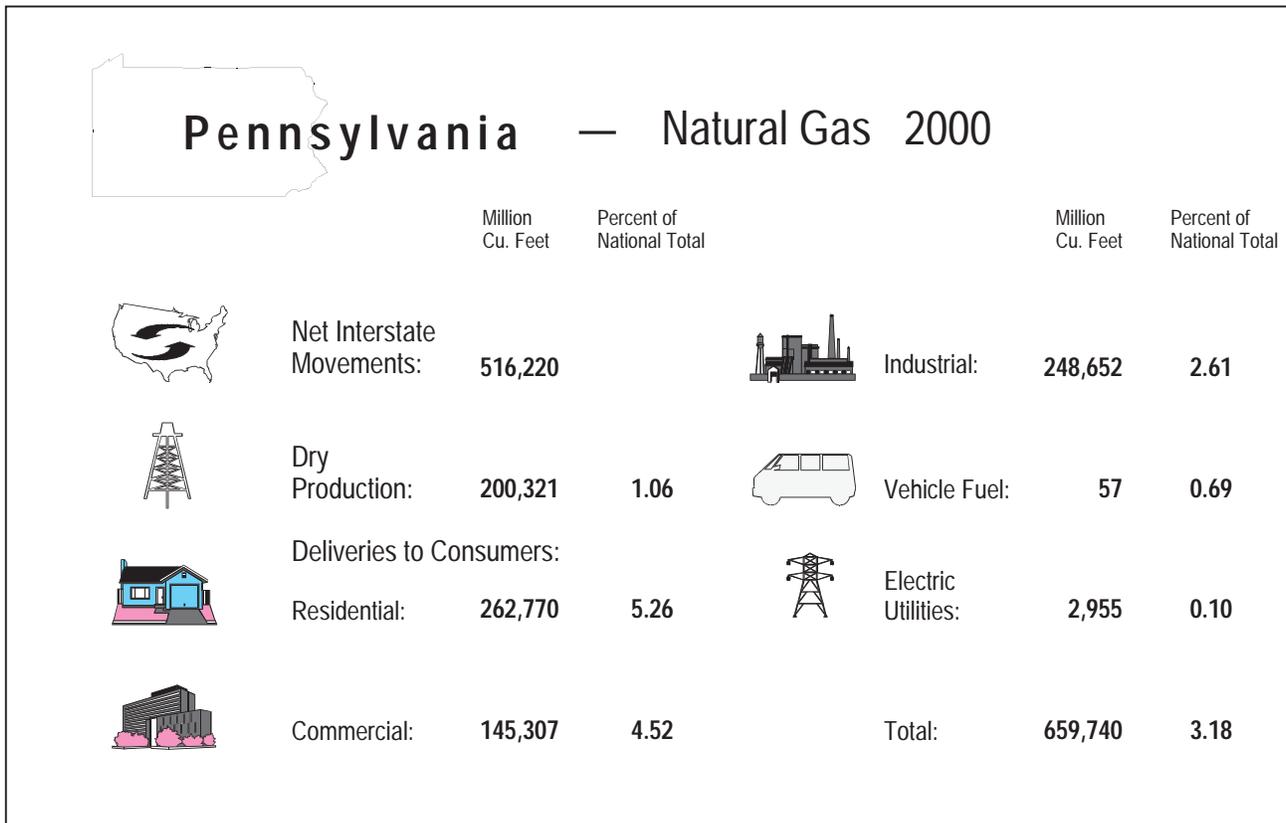


Table 80. Summary Statistics for Natural Gas — Pennsylvania, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	31,792	32,692	21,576	23,822	18,823
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	135,000	80,000	130,317	174,701	200,907
From Oil Wells.....	0	0	0	0	0
Total.....	135,000	80,000	130,317	174,701	200,907
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	135,000	80,000	130,317	174,701	200,907
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Marketed Production	135,000	80,000	130,317	174,701	200,907
Extraction Loss.....	603	734	732	879	586
Total Dry Production.....	134,397	79,266	129,585	173,822	200,321
Supply (million cubic feet)					
Dry Production.....	134,397	79,266	129,585	173,822	200,321
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,650,265	2,477,537	2,203,403	2,386,329	2,385,051
Withdrawals from Storage					
Underground Storage.....	316,757	341,168	288,109	342,238	418,161
LNG Storage	4,722	5,852	4,559	4,477	5,124
Supplemental Gas Supplies.....	266	135	80	119	261
Balancing Item.....	-192,298	-104,240	-79,916	R-138,636	-61,084
Total Supply.....	2,914,109	2,799,718	2,545,820	R2,768,350	2,947,834

See footnotes at end of table.

Table 80. Summary Statistics for Natural Gas — Pennsylvania, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	727,963	693,666	621,456	^R 676,295	703,129
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,804,267	1,788,650	1,591,154	1,767,868	1,868,831
Additions to Storage					
Underground Storage	376,290	312,787	328,118	319,041	370,957
LNG Storage	5,590	4,615	5,092	5,146	4,918
Total Disposition	2,914,109	2,799,718	2,545,820	^R2,768,350	2,947,834
Consumption (million cubic feet)					
Lease Fuel	3,082	2,022	1,484	^R 3,675	5,111
Pipeline Fuel	40,642	39,173	32,532	^R 36,597	38,069
Plant Fuel	217	253	222	274	208
Delivered to Consumers					
Residential	278,606	262,494	217,929	241,468	262,770
Commercial	154,642	144,084	130,996	143,256	145,307
Industrial	243,499	238,220	231,362	240,622	248,652
Vehicle Fuel	35	50	40	40	57
Electric Utilities	7,239	7,370	6,890	^R 10,363	2,955
Total Delivered to Consumers	684,022	652,219	587,218	^R635,749	659,740
Total Consumption	727,963	693,666	621,456	^R676,295	703,129
Delivered for the Account of Others (million cubic feet)					
Residential	245	5,062	16,617	27,254	31,729
Commercial	45,809	52,464	56,528	61,752	57,397
Industrial	198,545	204,331	201,211	213,306	219,765
Electric Utilities	5,056	5,493	7,084	10,235	4,176
Number of Consumers					
Residential	2,431,909	2,452,524	2,493,639	2,486,704	2,519,523
Commercial	214,340	215,057	216,519	223,732	227,992
Industrial	6,441	6,495	6,740	7,091	6,346
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	721	670	605	640	637
Industrial	37,805	36,677	34,327	33,933	39,182
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.71	2.72	2.08	^R 1.97	3.59
City Gate	2.68	4.09	4.12	3.65	5.09
Delivered to Consumers					
Residential	7.38	8.33	8.45	8.30	8.49
Commercial	6.44	7.35	7.43	7.29	7.72
Industrial	4.12	4.61	4.15	3.99	5.03
Vehicle Fuel	4.14	5.00	5.02	5.93	4.90
Electric Utilities	2.85	3.02	3.26	3.03	3.83

^R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

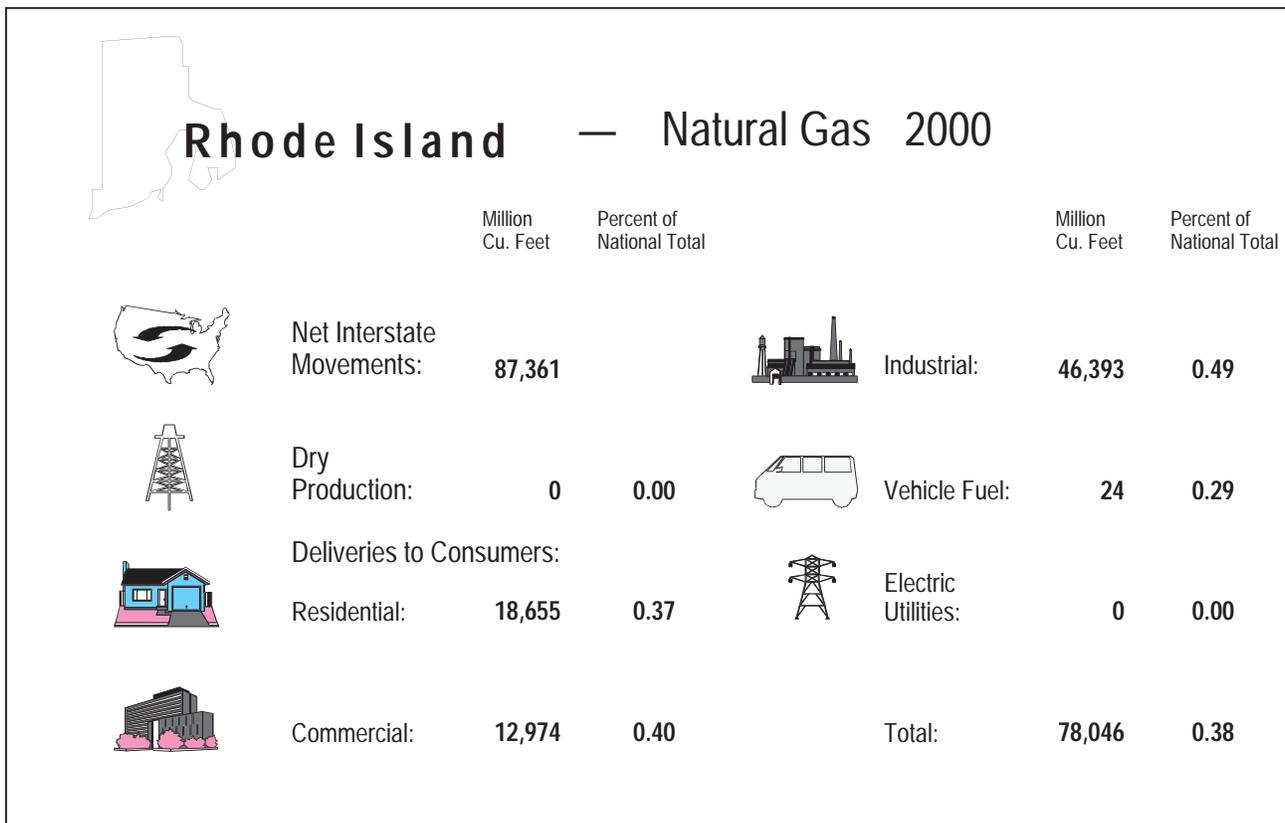


Table 81. Summary Statistics for Natural Gas — Rhode Island, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	243,047	221,909	201,303	170,823	170,561
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	1,603	1,533	851	139	986
Supplemental Gas Supplies.....	42	18	1	1	0
Balancing Item.....	-24,660	-16,427	-9,810	-2,289	-9,833
Total Supply.....	220,031	207,033	192,345	168,674	161,714

See footnotes at end of table.

