



Table 49. Summary Statistics for Natural Gas — District of Columbia, 1995-1999

| | 1995 | 1996 | 1997 | 1998 | 1999 |
|---|---------------|---------------|---------------|---------------|---------------|
| Number of Gas and Gas Condensate Wells | | | | | |
| Producing at End of Year | 0 | 0 | 0 | 0 | 0 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells..... | 0 | 0 | 0 | 0 | 0 |
| From Oil Wells..... | 0 | 0 | 0 | 0 | 0 |
| Total..... | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Nonhydrocarbon Gases Removed..... | 0 | 0 | 0 | 0 | 0 |
| Wet After Lease Separation..... | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared..... | 0 | 0 | 0 | 0 | 0 |
| Marketed Production | 0 | 0 | 0 | 0 | 0 |
| Extraction Loss..... | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production..... | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production..... | 0 | 0 | 0 | 0 | 0 |
| Receipts at State Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 29,860 | 29,693 | 35,144 | 31,164 | 33,635 |
| Withdrawals from Storage | | | | | |
| Underground Storage..... | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Supplemental Gas Supplies..... | 0 | 0 | 0 | 0 | 0 |
| Balancing Item..... | 3,129 | 4,190 | -1,074 | -794 | -1,398 |
| Total Supply..... | 32,988 | 33,883 | 34,070 | 30,371 | 32,237 |

See footnotes at end of table.

Table 49. Summary Statistics for Natural Gas — District of Columbia, 1995-1999 (Continued)

| | 1995 | 1996 | 1997 | 1998 | 1999 |
|---|---------------|---------------|---------------|---------------|---------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 32,988 | 33,883 | 34,070 | 30,371 | 32,237 |
| Deliveries at State Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 0 | 0 | 0 | 0 | 0 |
| Additions to Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | 0 |
| LNG Storage | 0 | 0 | 0 | 0 | 0 |
| Total Disposition | 32,988 | 33,883 | 34,070 | 30,371 | 32,237 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline Fuel | 254 | 239 | 246 | 256 | 244 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 15,690 | 17,290 | 15,807 | 13,249 | 14,147 |
| Commercial | 17,035 | 16,347 | 18,012 | 16,862 | 17,837 |
| Industrial | 0 | 0 | 0 | 0 | 0 |
| Vehicle Fuel | 10 | 6 | 6 | 4 | 9 |
| Electric Utilities | 0 | 0 | 0 | 0 | 0 |
| Total Delivered to Consumers | 32,735 | 33,644 | 33,824 | 30,115 | 31,993 |
| Total Consumption | 32,988 | 33,883 | 34,070 | 30,371 | 32,237 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 0 | 0 | 0 | 52 | 964 |
| Commercial | 3,954 | 4,823 | 8,122 | 8,045 | 9,644 |
| Industrial | 0 | 0 | 0 | 0 | 0 |
| Electric Utilities | 0 | 0 | 0 | 0 | 0 |
| Number of Consumers | | | | | |
| Residential | 135,299 | 135,215 | 134,807 | 132,867 | 137,206 |
| Commercial | 11,089 | 10,952 | 10,874 | 10,658 | 12,108 |
| Industrial | 0 | 0 | 0 | 0 | 0 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 1,536 | 1,493 | 1,656 | 1,582 | 1,473 |
| Industrial | 0 | 0 | 0 | 0 | 0 |
| Average Prices for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Wellhead (Marketed Production) | — | — | — | — | — |
| Imports | — | — | — | — | — |
| Exports | — | — | — | — | — |
| Pipeline Fuel | 1.97 | 3.02 | 2.97 | 2.52 | 2.39 |
| City Gate | — | — | — | — | — |
| Delivered to Consumers | | | | | |
| Residential | 8.03 | 9.19 | 9.39 | 8.91 | 8.70 |
| Commercial | 6.04 | 7.37 | 7.38 | 7.36 | 7.38 |
| Industrial | — | — | — | — | — |
| Vehicle Fuel | 2.06 | 4.94 | 3.01 | 2.60 | 2.80 |
| Electric Utilities | — | — | — | — | — |

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.