



**Table 72. Summary Statistics for Natural Gas — Missouri, 1993-1997**

	1993	1994	1995	1996	1997
<b>Reserves (billion cubic feet)</b>					
Estimated Proved Reserves (dry) as of December 31 .....	NA	NA	NA	NA	NA
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	8	12	15	24	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals .....					
From Gas Wells.....	14	8	16	25	5
From Oil Wells.....	0	0	0	0	0
<b>Total .....</b>	<b>14</b>	<b>8</b>	<b>16</b>	<b>25</b>	<b>5</b>
Repressuring .....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation .....	14	8	16	25	5
Vented and Flared.....	0	0	0	0	0
Marketed Production .....	14	8	16	25	5
Extraction Loss.....	0	0	0	0	0
<b>Total Dry Production.....</b>	<b>14</b>	<b>8</b>	<b>16</b>	<b>25</b>	<b>5</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	14	8	16	25	5
Receipts at State Borders .....					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	1,306,977	1,442,661	1,544,992	1,556,791	1,508,139
Withdrawals from Storage .....					
Underground Storage.....	4,779	5,082	2,580	6,522	4,629
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	0	371	4	785	719
Balancing Item.....	8,729	21,145	8,664	7,022	9,645
<b>Total Supply.....</b>	<b>1,320,498</b>	<b>1,469,266</b>	<b>1,556,256</b>	<b>1,571,146</b>	<b>1,523,136</b>

See footnotes at end of table.

Table 72. Summary Statistics for Natural Gas — Missouri, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
<b>Disposition (million cubic feet)</b>					
Consumption .....	279,562	267,594	279,078	294,270	283,579
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	1,036,225	1,196,675	1,274,401	1,270,306	1,234,476
Additions to Storage					
Underground Storage .....	4,711	4,997	2,777	6,570	5,081
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>1,320,498</b>	<b>1,469,266</b>	<b>1,556,256</b>	<b>1,571,146</b>	<b>1,523,136</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	0	0	*	1	0
Pipeline Fuel .....	9,846	2,879	7,122	7,455	7,456
Plant Fuel .....	0	0	0	0	0
Delivered to Consumers					
Residential .....	134,172	122,566	125,110	137,225	127,625
Commercial .....	69,670	66,196	65,086	72,802	69,829
Industrial .....	60,982	71,602	68,924	71,533	71,164
Vehicle Fuel .....	0	1	6	31	40
Electric Utilities .....	4,891	4,351	12,830	5,223	7,464
<b>Total Delivered to Consumers .....</b>	<b>269,716</b>	<b>264,715</b>	<b>271,956</b>	<b>286,814</b>	<b>276,123</b>
<b>Total Consumption .....</b>	<b>279,562</b>	<b>267,594</b>	<b>279,078</b>	<b>294,270</b>	<b>283,579</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	10,710	11,072	10,880	12,988	14,059
Industrial .....	46,608	56,873	53,484	53,656	55,638
Electric Utilities .....	2,607	1,246	5,794	1,848	5,132
<b>Firm Deliveries (million cubic feet)</b>					
Residential .....	134,172	122,566	125,110	137,225	127,625
Commercial .....	61,652	63,080	63,237	70,861	67,793
Industrial .....	29,882	57,967	59,542	62,930	62,257
Electric Utilities .....	1,374	1,243	5,826	1,879	5,161
Vehicle Fuel .....	0	1	6	31	40
<b>Interruptible Deliveries (million cubic feet)</b>					
Residential .....	NA	0	0	0	0
Commercial .....	8,018	3,116	1,849	1,941	2,036
Industrial .....	31,101	13,635	9,383	8,603	8,908
Electric Utilities .....	3,723	1,911	4,225	953	990
Vehicle Fuel .....	0	0	0	0	0
<b>Number of Consumers</b>					
Residential .....	1,225,921	1,281,007	1,259,102	1,275,465	1,293,032
Commercial .....	125,571	132,378	130,318	133,445	135,553
Industrial .....	3,040	3,115	3,033	3,408	3,464
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Residential .....	109	96	99	108	99
Commercial .....	555	500	499	546	515
Industrial .....	20,060	22,986	22,725	20,990	20,544
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	1.57	1.49	1.70	1.56	1.70
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.01	0.91	1.19	2.34	2.43
City Gate .....	3.20	3.05	2.73	3.25	3.75
Delivered to Consumers					
Residential .....	5.37	5.43	5.16	5.97	6.61
Commercial .....	4.76	4.85	4.39	5.35	5.88
Industrial .....	4.25	4.18	3.48	4.35	4.78
Vehicle Fuel .....	—	4.37	2.74	3.19	3.79
Electric Utilities .....	2.34	1.90	1.69	2.58	2.81

NA = Not available.

— = Not applicable.

\* = Volume is less than 500,000 cubic feet.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-

tity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.