Table 81. Summary Statistics for Natural Gas — Rhode Island, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	82,725	82,936	86,147	84,176	78,341
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	136,456	123,040	106,096	84,335	83,200
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	850	1,056	102	162	174
Total Disposition	220,031	207,033	192,345	168,674	161,714
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	685	837	336	243	295
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	18,839	18,162	16,461	16,601	18,655
Commercial	12,298	12,303	11,477	11,804	12,974
Industrial	25,829	24,472	42,278	55,517	46,393
Vehicle Fuel	3	3	6	11	24
Electric Utilities	25,071	27,160	15,589	0	0
Total Delivered to Consumers	82,041	82,100	85,811	83,933	78,046
Total Consumption	82,725	82,936	86,147	84,176	78,341
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,010	2,405	4,679	5,524	6,070
Industrial	21,472	20,203	39,163	53,260	43,659
Electric Utilities	25,046	27,298	22,984	0	0
Number of Consumers					
Residential	204,259	212,777	208,208	211,097	214,474
Commercial	21,664	21,862	22,136	22,254	22,592
Industrial	363	336	325	308	323
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	568	563	518	530	574
Industrial	71,156	72,834	130,086	180,249	143,632
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	3.35	3.15	3.00	2.53	4.67
City Gate	4.41	4.49	3.78	4.19	4.36
Delivered to Consumers					
Residential	8.49	9.61	9.56	9.53	9.83
Commercial	7.50	8.21	8.12	8.03	8.55
Industrial	4.67	4.33	3.82	4.40	5.38
Vehicle Fuel	3.34	5.27	5.15	4.83	5.30
Electric Utilities	2.29	3.35	3.38	—	—

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

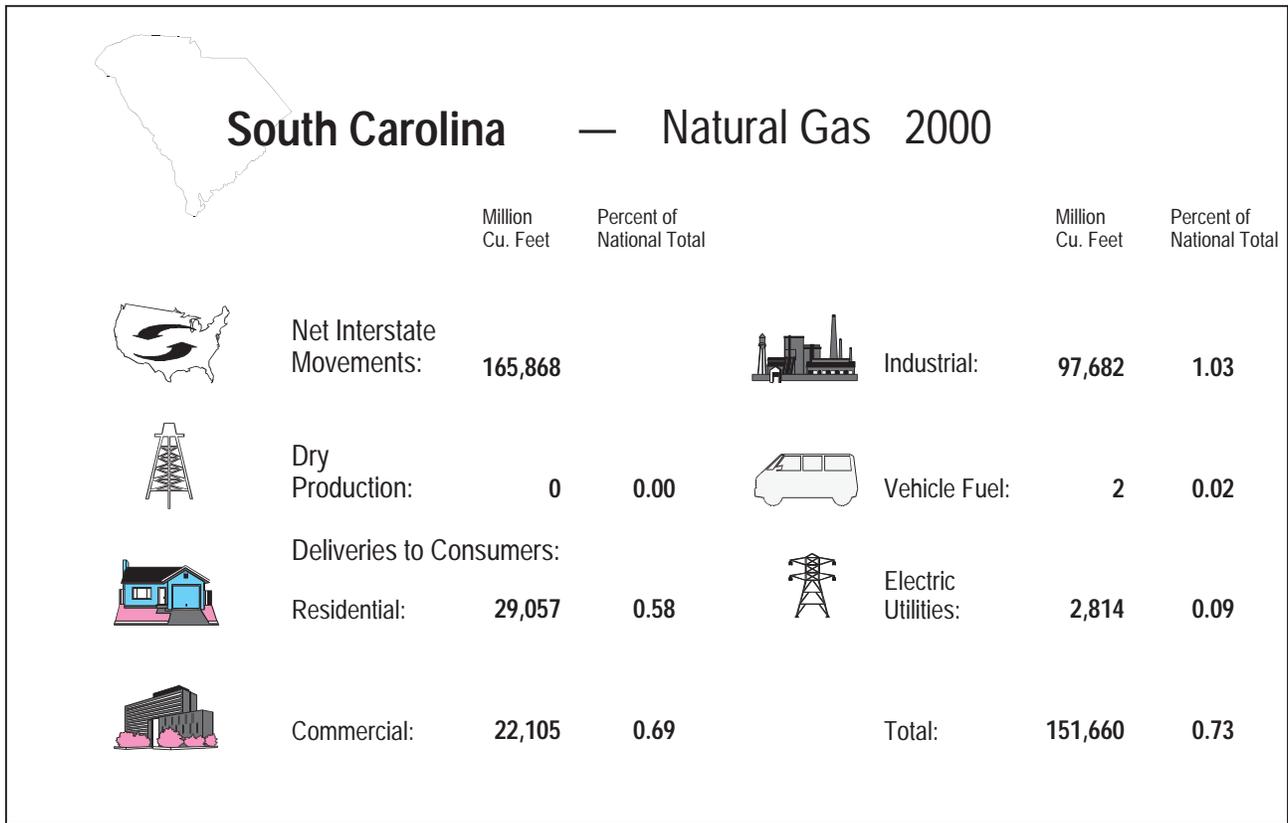


Table 82. Summary Statistics for Natural Gas — South Carolina, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,102,786	1,105,842	1,091,920	1,210,330	1,212,184
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	910	461	406	493	1,194
Supplemental Gas Supplies.....	178	10	0	18	63
Balancing Item.....	12,094	19,228	21,894	R17,269	-10,872
Total Supply.....	1,115,967	1,125,542	1,114,220	R1,228,109	1,202,569

See footnotes at end of table.

Table 82. Summary Statistics for Natural Gas — South Carolina, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	149,572	153,902	156,639	R ¹ 157,614	155,122
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	965,420	971,634	957,525	1,069,291	1,046,316
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	976	6	56	1,204	1,131
Total Disposition	1,115,967	1,125,542	1,114,220	R¹1,228,109	1,202,569
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	3,138	2,940	3,163	3,589	3,461
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	29,406	25,741	25,430	25,669	29,057
Commercial	20,328	19,560	19,828	20,566	22,105
Industrial	95,493	102,929	102,324	102,681	97,682
Vehicle Fuel	1	1	1	2	2
Electric Utilities	1,206	2,731	5,893	R ⁵ 1,107	2,814
Total Delivered to Consumers	146,434	150,962	153,476	R¹154,025	151,660
Total Consumption	149,572	153,902	156,639	R¹157,614	155,122
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	199	235	412	589	280
Industrial	13,562	13,525	13,602	14,235	13,168
Electric Utilities	0	0	0	0	0
Number of Consumers					
Residential	426,088	443,093	460,141	473,799	489,340
Commercial	48,650	50,817	52,237	53,436	54,794
Industrial	1,759	1,764	1,728	1,769	1,718
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	418	385	380	385	403
Industrial	54,288	58,350	59,215	58,045	56,858
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.54	3.28	2.55	2.24	2.54
City Gate	3.90	3.81	3.39	3.46	5.09
Delivered to Consumers					
Residential	7.41	8.37	8.30	8.46	9.15
Commercial	6.26	6.74	6.48	6.54	7.72
Industrial	3.77	3.72	3.29	3.39	4.93
Vehicle Fuel	2.87	5.17	0.19	5.26	5.50
Electric Utilities	4.56	4.07	3.62	3.57	5.72

