

South Atlantic — Natural Gas 1999

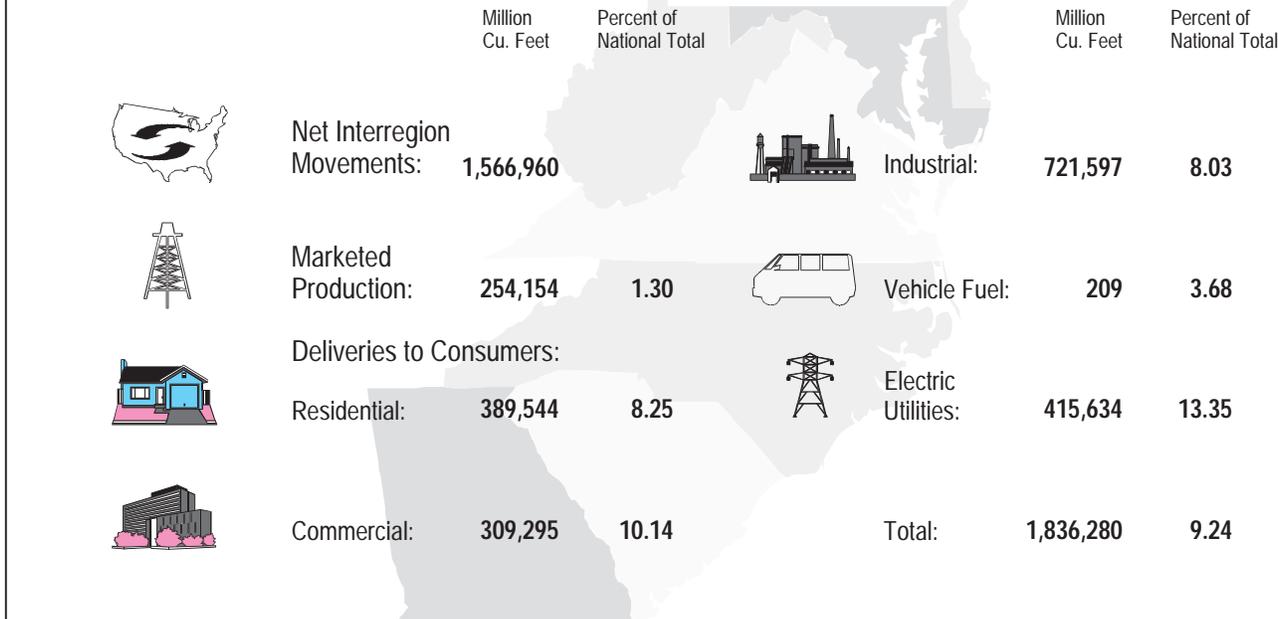


Table 33. Summary Statistics for Natural Gas — South Atlantic, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	37,822	36,827	33,054	41,468	39,335
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	236,072	224,264	230,634	R237,327	248,222
From Oil Wells.....	7,133	6,706	6,907	6,547	6,702
Total.....	243,204	230,969	237,541	R243,874	254,923
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	642	700	793	751	769
Wet After Lease Separation.....	242,562	230,269	236,748	R243,122	254,154
Vented and Flared.....	28	0	0	0	0
Marketed Production	242,534	230,269	236,748	R243,122	254,154
Extraction Loss.....	9,026	8,742	8,742	8,860	8,891
Total Dry Production.....	233,508	221,527	228,006	R234,262	245,263
Supply (million cubic feet)					
Dry Production.....	233,508	221,527	228,006	R234,262	245,263
Receipts at Region Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interregion Receipts	3,765,665	3,836,300	3,877,503	3,488,306	3,691,321
Withdrawals from Storage					
Underground Storage.....	206,746	182,240	195,981	159,535	215,998
LNG Storage	9,592	12,643	6,881	4,819	6,057
Supplemental Gas Supplies.....	1,247	1,870	553	244	728
Balancing Item.....	-54,631	130,888	-29,795	R46,247	71,592
Total Supply.....	4,162,127	4,385,469	4,279,129	R3,933,412	4,230,958

See footnotes at end of table.

Table 33. Summary Statistics for Natural Gas — South Atlantic, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	1,923,936	1,906,619	1,903,900	R ¹ 1,828,862	1,917,239
Deliveries at Region Borders					
Exports	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interregion Deliveries	2,067,231	2,243,835	2,187,531	1,910,739	2,124,361
Additions to Storage					
Underground Storage.....	161,568	218,060	179,809	189,187	181,346
LNG Storage	9,393	16,955	7,890	4,624	8,012
Total Disposition	4,162,127	4,385,469	4,279,129	R³3,933,412	4,230,958
Consumption (million cubic feet)					
Lease Fuel.....	6,763	7,527	8,154	R ⁷ 9,993	7,465
Pipeline Fuel.....	59,971	67,808	66,909	62,230	71,138
Plant Fuel	3,344	2,387	2,823	2,473	2,356
Delivered to Consumers					
Residential.....	408,590	457,792	418,316	379,628	389,544
Commercial	305,621	320,153	313,730	312,424	309,295
Industrial.....	740,332	716,648	743,408	697,640	721,597
Vehicle Fuel.....	198	182	180	204	209
Electric Utilities.....	399,117	334,123	350,379	366,270	415,634
Total Delivered to Consumers	1,853,857	1,828,898	1,826,013	1,756,166	1,836,280
Total Consumption.....	1,923,936	1,906,619	1,903,900	R¹1,828,862	1,917,239
Delivered for the Account of Others (million cubic feet)					
Residential.....	120	1,479	2,617	8,392	56,089
Commercial	35,191	35,990	59,518	87,502	103,583
Industrial.....	482,042	463,307	515,921	502,863	513,807
Electric Utilities.....	358,113	313,166	333,851	369,971	462,444
Number of Consumers					
Residential.....	5,285,997	5,446,188	5,579,544	5,794,996	6,027,575
Commercial	495,065	514,514	522,757	526,487	640,635
Industrial.....	12,968	13,243	14,323	16,213	17,540
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	617	622	600	593	483
Industrial.....	57,089	54,115	51,903	43,030	41,140
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.09	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel.....	1.82	2.84	3.00	2.61	2.37
City Gate	2.93	3.80	3.92	3.56	3.39
Delivered to Consumers					
Residential.....	6.89	7.50	8.24	8.02	7.78
Commercial	5.33	6.14	6.65	6.38	6.09
Industrial.....	3.31	4.13	4.17	3.67	3.58
Vehicle Fuel.....	3.19	4.13	4.39	4.12	4.33
Electric Utilities.....	2.28	3.12	2.59	2.45	3.08

R = Revised data.
— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The South Atlantic Census Division includes Delaware, District of Columbia, Florida, Georgia, Maryland, North Carolina, South Carolina, Virginia, and West Virginia. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as industrial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.