



Table 88. Summary Statistics for Natural Gas — South Dakota, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year	47	55	56	61	60
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	854	1,000	848	905	687
From Oil Wells.....	6,204	6,264	7,526	8,061	9,107
Total.....	7,057	7,264	8,374	8,965	9,795
Repressuring	19	22	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	7,038	7,242	8,374	8,965	9,795
Vented and Flared.....	5,732	5,805	7,122	7,636	9,107
Marketed Production	1,306	1,437	1,252	1,329	687
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	1,306	1,437	1,252	1,329	687
Supply (million cubic feet)					
Dry Production.....	1,306	1,437	1,252	1,329	687
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	592,248	613,908	638,002	656,552	648,098
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	143	0
Supplemental Gas Supplies.....	9	61	37	87	30
Balancing Item.....	-650	-773	-960	-980	-1,783
Total Supply.....	592,913	614,633	638,331	657,130	647,033

See footnotes at end of table.

Table 88. Summary Statistics for Natural Gas — South Dakota, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
Disposition (million cubic feet)					
Consumption	31,311	30,980	34,292	36,905	35,421
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	561,602	583,653	604,039	620,225	611,611
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	592,913	614,633	638,331	657,130	647,033
Consumption (million cubic feet)					
Lease Fuel	452	437	404	424	224
Pipeline Fuel	2,564	2,541	2,724	2,887	2,910
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	12,431	12,056	12,610	14,085	13,203
Commercial	10,696	10,274	10,685	11,598	10,422
Industrial	4,976	5,508	6,933	7,182	6,928
Vehicle Fuel	7	5	4	4	5
Electric Utilities	186	159	931	725	1,730
Total Delivered to Consumers	28,295	28,002	31,164	33,594	32,288
Total Consumption	31,311	30,980	34,292	36,905	35,421
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	1	1
Commercial	1,724	1,124	1,406	2,008	1,742
Industrial	2,428	3,449	5,017	5,414	5,257
Electric Utilities	142	64	0	0	0
Firm Deliveries (million cubic feet)					
Residential	12,431	12,056	12,610	14,085	13,203
Commercial	8,890	9,491	9,868	10,698	9,663
Industrial	2,040	2,571	2,835	2,960	2,885
Electric Utilities	0	0	0	0	0
Vehicle Fuel	7	5	4	4	5
Interruptible Deliveries (million cubic feet)					
Residential	NA	0	0	0	0
Commercial	1,806	784	816	900	759
Industrial	2,935	2,936	4,098	4,222	4,043
Electric Utilities	154	64	0	0	0
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	128,029	119,544	124,152	127,269	130,307
Commercial	16,523	15,539	16,285	16,880	17,432
Industrial	355	381	396	444	481
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	97	101	102	111	101
Commercial	647	661	656	687	598
Industrial	14,016	14,456	17,509	16,176	14,404
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.13	1.73	1.59	—	2.09
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.80	1.36	1.03	1.75	2.13
City Gate	3.35	3.35	2.88	3.19	3.65
Delivered to Consumers					
Residential	5.30	5.27	5.05	5.25	5.75
Commercial	4.37	4.35	3.99	4.20	4.71
Industrial	3.76	3.72	3.44	3.50	4.02
Vehicle Fuel	4.19	3.17	3.89	3.76	3.48
Electric Utilities	2.41	2.65	1.58	2.36	NA

NA = Not available.
— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly

Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. *Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.