R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

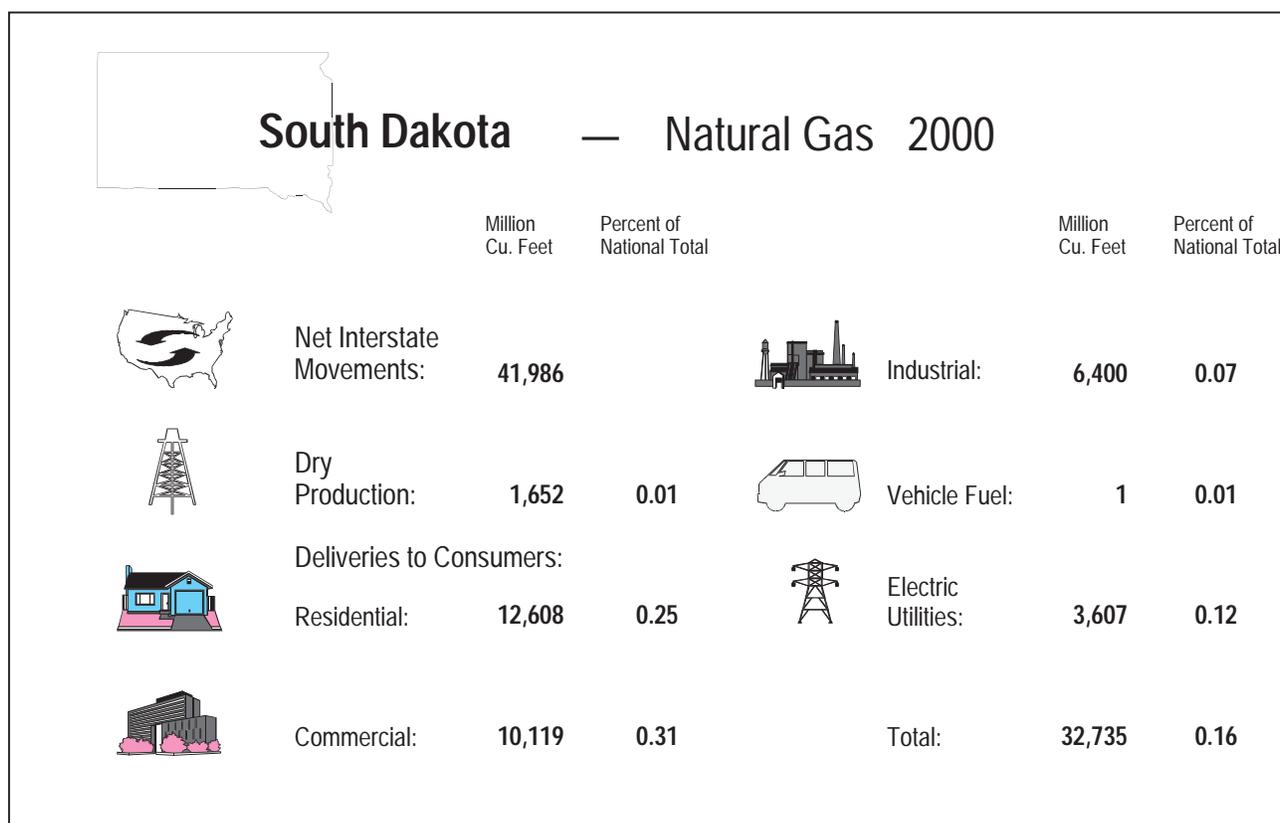


Table 83. Summary Statistics for Natural Gas — South Dakota, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	61	60	59	60	71
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	905	687	772	702	648
From Oil Wells.....	8,061	9,107	8,480	8,637	10,032
Total.....	8,965	9,795	9,252	9,340	10,680
Repressuring.....	0	0	0	0	0
Vented and Flared.....	7,636	1,639	1,526	1,555	1,806
Wet After Lease Separation.....	1,329	8,155	7,726	7,785	8,875
Nonhydrocarbon Gases Removed.....	0	6,557	6,106	6,219	7,223
Marketed Production	1,329	1,598	1,620	1,566	1,652
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	1,329	1,598	1,620	1,566	1,652
Supply (million cubic feet)					
Dry Production.....	1,329	1,598	1,620	1,566	1,652
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	656,552	648,098	633,863	866,666	886,757
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	143	0	53	74	66
Supplemental Gas Supplies.....	87	30	4	5	13
Balancing Item.....	-980	-2,006	-3,987	R-3,569	-3,639
Total Supply.....	657,130	647,720	631,552	R864,742	884,848

See footnotes at end of table.

Table 83. Summary Statistics for Natural Gas — South Dakota, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	36,905	36,109	33,036	R35,785	40,007
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	620,225	611,611	598,472	828,874	844,771
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	44	83	70
Total Disposition	657,130	647,720	631,552	R864,742	884,848
Consumption (million cubic feet)					
Lease Fuel	424	911	848	864	1,003
Pipeline Fuel	2,887	2,910	2,805	6,020	6,269
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	14,085	13,203	11,646	11,766	12,608
Commercial	11,598	10,422	9,264	9,564	10,119
Industrial	7,182	6,928	5,607	5,043	6,400
Vehicle Fuel	4	5	1	3	1
Electric Utilities	725	1,731	2,865	R2,526	3,607
Total Delivered to Consumers	33,594	32,289	29,383	R28,901	32,735
Total Consumption	36,905	36,109	33,036	R35,785	40,007
Delivered for the Account of Others (million cubic feet)					
Residential	1	1	0	0	0
Commercial	2,008	1,742	1,466	1,802	1,711
Industrial	5,414	5,257	3,609	3,178	4,587
Electric Utilities	0	0	0	0	0
Number of Consumers					
Residential	127,269	130,307	133,095	136,789	142,075
Commercial	16,880	17,432	17,972	18,453	19,100
Industrial	444	481	464	445	417
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	687	598	515	518	530
Industrial	16,176	14,404	12,084	11,332	15,348
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	2.09	2.47	2.13	3.56
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.75	2.13	1.68	2.12	3.76
City Gate	3.19	3.65	3.24	3.52	4.81
Delivered to Consumers					
Residential	5.25	5.75	5.59	5.83	7.34
Commercial	4.20	4.71	4.43	4.52	6.05
Industrial	3.50	4.02	3.28	3.35	4.38
Vehicle Fuel	3.76	3.48	4.95	4.83	4.48
Electric Utilities	2.36	NA	1.77	2.78	4.42

R = Revised data.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

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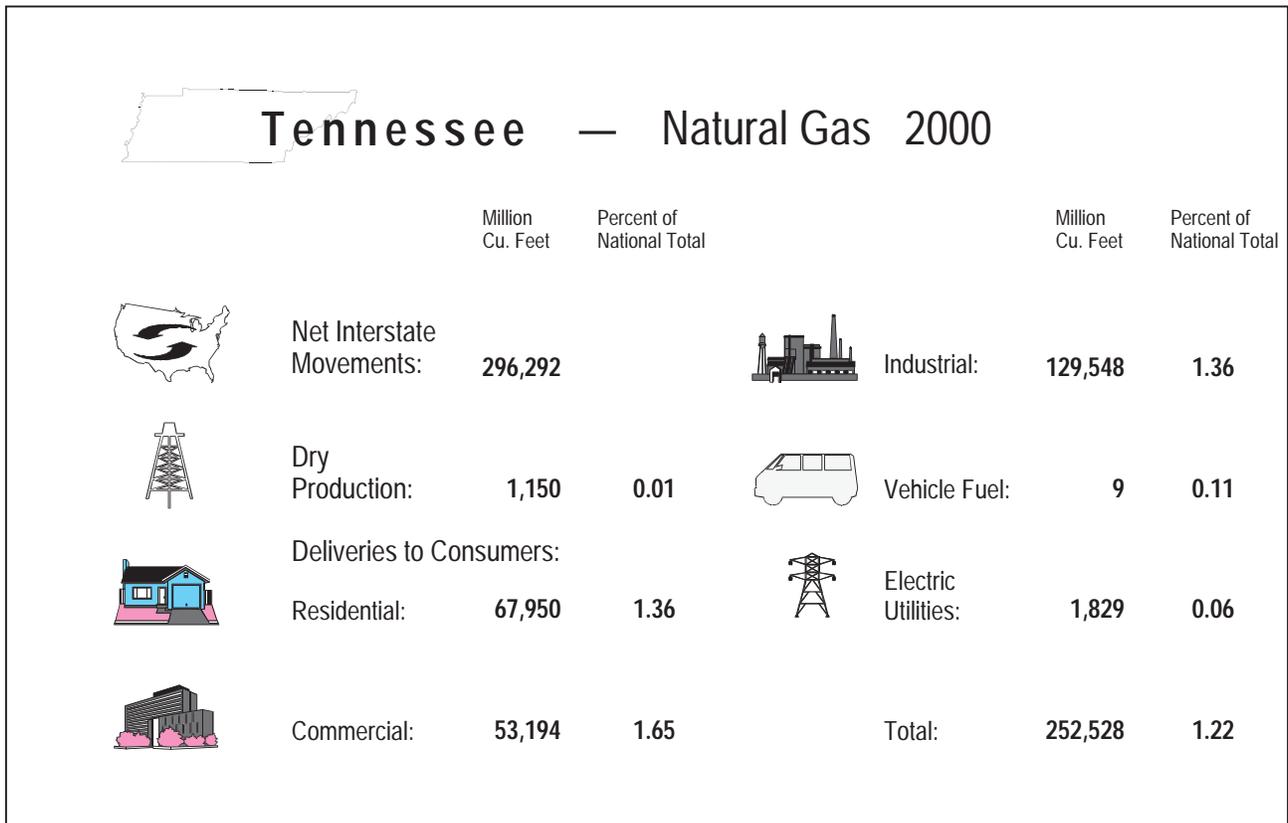


Table 84. Summary Statistics for Natural Gas — Tennessee, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	505	460	420	380
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	1,690	1,510	1,420	1,230	1,150
Total.....	1,690	1,510	1,420	1,230	1,150
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	1,690	1,510	1,420	1,230	1,150
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Marketed Production	1,690	1,510	1,420	1,230	1,150
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	1,690	1,510	1,420	1,230	1,150
Supply (million cubic feet)					
Dry Production.....	1,690	1,510	1,420	1,230	1,150
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	4,272,871	3,868,295	3,328,150	3,366,178	3,242,619
Withdrawals from Storage					
Underground Storage.....	0	0	391	565	332
LNG Storage	3,985	2,416	3,562	3,005	2,664
Supplemental Gas Supplies.....	73	19	4	R11	13
Balancing Item.....	-44,277	-16,305	8,976	R-21,330	-32,928
Total Supply.....	4,234,342	3,855,936	3,342,502	R3,349,659	3,213,850

See footnotes at end of table.

Table 84. Summary Statistics for Natural Gas — Tennessee, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	280,311	282,378	280,249	^R 276,468	266,366
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,951,222	3,571,683	3,059,985	3,070,410	2,946,327
Additions to Storage					
Underground Storage	0	0	453	599	273
LNG Storage	2,809	1,875	1,816	2,181	884
Total Disposition	4,234,342	3,855,936	3,342,502	^R3,349,659	3,213,850
Consumption (million cubic feet)					
Lease Fuel	37	45	31	26	29
Pipeline Fuel	24,221	22,559	16,440	^R 15,208	13,808
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	70,423	64,130	59,386	^R 60,561	67,950
Commercial	58,497	55,117	52,394	^R 52,572	53,194
Industrial	126,545	138,877	145,773	^R 144,639	129,548
Vehicle Fuel	15	13	11	9	9
Electric Utilities	572	1,636	6,213	^R 3,453	1,829
Total Delivered to Consumers	256,053	259,773	263,778	^R261,234	252,528
Total Consumption	280,311	282,378	280,249	^R276,468	266,366
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,316	4,312	6,635	5,885	3,987
Industrial	67,050	85,683	96,672	^R 94,434	79,794
Electric Utilities	425	1,906	6,058	6,884	4,694
Number of Consumers					
Residential	841,232	867,793	905,757	^R 937,896	961,566
Commercial	103,867	105,925	109,772	^R 112,978	114,960
Industrial	2,306	2,394	5,219	^R 2,328	2,496
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	563	520	477	^R 465	463
Industrial	54,877	58,011	27,931	^R 62,130	51,902
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.54	2.55	2.15	2.28	4.09
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.57	2.52	2.17	^R 2.04	3.44
City Gate	4.04	3.60	3.47	3.15	4.72
Delivered to Consumers					
Residential	6.26	6.91	6.73	^R 6.53	7.48
Commercial	5.72	6.11	6.04	^R 5.73	6.82
Industrial	3.92	4.18	3.94	3.72	5.08
Vehicle Fuel	5.49	5.59	4.98	5.08	6.07
Electric Utilities	2.61	NA	NA	NA	NA

^R = Revised data.

