



**Table 47. Summary Statistics for Natural Gas — Connecticut, 1995-1999**

	1995	1996	1997	1998	1999
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
<b>Total.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring .....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production .....	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	410,639	388,927	396,610	342,482	383,598
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	1,109	1,585	737	381	400
Supplemental Gas Supplies.....	68	48	37	33	31
Balancing Item.....	-19,321	-5,784	197	6,984	-29,309
<b>Total Supply.....</b>	<b>392,495</b>	<b>384,776</b>	<b>397,580</b>	<b>349,880</b>	<b>354,720</b>

See footnotes at end of table.

Table 47. Summary Statistics for Natural Gas — Connecticut, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
<b>Disposition (million cubic feet)</b>					
Consumption .....	132,273	127,878	137,049	121,788	131,793
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries .....	259,486	254,633	259,700	227,644	222,593
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage .....	736	2,265	832	447	334
<b>Total Disposition .....</b>	<b>392,495</b>	<b>384,776</b>	<b>397,580</b>	<b>349,880</b>	<b>354,720</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	1,144	1,390	2,492	833	650
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	40,824	43,764	40,562	35,329	38,364
Commercial .....	37,879	39,786	42,624	42,333	47,553
Industrial.....	33,106	32,451	34,554	32,498	32,039
Vehicle Fuel.....	12	32	56	77	93
Electric Utilities .....	19,310	10,456	16,761	10,719	13,095
<b>Total Delivered to Consumers .....</b>	<b>131,130</b>	<b>126,488</b>	<b>134,557</b>	<b>120,955</b>	<b>131,143</b>
<b>Total Consumption.....</b>	<b>132,273</b>	<b>127,878</b>	<b>137,049</b>	<b>121,788</b>	<b>131,793</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial .....	6,836	5,193	7,709	13,270	17,692
Industrial.....	4,130	5,008	11,597	14,359	14,156
Electric Utilities .....	16,058	8,427	12,677	10,653	13,703
<b>Number of Consumers</b>					
Residential.....	431,909	433,778	436,119	438,716	442,457
Commercial .....	45,935	47,055	48,195	47,110	49,930
Industrial.....	3,705	3,435	3,459	3,441	3,465
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	825	846	884	899	952
Industrial.....	8,935	9,447	9,990	9,444	9,246
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel.....	2.20	3.50	1.54	3.00	2.68
City Gate .....	4.70	5.11	5.11	5.06	4.91
Delivered to Consumers					
Residential.....	10.00	10.08	10.33	10.60	10.54
Commercial .....	7.57	7.41	7.23	6.90	6.54
Industrial.....	4.39	4.80	4.73	4.34	4.15
Vehicle Fuel.....	6.08	6.66	5.68	5.21	5.11
Electric Utilities .....	2.01	2.76	2.47	2.44	2.74

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.