



Table 32. Summary Statistics for Natural Gas — West North Central, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	22,277	21,669	21,755	21,253	17,820
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	655,917	648,822	638,038	552,800	505,882
From Oil Wells.....	134,776	133,390	118,776	120,981	115,404
Total.....	790,693	782,213	756,814	673,780	621,286
Repressuring	4,043	4,846	1,353	1,029	943
Nonhydrocarbon Gases Removed.....	93	358	6,719	6,163	6,297
Wet After Lease Separation.....	786,558	777,009	748,743	666,588	614,046
Vented and Flared.....	12,145	11,309	5,853	6,503	4,802
Marketed Production	774,412	765,699	742,889	660,086	609,243
Extraction Loss.....	52,769	52,933	43,300	51,282	53,911
Total Dry Production.....	721,643	712,766	699,589	608,804	555,332
Supply (million cubic feet)					
Dry Production.....	721,643	712,766	699,589	608,804	555,332
Receipts at Region Borders					
Imports	411,442	407,584	410,378	484,421	515,551
Intransit Receipts	492,481	536,333	548,000	481,581	486,468
Interregion Receipts	2,631,598	2,738,559	2,745,142	2,672,697	2,922,670
Withdrawals from Storage					
Underground Storage.....	201,673	191,901	169,094	176,684	204,805
LNG Storage	7,976	10,076	3,992	2,662	2,883
Supplemental Gas Supplies.....	57,739	58,063	54,370	54,793	53,478
Balancing Item.....	191,045	113,042	18,920	R-192,127	-273,846
Total Supply.....	4,715,599	4,768,324	4,649,486	R4,289,514	4,467,341

See footnotes at end of table.

Table 32. Summary Statistics for Natural Gas — West North Central, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	1,478,863	1,517,291	1,456,056	^R 1,357,186	1,353,983
Deliveries at Region Borders					
Exports	0	0	0	0	1,510
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	3,045,926	3,054,287	2,999,967	2,733,322	2,922,767
Additions to Storage					
Underground Storage	184,604	182,579	189,137	196,460	187,139
LNG Storage	6,206	14,166	4,326	2,545	3,451
Total Disposition	4,715,599	4,768,324	4,649,486	^R4,289,514	4,468,851
Consumption (million cubic feet)					
Lease Fuel	26,035	26,540	25,742	^R 17,791	16,656
Pipeline Fuel	82,769	90,328	89,122	73,333	86,711
Plant Fuel	33,054	34,730	30,632	25,392	23,874
Delivered to Consumers					
Residential	480,802	528,662	479,287	422,855	433,483
Commercial	321,563	347,721	308,879	277,411	282,912
Industrial	477,913	449,511	474,412	465,837	436,075
Vehicle Fuel	56	100	84	42	31
Electric Utilities	56,671	39,700	47,898	74,525	74,241
Total Delivered to Consumers	1,337,005	1,365,694	1,310,560	1,240,670	1,226,742
Total Consumption	1,478,863	1,517,291	1,456,056	^R1,357,186	1,353,983
Delivered for the Account of Others (million cubic feet)					
Residential	13	62	1	2,295	6,489
Commercial	48,810	55,393	45,087	45,341	48,601
Industrial	388,592	359,469	378,111	382,269	354,904
Electric Utilities	25,620	17,157	28,615	45,554	42,839
Number of Consumers					
Residential	4,545,173	4,619,457	4,693,375	4,859,806	4,826,886
Commercial	501,899	509,593	503,092	523,570	513,380
Industrial	13,617	13,910	26,817	29,837	24,472
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	641	682	614	530	551
Industrial	35,097	32,316	17,691	15,613	17,819
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.28	1.79	2.05	1.74	1.85
Imports	1.80	2.37	2.44	2.06	2.29
Exports	—	—	—	—	20.51
Pipeline Fuel	1.00	1.70	1.75	1.32	1.62
City Gate	2.60	3.17	3.75	3.11	3.16
Delivered to Consumers					
Residential	4.97	5.54	6.13	5.90	5.89
Commercial	4.08	4.71	5.14	4.77	4.76
Industrial	2.73	3.37	3.68	3.25	3.32
Vehicle Fuel	2.41	3.05	3.72	2.77	3.63
Electric Utilities	1.71	2.36	2.56	2.27	2.56

^R = Revised data.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The West North Central Census Division includes Iowa, Kansas, Minnesota, Missouri, Nebraska, North Dakota, and South Dakota. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.