NA = Not available

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

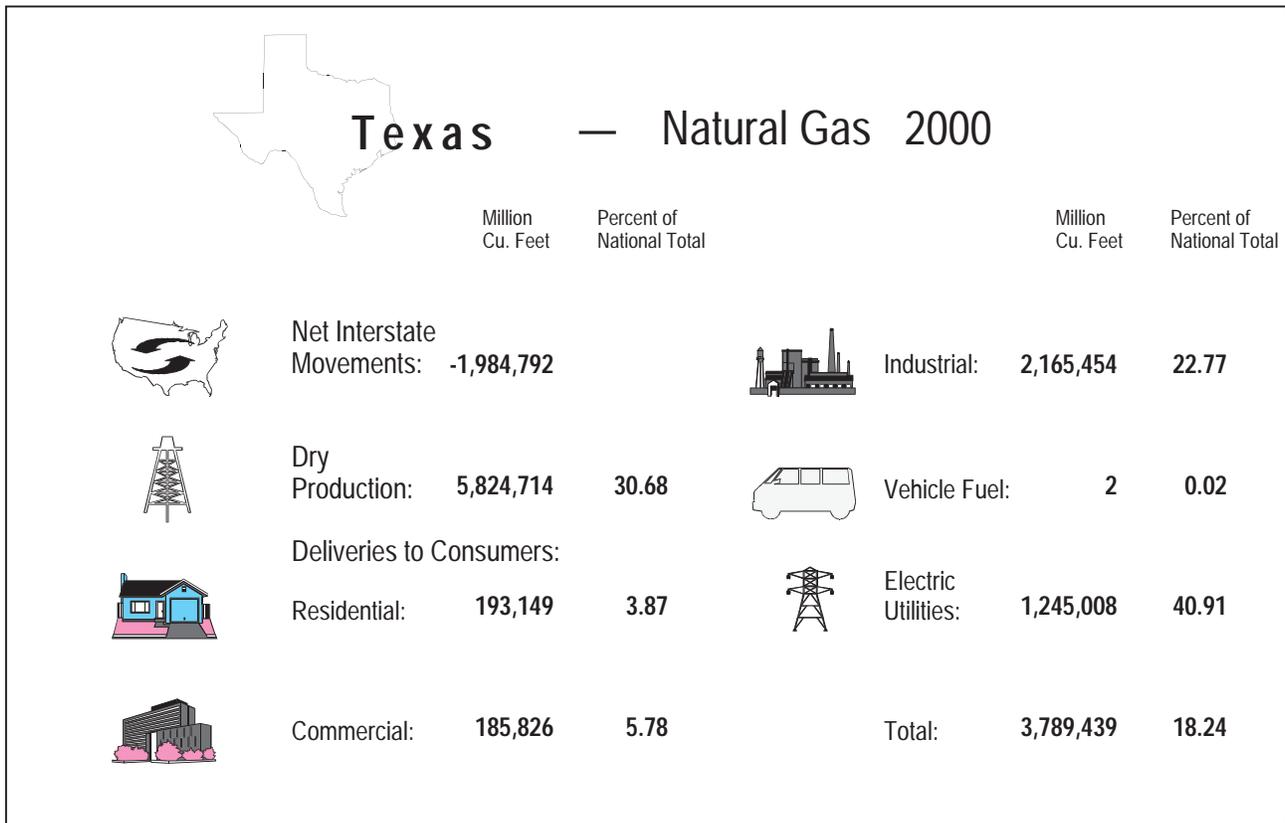


Table 85. Summary Statistics for Natural Gas — Texas, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	53,816	56,747	58,736	58,712	56,178
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	5,843,635	5,865,930	^R 5,922,705	^R 5,740,720	5,713,321
From Oil Wells.....	1,184,565	1,150,211	^R 1,057,154	^R 991,358	992,764
Total.....	7,028,201	7,016,141	^R6,979,860	^R6,732,078	6,706,085
Repressuring.....	273,301	250,949	^R 249,055	^R 202,328	198,391
Vented and Flared.....	45,382	47,922	^R 25,949	^R 35,675	32,010
Wet After Lease Separation.....	6,709,517	6,717,270	6,704,856	6,494,075	6,475,685
Nonhydrocarbon Gases Removed.....	238,897	263,397	^R 296,412	^R 282,462	270,436
Marketed Production	6,470,620	6,453,873	^R 6,408,444	^R 6,211,613	6,205,249
Extraction Loss.....	398,442	391,174	388,011	^R 372,566	380,535
Total Dry Production.....	6,072,178	6,062,699	^R6,020,433	^R5,839,047	5,824,714
Supply (million cubic feet)					
Dry Production.....	6,072,178	6,062,699	^R 6,020,433	^R 5,839,047	5,824,714
Receipts at State Borders					
Imports	13,862	17,243	14,532	54,530	11,601
Intransit Receipts	0	0	0	0	0
Interstate Receipts	941,088	824,731	734,541	497,937	417,392
Withdrawals from Storage					
Underground Storage.....	369,783	322,289	242,343	297,787	439,245
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	17	0
Balancing Item.....	343,909	242,326	^R -27,238	^R -111,185	166,369
Total Supply.....	7,740,821	7,469,287	^R6,984,611	^R6,578,134	6,859,322

See footnotes at end of table.

Table 85. Summary Statistics for Natural Gas — Texas, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	3,991,316	3,950,555	4,030,948	R3,858,965	4,133,542
Deliveries at State Borders					
Exports	30,435	34,163	46,933	53,260	83,268
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,413,156	3,172,315	2,562,270	2,374,107	2,330,517
Additions to Storage					
Underground Storage	305,914	312,254	344,461	291,802	311,995
LNG Storage	0	0	0	0	0
Total Disposition	7,740,821	7,469,287	6,984,611	R6,578,134	6,859,322
Consumption (million cubic feet)					
Lease Fuel	177,508	144,787	176,262	136,708	141,785
Pipeline Fuel	75,567	82,115	65,800	70,397	57,347
Plant Fuel	153,039	157,013	153,966	144,544	144,971
Delivered to Consumers					
Residential	229,318	234,988	199,454	175,907	193,149
Commercial	178,549	216,333	169,610	R171,714	185,826
Industrial	2,138,155	2,058,755	2,023,278	R1,952,400	2,165,454
Vehicle Fuel	24	15	3	2	2
Electric Utilities	1,039,155	1,056,550	1,242,574	R1,207,294	1,245,008
Total Delivered to Consumers	3,585,201	3,566,640	3,634,920	R3,507,316	3,789,439
Total Consumption	3,991,316	3,950,555	4,030,948	R3,858,965	4,133,542
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	29,469	83,494	32,280	39,041	44,032
Industrial	1,708,843	1,703,403	1,738,943	1,470,207	1,513,100
Electric Utilities	578,654	538,488	652,908	619,256	501,982
Number of Consumers					
Residential	3,501,853	3,543,027	3,600,505	3,613,864	3,695,058
Commercial	329,287	332,077	320,922	R314,598	313,866
Industrial	8,796	8,178	8,290	R5,660	5,528
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	542	651	529	R546	592
Industrial	243,083	251,743	244,062	R344,947	391,725
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.29	2.48	2.06	2.31	3.93
Imports	2.25	2.31	2.03	2.14	5.43
Exports	2.13	2.46	2.03	2.24	4.00
Pipeline Fuel	2.40	2.36	2.02	1.99	3.04
City Gate	3.22	3.66	2.63	2.84	4.39
Delivered to Consumers					
Residential	5.89	6.32	6.16	6.09	7.41
Commercial	4.27	4.91	4.44	4.42	5.74
Industrial	2.58	2.82	2.35	2.55	4.10
Vehicle Fuel	3.34	3.17	1.77	3.17	3.97
Electric Utilities	2.51	2.69	2.30	2.51	4.24

