

**Table 1. Summary Statistics for Natural Gas in the United States, 1995-1999**

	1995	1996	1997	1998	1999
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	298,541	301,811	310,971	R316,929	307,449
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	17,282,032	17,737,334	17,844,046	R17,719,241	17,540,919
From Oil Wells.....	6,461,596	6,376,201	6,368,631	R6,376,965	6,214,427
<b>Total.....</b>	<b>23,743,628</b>	<b>24,113,536</b>	<b>24,212,677</b>	<b>R24,096,206</b>	<b>23,755,345</b>
Repressuring.....	-3,565,023	-3,510,753	-3,491,542	R-3,437,062	-3,304,594
Nonhydrocarbon Gases Removed.....	-388,392	-518,425	-598,691	R-615,941	-609,717
Wet After Lease Separation.....	19,790,213	20,084,357	20,122,444	R20,043,203	19,841,034
Vented and Flared.....	-283,739	-272,117	-256,351	R-234,472	-245,180
Marketed Production.....	19,506,474	19,812,241	19,866,093	R19,808,731	19,595,854
Extraction Loss.....	-907,795	-958,178	-963,759	R-937,798	-901,235
<b>Total Dry Production.....</b>	<b>18,598,679</b>	<b>18,854,063</b>	<b>18,902,334</b>	<b>R18,870,933</b>	<b>18,694,619</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	18,598,679	18,854,063	18,902,334	R18,870,933	18,694,619
Receipts at U.S. Borders					
Imports .....	2,841,048	2,937,413	2,994,173	3,152,058	3,585,505
Intransit Receipts .....	492,481	536,333	548,000	481,581	486,468
Withdrawals from Storage					
Underground Storage.....	2,974,102	2,911,327	2,824,245	2,377,344	2,771,534
LNG Storage.....	50,446	69,287	69,517	54,365	101,871
Supplemental Gas Supplies.....	110,290	109,455	103,153	102,189	98,247
Balancing Item.....	-230,002	217,114	61,024	R-179,642	-683,124
<b>Total Supply.....</b>	<b>24,837,044</b>	<b>25,634,990</b>	<b>25,502,445</b>	<b>R24,858,828</b>	<b>25,055,120</b>
<b>Disposition (million cubic feet)</b>					
Consumption .....	21,580,665	21,966,616	21,958,660	R21,278,888	21,694,489
Deliveries at U.S. Borders					
Exports .....	154,119	153,393	157,006	159,007	163,415
Intransit Deliveries.....	492,481	536,333	516,620	459,461	494,544
Additions to Storage					
Underground Storage.....	2,565,882	2,905,592	2,800,294	2,903,585	2,597,509
LNG Storage .....	43,897	73,057	69,865	57,887	105,163
<b>Total Disposition .....</b>	<b>24,837,044</b>	<b>25,634,990</b>	<b>25,502,445</b>	<b>R24,858,828</b>	<b>25,055,120</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	792,315	799,629	776,306	R773,049	677,655
Pipeline Fuel.....	700,335	711,446	751,470	635,477	735,078
Plant Fuel .....	427,853	450,033	426,873	401,314	399,509
Delivered to Consumers					
Residential.....	4,850,318	5,241,414	4,983,772	4,520,276	4,724,094
Commercial .....	3,031,077	3,158,244	3,214,912	2,999,491	3,048,832
Industrial.....	8,579,585	8,870,422	8,832,450	8,686,147	8,990,216
Vehicle Fuel.....	2,674	2,932	4,424	5,079	5,685
Electric Utilities.....	3,196,507	2,732,496	2,968,453	3,258,054	3,113,419
<b>Total Delivered to Consumers .....</b>	<b>19,660,161</b>	<b>20,005,508</b>	<b>20,004,012</b>	<b>19,469,047</b>	<b>19,882,247</b>
<b>Total Consumption.....</b>	<b>21,580,665</b>	<b>21,966,616</b>	<b>21,958,660</b>	<b>R21,278,888</b>	<b>21,694,489</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	45,269	49,148	61,013	105,128	225,198
Commercial .....	706,139	706,667	939,332	990,265	1,032,091
Industrial.....	6,517,352	7,151,885	7,272,947	7,339,353	7,428,945
Electric Utilities.....	2,110,284	1,871,496	1,932,394	2,152,846	2,136,894

See footnotes at end of table.

**Table 1. Summary Statistics for Natural Gas in the United States, 1995-1999 (Continued)**

	1995	1996	1997	1998	1999
<b>Number of Consumers</b>					
Residential.....	54,322,179	55,263,673	56,186,958	57,321,746	58,200,837
Commercial .....	4,636,500	4,720,227	4,761,409	5,044,497	5,007,325
Industrial.....	209,398	206,049	238,961	231,438	230,137
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	654	669	675	595	609
Industrial.....	40,973	43,050	36,962	37,531	39,065
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	1.55	2.17	2.32	<sup>R</sup> 1.95	2.17
Imports .....	1.49	1.97	2.17	1.97	2.24
Exports .....	2.39	2.97	3.02	2.45	2.61
Pipeline Fuel.....	1.49	2.27	2.29	2.01	1.95
City Gate .....	2.78	3.27	3.66	3.07	3.10
<b>Delivered to Consumers</b>					
Residential.....	6.06	6.34	6.94	6.82	6.69
Commercial .....	5.05	5.40	5.80	5.48	5.33
Industrial.....	2.71	3.42	3.59	3.14	3.10
Vehicle Fuel.....	3.98	4.34	4.44	4.59	4.34
Electric Utilities.....	2.02	2.69	2.78	2.40	2.62

<sup>R</sup> = Revised data.

**Notes:** Beginning in 1987, prices for gas delivered to consumers are calculated using only on-system sales data. No imputations are made for prices of gas delivered for the account of others. In previous years, prices were calculated using reported values and values imputed for gas delivered for the account of others. The United States includes the 50 states and the District of Columbia. Totals may not equal sum of components due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, *Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.