R = Revised data.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

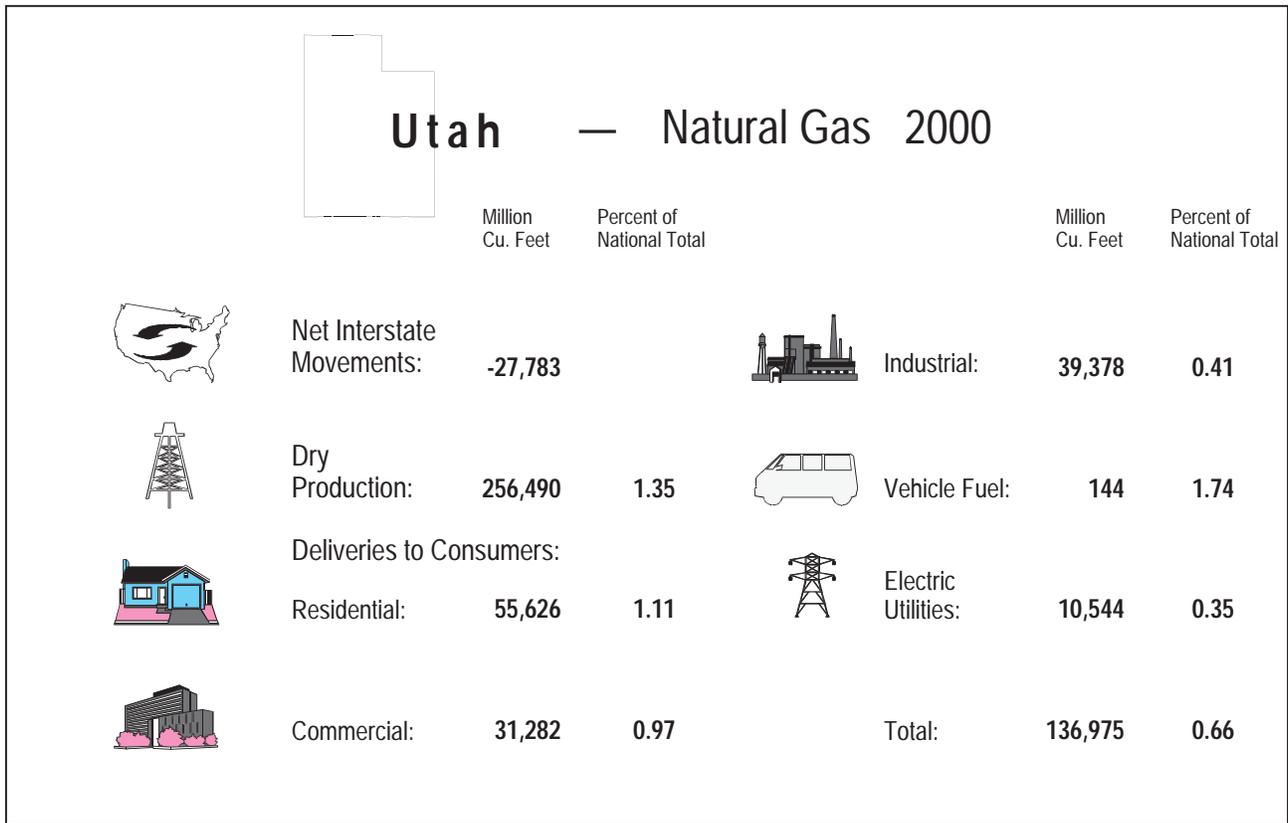


Table 86. Summary Statistics for Natural Gas — Utah, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,339	1,475	1,643	1,978	2,130
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	233,594	231,368	253,761	238,947	244,826
From Oil Wells.....	47,614	43,552	43,504	38,020	36,290
Total.....	281,208	274,920	297,265	276,967	281,117
Repressuring.....	3,165	990	559	519	563
Vented and Flared.....	27,277	16,790	19,365	13,835	11,269
Wet After Lease Separation.....	250,767	273,930	296,706	276,448	269,285
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Marketed Production	250,767	257,139	277,340	262,614	269,285
Extraction Loss.....	10,970	17,872	11,801	11,407	12,795
Total Dry Production.....	239,797	239,267	265,539	251,207	256,490
Supply (million cubic feet)					
Dry Production.....	239,797	239,267	265,539	251,207	256,490
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	420,103	443,318	420,012	359,246	356,690
Withdrawals from Storage					
Underground Storage.....	45,323	35,231	24,420	46,573	46,716
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-121,524	-14,947	-140,370	R-78,555	-70,924
Total Supply.....	583,698	702,870	569,602	R578,470	588,971

See footnotes at end of table.

Table 86. Summary Statistics for Natural Gas — Utah, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	160,371	165,159	169,634	R159,675	164,319
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries	390,959	494,909	376,224	381,416	384,473
Additions to Storage					
Underground Storage.....	32,368	42,803	23,744	37,380	40,179
LNG Storage	0	0	0	0	0
Total Disposition	583,698	702,870	569,602	R578,470	588,971
Consumption (million cubic feet)					
Lease Fuel.....	18,570	16,478	19,481	15,930	16,394
Pipeline Fuel.....	3,601	2,935	2,788	2,561	2,674
Plant Fuel.....	8,549	8,141	7,985	7,880	8,276
Delivered to Consumers					
Residential.....	54,344	58,108	56,843	55,474	55,626
Commercial	29,543	31,129	30,955	30,361	31,282
Industrial.....	42,213	44,162	45,501	40,859	39,378
Vehicle Fuel.....	122	128	136	130	144
Electric Utilities	3,428	4,078	5,945	R6,481	10,544
Total Delivered to Consumers	129,651	137,605	139,380	R133,304	136,975
Total Consumption.....	160,371	165,159	169,634	R159,675	164,319
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial	5,360	5,222	5,427	5,204	5,052
Industrial.....	38,424	40,234	41,587	36,959	35,453
Electric Utilities	4,006	3,435	5,613	6,472	11,216
Number of Consumers					
Residential.....	562,343	567,786	588,364	609,603	641,111
Commercial	40,107	40,689	42,054	43,861	47,201
Industrial.....	923	3,379	3,597	3,625	3,576
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	737	765	736	692	663
Industrial.....	45,734	13,070	12,650	11,271	11,012
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.39	1.86	1.73	1.93	3.28
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel.....	1.68	2.20	2.04	1.92	3.19
City Gate	2.25	2.79	3.22	2.98	3.68
Delivered to Consumers					
Residential.....	4.47	5.13	5.57	5.37	6.20
Commercial	3.38	3.91	4.34	4.12	4.92
Industrial.....	2.10	2.55	3.00	2.94	3.93
Vehicle Fuel.....	4.49	5.37	5.42	5.32	5.72
Electric Utilities	1.83	2.09	2.11	2.65	4.02

R = Revised data.

NA = Not available

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

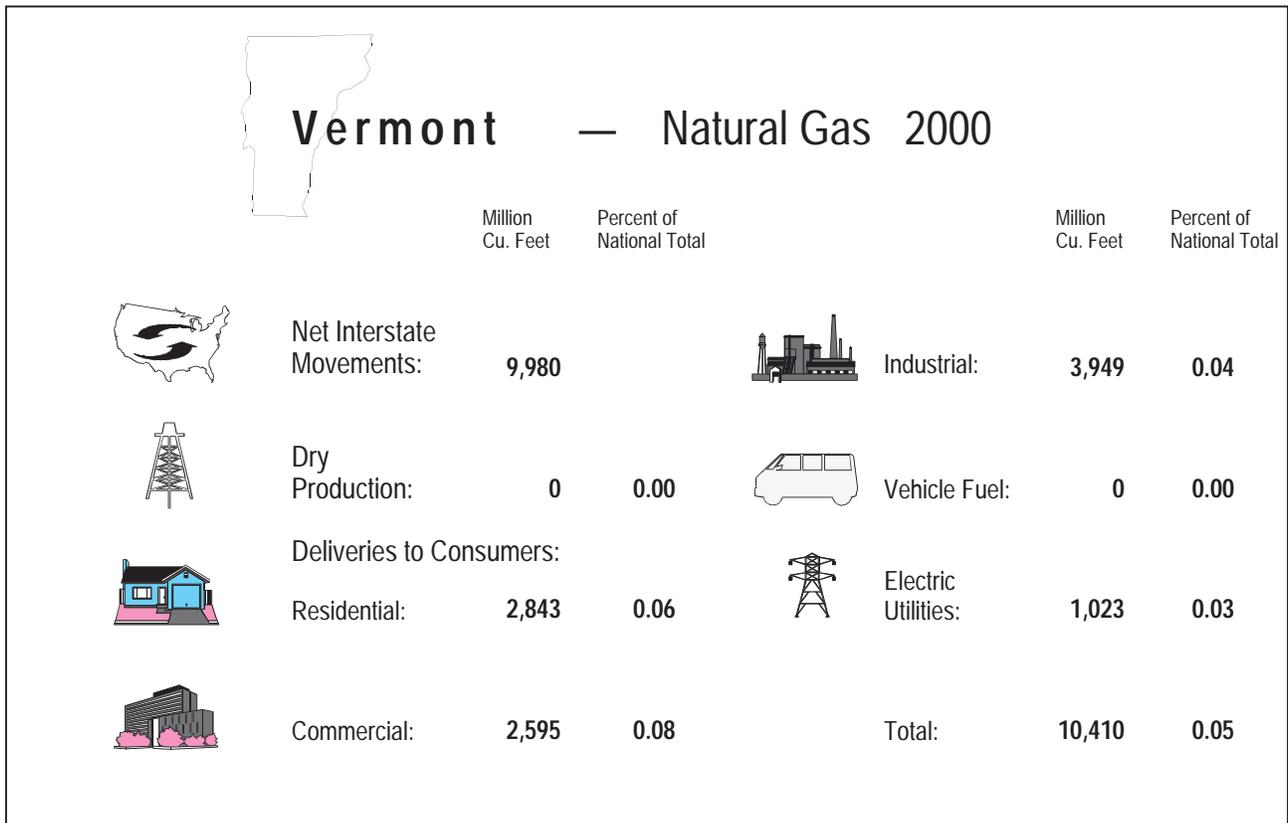


Table 87. Summary Statistics for Natural Gas — Vermont, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	18,736	19,343	18,998	10,391	9,980
Intransit Receipts	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	5	6	0	1	7
Balancing Item.....	-3,470	-3,153	55	888	439
Total Supply.....	15,270	16,195	19,053	11,280	10,426

See footnotes at end of table.

Table 87. Summary Statistics for Natural Gas — Vermont, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	7,333	8,061	7,734	8,032	10,426
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries	7,937	8,134	11,319	3,248	0
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	15,270	16,195	19,053	11,280	10,426
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	8	9	8	8	15
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	2,523	2,631	2,454	2,565	2,843
Commercial	2,825	3,051	2,979	2,309	2,595
Industrial.....	1,953	2,334	2,105	2,901	3,949
Vehicle Fuel.....	0	0	0	0	0
Electric Utilities.....	24	36	188	R249	1,023
Total Delivered to Consumers	7,325	8,052	7,726	8,024	10,410
Total Consumption.....	7,333	8,061	7,734	8,032	10,426
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial.....	0	0	0	680	640
Electric Utilities.....	0	0	0	0	0
Number of Consumers					
Residential.....	24,383	25,539	26,664	27,931	28,532
Commercial	3,790	3,928	4,034	4,219	4,316
Industrial.....	27	30	36	37	38
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	745	777	739	547	601
Industrial.....	72,327	77,807	58,461	78,396	103,922
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports	2.97	2.83	2.62	2.78	4.28
Exports	—	—	—	—	—
Pipeline Fuel.....	1.09	1.09	1.40	1.86	4.39
City Gate	2.74	2.33	2.58	2.85	4.26
Delivered to Consumers					
Residential.....	6.40	6.41	6.54	7.18	8.13
Commercial	5.24	5.18	5.08	5.69	6.49
Industrial.....	3.44	3.07	2.80	3.06	2.99
Vehicle Fuel.....	—	—	—	—	—
Electric Utilities.....	3.22	3.16	2.90	3.23	4.91

R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

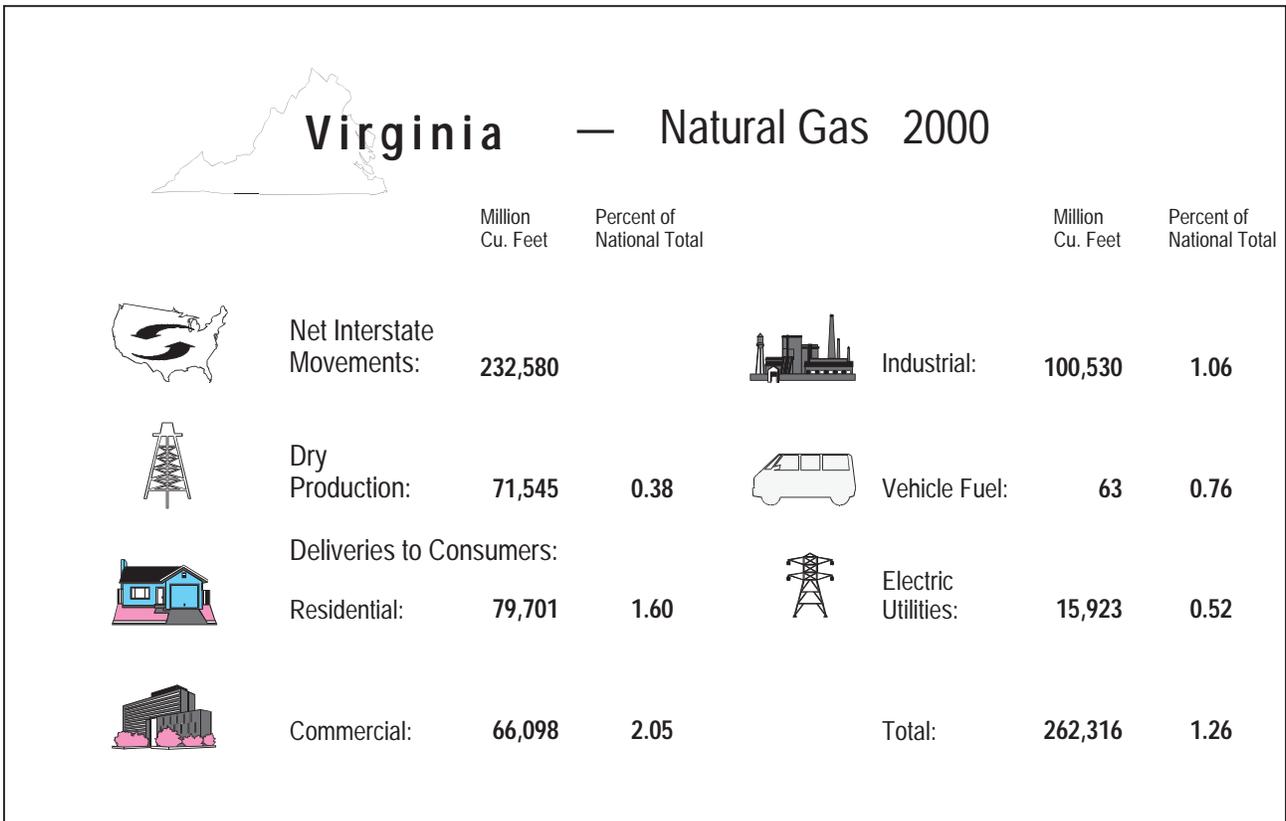


Table 88. Summary Statistics for Natural Gas — Virginia, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,671	2,046	2,388	2,752	3,051
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	54,290	58,249	57,263	72,189	71,545
From Oil Wells.....	0	0	0	0	0
Total.....	54,290	58,249	57,263	72,189	71,545
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	54,290	58,249	57,263	72,189	71,545
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production	54,290	58,249	57,263	72,189	71,545
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	54,290	58,249	57,263	72,189	71,545
Supply (million cubic feet)					
Dry Production.....	54,290	58,249	57,263	72,189	71,545
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,074,350	1,120,061	1,091,838	1,215,366	1,209,209
Withdrawals from Storage					
Underground Storage.....	0	0	1,859	2,470	2,926
LNG Storage	1,614	988	774	1,192	826
Supplemental Gas Supplies.....	716	350	148	179	493
Balancing Item.....	-22,638	-30,327	-33,538	^R -25,468	-32,832
Total Supply	1,108,332	1,149,320	1,118,345	^R1,265,927	1,252,167

See footnotes at end of table.

Table 88. Summary Statistics for Natural Gas — Virginia, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	239,100	241,391	242,792	^R 265,098	272,111
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	867,600	906,833	872,552	997,134	976,629
Additions to Storage					
Underground Storage	0	0	2,369	2,378	2,455
LNG Storage	1,631	1,096	632	1,318	972
Total Disposition	1,108,332	1,149,320	1,118,345	^R1,265,927	1,252,167
Consumption (million cubic feet)					
Lease Fuel	1,183	1,330	1,243	1,519	1,820
Pipeline Fuel	7,777	7,387	6,856	8,005	7,975
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	76,214	73,905	63,186	69,189	79,701
Commercial	59,262	61,895	58,283	^R 61,516	66,098
Industrial	84,357	85,264	92,801	101,368	100,530
Vehicle Fuel	32	37	35	42	63
Electric Utilities	10,275	11,572	20,386	^R 23,459	15,923
Total Delivered to Consumers	230,140	232,674	234,692	^R255,574	262,316
Total Consumption	239,100	241,391	242,792	^R265,098	272,111
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	234	2,743	6,349
Commercial	8,712	13,705	16,267	^R 20,043	22,239
Industrial	69,163	74,182	80,885	89,873	87,027
Electric Utilities	14,366	10,787	57,441	71,776	61,348
Number of Consumers					
Residential	789,985	812,866	847,938	893,887	907,855
Commercial	77,284	78,986	77,220	80,500	84,646
Industrial	2,822	2,391	2,469	2,986	2,761
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	767	784	755	764	781
Industrial	29,893	35,660	37,587	33,948	36,411
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.60	3.22	2.59	2.20	2.66
City Gate	3.89	4.14	3.74	3.81	5.34
Delivered to Consumers					
Residential	7.94	8.60	8.57	8.61	9.98
Commercial	5.93	6.45	6.12	5.99	7.57
Industrial	4.07	4.68	4.07	3.95	5.23
Vehicle Fuel	2.80	5.05	5.09	6.25	5.59
Electric Utilities	2.98	2.93	3.10	3.16	4.66

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

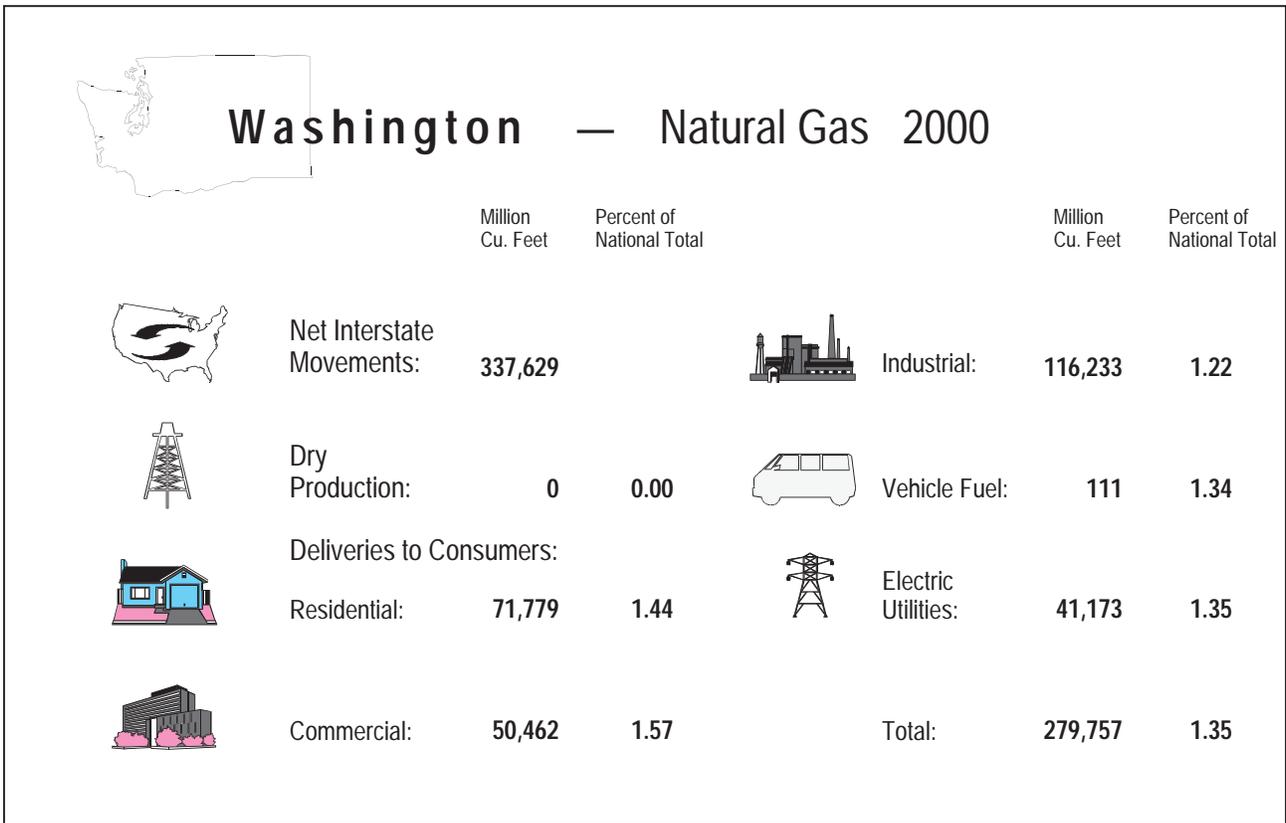


Table 89. Summary Statistics for Natural Gas — Washington, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	356,711	360,261	374,666	415,636	347,992
Intransit Receipts	0	0	0	0	0
Interstate Receipts	823,997	867,820	892,082	803,073	831,267
Withdrawals from Storage					
Underground Storage.....	22,192	19,015	22,597	18,014	26,356
LNG Storage	2,356	2,145	1,779	1,741	1,178
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	-36,154	-41,479	-45,839	R-115,098	-53,677
Total Supply.....	1,169,102	1,207,762	1,245,285	R1,123,365	1,153,116

See footnotes at end of table.

Table 89. Summary Statistics for Natural Gas — Washington, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	238,639	231,227	263,153	^R 263,695	285,794
Deliveries at State Borders					
Exports	0	0	208	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	906,604	954,325	957,886	837,942	841,630
Additions to Storage					
Underground Storage	20,124	20,018	23,136	19,227	24,424
LNG Storage	2,284	2,193	902	2,502	1,268
Total Disposition	1,167,651	1,207,762	1,245,285	^R1,123,365	1,153,116
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	6,871	8,836	9,087	7,645	6,036
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	62,689	61,813	61,936	71,704	71,779
Commercial	48,139	46,686	45,561	50,735	50,462
Industrial	114,236	111,159	133,106	126,799	116,233
Vehicle Fuel	113	116	112	111	111
Electric Utilities	6,590	2,618	13,352	^R 6,700	41,173
Total Delivered to Consumers	231,767	222,391	254,067	^R256,049	279,757
Total Consumption	238,639	231,227	263,153	^R263,695	285,794
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	6,795	7,440	6,026	5,405	3,691
Industrial	86,332	85,079	106,345	94,481	84,755
Electric Utilities	6,589	2,518	6,344	3,598	41,918
Number of Consumers					
Residential	673,357	702,701	737,208	779,104	813,319
Commercial	73,708	75,550	77,770	80,995	83,189
Industrial	3,587	3,748	3,848	4,042	4,009
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	653	618	586	626	607
Industrial	31,847	29,658	34,591	31,370	28,993
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	1.43	1.69	1.71	2.17	4.28
Exports	—	—	2.80	—	—
Pipeline Fuel	1.77	1.89	1.76	2.03	3.07
City Gate	2.44	2.62	2.34	2.63	4.16
Delivered to Consumers					
Residential	5.65	5.64	5.84	5.88	7.16
Commercial	4.81	4.73	4.76	4.89	6.02
Industrial	2.67	3.16	2.64	2.78	4.04
Vehicle Fuel	2.62	3.81	3.84	3.84	3.95
Electric Utilities	4.98	NA	3.44	NA	NA

^R = Revised data.

NA = Not available

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

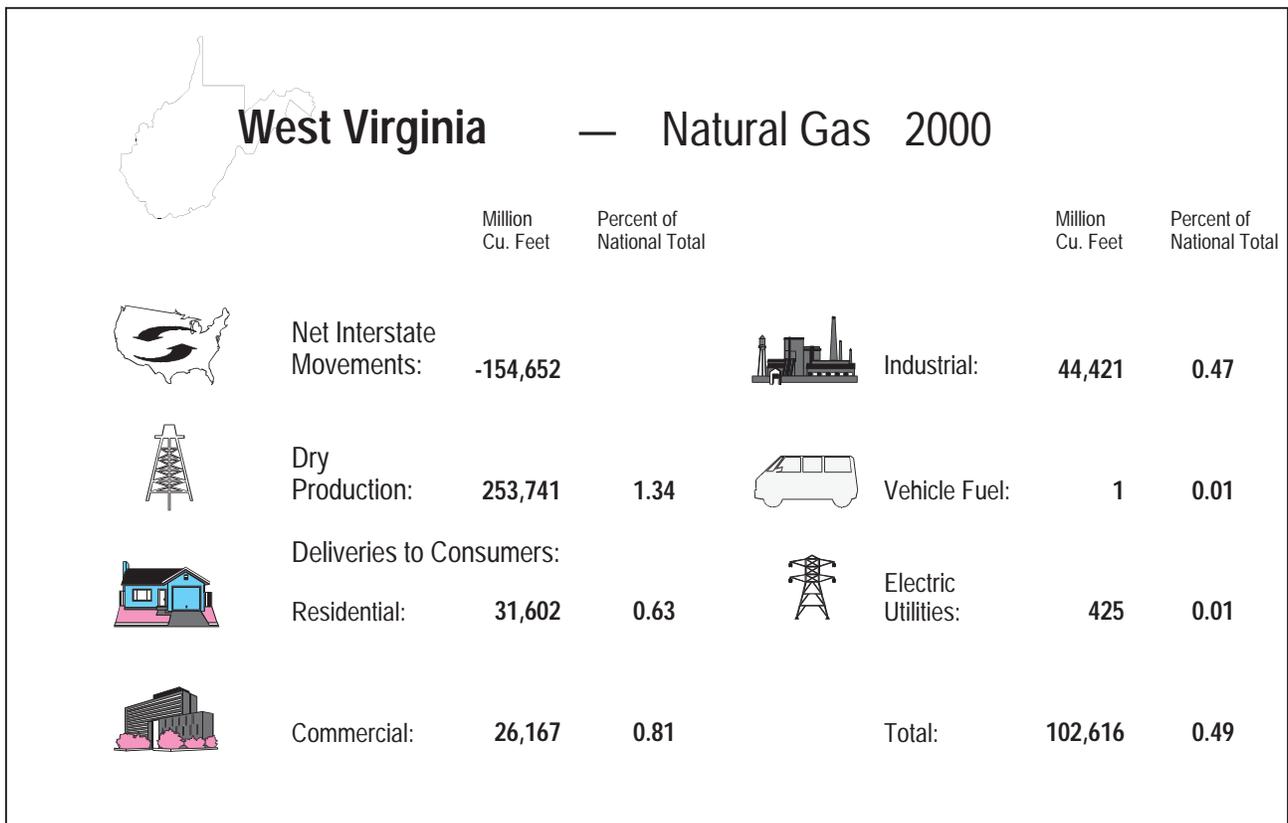


Table 90. Summary Statistics for Natural Gas — West Virginia, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	35,148	31,000	39,072	36,575	42,475
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	169,839	172,268	180,000	176,015	264,139
From Oil Wells.....	0	0	0	0	0
Total.....	169,839	172,268	180,000	176,015	264,139
Repressuring.....	NA	NA	NA	NA	NA
Vented and Flared.....	NA	NA	NA	NA	NA
Wet After Lease Separation.....	169,839	172,268	180,000	176,015	264,139
Nonhydrocarbon Gases Removed.....	NA	NA	NA	NA	NA
Marketed Production	169,839	172,268	180,000	176,015	264,139
Extraction Loss.....	7,093	7,179	7,337	7,334	10,398
Total Dry Production.....	162,746	165,089	172,663	168,681	253,741
Supply (million cubic feet)					
Dry Production.....	162,746	165,089	172,663	168,681	253,741
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,776,833	1,790,175	1,437,472	1,468,619	1,434,186
Withdrawals from Storage					
Underground Storage.....	164,768	181,015	143,924	194,788	197,530
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	150,134	77,582	131,161	172,980	3,153
Total Supply.....	2,254,481	2,213,861	1,885,219	R2,005,068	1,888,610

See footnotes at end of table.

Table 90. Summary Statistics for Natural Gas — West Virginia, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	154,642	159,040	142,640	139,694	144,413
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,899,227	1,890,522	1,570,388	1,705,207	1,588,838
Additions to Storage					
Underground Storage	200,612	164,299	172,191	160,166	155,359
LNG Storage	0	0	0	0	0
Total Disposition	2,254,481	2,213,861	1,885,219	R2,005,068	1,888,610
Consumption (million cubic feet)					
Lease Fuel	4,292	4,500	4,549	3,705	6,720
Pipeline Fuel	32,467	32,318	30,868	29,829	32,572
Plant Fuel	2,262	2,710	2,344	2,209	2,505
Delivered to Consumers					
Residential	37,390	35,996	29,664	31,403	31,602
Commercial	28,025	25,913	24,986	27,301	26,167
Industrial	49,997	57,380	49,807	44,857	44,421
Vehicle Fuel	5	6	5	5	1
Electric Utilities	205	219	417	R386	425
Total Delivered to Consumers	115,622	119,512	104,879	R103,952	102,616
Total Consumption	154,642	159,040	142,640	139,694	144,413
Delivered for the Account of Others (million cubic feet)					
Residential	23	9	8	2	1
Commercial	12,263	11,779	12,625	13,157	11,362
Industrial	42,843	50,353	46,650	40,005	41,038
Electric Utilities	157	184	221	195	156
Number of Consumers					
Residential	358,049	362,432	359,783	362,292	360,471
Commercial	33,837	33,970	35,362	35,483	41,949
Industrial	182	173	217	147	205
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	828	763	707	769	624
Industrial	274,709	331,674	229,525	305,153	216,689
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	3.19	2.97	2.69	2.54	3.70
City Gate	3.36	3.17	3.17	3.40	3.75
Delivered to Consumers					
Residential	7.02	6.81	7.29	7.42	7.46
Commercial	6.03	6.34	6.26	6.23	6.58
Industrial	2.76	2.91	3.39	3.04	4.46
Vehicle Fuel	2.20	2.69	2.55	2.55	3.68
Electric Utilities	2.99	3.35	3.29	3.00	4.98

R = Revised data.

NA = Not available

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

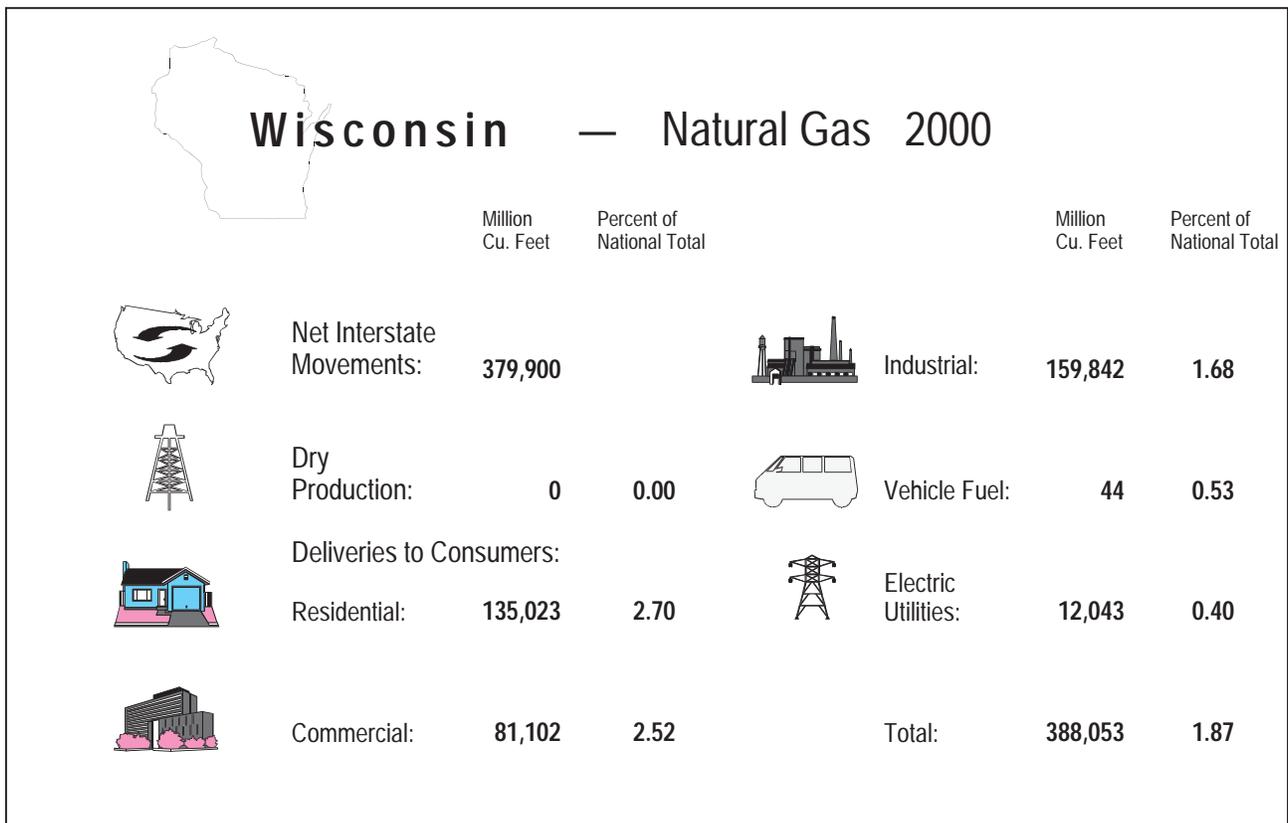


Table 91. Summary Statistics for Natural Gas — Wisconsin, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,194,236	1,185,145	1,168,021	1,189,182	1,185,803
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	329	92	106	114	111
Supplemental Gas Supplies.....	21	5	0	0	0
Balancing Item.....	4,981	7,587	-2,216	R8,863	12,171
Total Supply.....	1,199,567	1,192,829	1,165,911	R1,198,158	1,198,085

See footnotes at end of table.

Table 91. Summary Statistics for Natural Gas — Wisconsin, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	402,777	400,599	359,934	^R 373,981	392,111
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	796,522	792,086	805,893	824,124	805,903
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	269	143	85	53	71
Total Disposition	1,199,567	1,192,829	1,165,911	^R1,198,158	1,198,085
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	4,196	4,544	4,284	4,151	4,058
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	147,893	135,819	115,946	127,607	135,023
Commercial	93,816	88,729	81,316	81,689	81,102
Industrial	149,517	155,677	141,980	146,428	159,842
Vehicle Fuel	53	55	59	37	44
Electric Utilities	7,303	15,776	16,348	^R 14,068	12,043
Total Delivered to Consumers	398,581	396,055	355,650	^R369,830	388,053
Total Consumption	402,777	400,599	359,934	^R373,981	392,111
Delivered for the Account of Others (million cubic feet)					
Residential	25	108	135	152	182
Commercial	7,848	15,907	21,172	17,123	17,742
Industrial	95,077	113,529	110,805	116,236	124,054
Electric Utilities	2,404	7,576	7,757	6,049	4,616
Number of Consumers					
Residential	1,324,570	1,361,348	1,390,068	1,426,909	1,458,001
Commercial	129,146	131,238	134,651	135,829	140,273
Industrial	5,861	8,346	9,158	9,757	9,632
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	726	676	604	601	578
Industrial	25,511	18,653	15,503	15,008	16,595
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.20	1.16	0.95	2.56	3.32
City Gate	3.43	3.67	3.29	3.08	4.42
Delivered to Consumers					
Residential	6.04	6.43	6.15	6.17	7.55
Commercial	4.83	5.35	4.71	4.85	6.32
Industrial	3.48	4.13	3.78	4.05	5.45
Vehicle Fuel	2.40	2.38	1.13	1.94	4.62
Electric Utilities	3.04	3.17	2.67	2.93	4.48

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

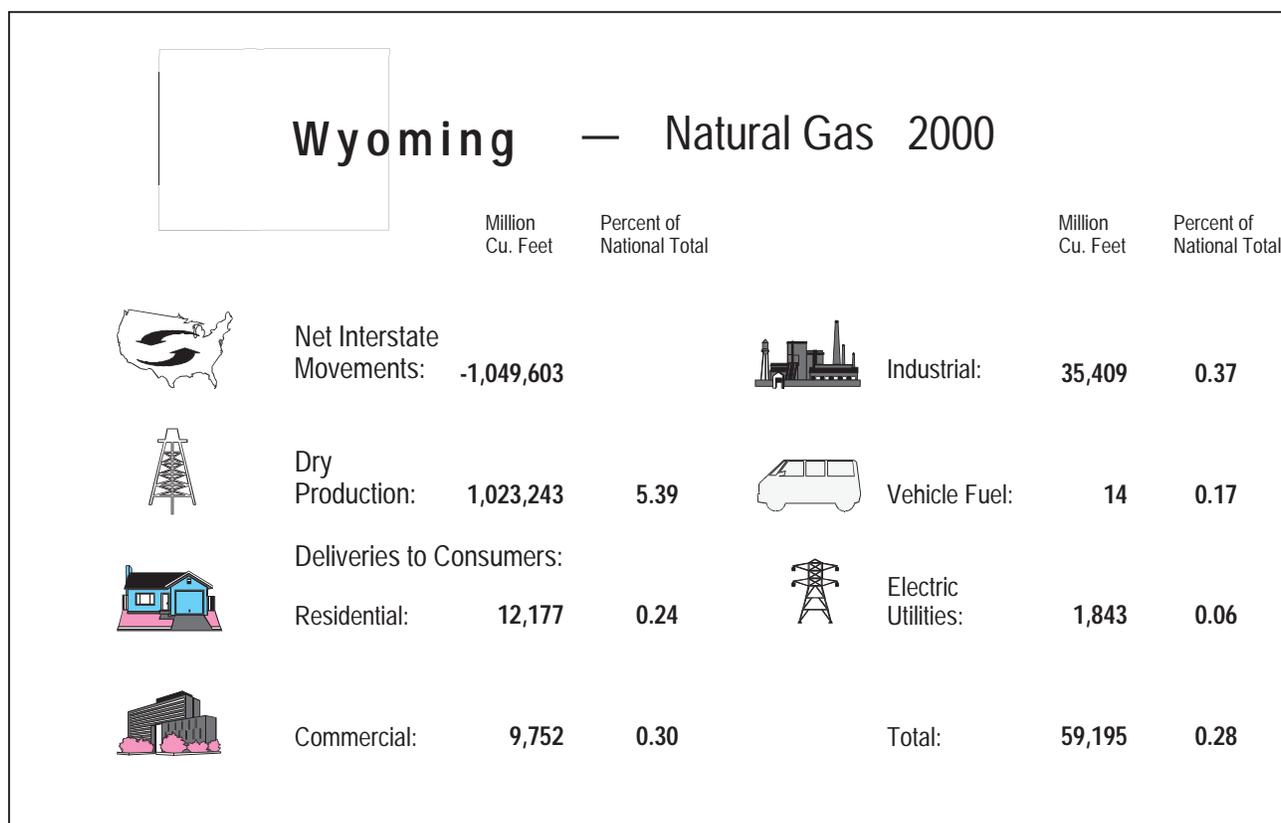


Table 92. Summary Statistics for Natural Gas — Wyoming, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	4,510	5,160	5,166	4,950	5,500
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	981,115	1,043,797	1,029,403	1,091,320	1,188,657
From Oil Wells.....	109,434	109,318	132,044	108,918	137,385
Total.....	1,090,549	1,153,115	1,161,447	1,200,238	1,326,042
Repressuring.....	134,867	128,186	^R 106,161	^R 75,250	50,216
Vented and Flared.....	145,452	140,147	^R 8,711	^R 9,002	9,945
Wet After Lease Separation.....	810,230	884,782	1,046,575	1,115,986	1,265,881
Nonhydrocarbon Gases Removed.....	144,194	146,414	142,739	144,756	177,553
Marketed Production	666,036	738,368	^R 903,836	^R 971,230	1,088,328
Extraction Loss.....	48,254	49,333	44,358	^R 50,639	65,085
Total Dry Production.....	617,782	689,035	^R859,478	^R920,591	1,023,243
Supply (million cubic feet)					
Dry Production.....	617,782	689,035	^R 859,478	^R 920,591	1,023,243
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	294,140	516,922	267,950	291,248	323,006
Withdrawals from Storage					
Underground Storage.....	15,478	14,989	12,493	10,395	14,208
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	253,985	6,045	^R 117,110	^R 97,464	115,421
Total Supply.....	1,181,385	1,226,990	1,257,031	^R1,319,698	1,475,879

See footnotes at end of table.

Table 92. Summary Statistics for Natural Gas — Wyoming, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	101,413	100,955	109,193	^R 96,733	97,126
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,069,550	1,111,955	1,132,626	1,211,506	1,372,609
Additions to Storage					
Underground Storage	10,422	14,080	15,212	11,458	6,144
LNG Storage	0	0	0	0	0
Total Disposition	1,181,385	1,226,990	1,257,031	^R1,319,698	1,475,879
Consumption (million cubic feet)					
Lease Fuel	4,252	4,099	3,477	3,125	3,236
Pipeline Fuel	8,144	10,461	11,535	13,736	14,092
Plant Fuel	15,409	15,597	16,524	19,272	20,602
Delivered to Consumers					
Residential	13,534	12,999	12,702	12,106	12,177
Commercial	9,721	10,754	10,414	^R 9,838	9,752
Industrial	50,253	46,936	54,259	38,475	35,409
Vehicle Fuel	14	13	10	14	14
Electric Utilities	87	95	271	167	1,843
Total Delivered to Consumers	73,609	70,797	77,656	^R60,600	59,195
Total Consumption	101,413	100,955	109,193	^R96,733	97,126
Delivered for the Account of Others (million cubic feet)					
Residential	846	935	990	469	986
Commercial	1,370	1,705	987	^R 1,070	974
Industrial	48,798	45,763	53,151	37,346	34,395
Electric Utilities	0	0	0	0	0
Number of Consumers					
Residential	131,910	125,740	127,324	127,750	129,274
Commercial	17,036	15,907	16,171	^R 16,317	16,366
Industrial	170	194	317	314	307
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	571	676	644	603	596
Industrial	295,606	241,939	171,165	122,533	115,338
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.57	2.42	1.78	1.97	3.34
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.54	1.84	1.86	1.87	3.21
City Gate	2.36	3.11	2.73	3.59	5.07
Delivered to Consumers					
Residential	4.26	4.58	5.19	5.11	6.11
Commercial	3.67	3.93	4.45	4.38	5.27
Industrial	3.14	3.49	3.37	3.30	4.07
Vehicle Fuel	5.24	5.56	6.30	6.17	5.17
Electric Utilities	12.59	NA	8.31	3.89	3.92

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

Please see note regarding revisions to Wyoming production in 1998 and 1999 in the Overview section of this report.