



Table 51. Summary Statistics for Natural Gas — California, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	3,781	3,572	3,508	2,082	2,273
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,092	1,261	997	978	930
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	120,205	113,525	93,808	86,431	78,800
From Oil Wells.....	285,162	282,227	289,430	313,581	318,852
Total.....	405,367	395,752	383,238	400,011	397,652
Repressuring	87,806	84,369	101,513	111,317	110,134
Nonhydrocarbon Gases Removed.....	1,130	1,126	920	932	239
Wet After Lease Separation	316,431	310,257	280,805	287,763	287,280
Vented and Flared.....	580	830	1,250	1,268	1,590
Marketed Production	315,851	309,427	279,555	286,494	285,690
Extraction Loss.....	12,053	11,250	11,509	12,169	11,600
Total Dry Production.....	303,798	298,177	268,046	274,325	274,090
Supply (million cubic feet)					
Dry Production.....	303,798	298,177	268,046	274,325	274,090
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,654,143	1,887,149	1,690,530	1,547,503	1,671,128
Withdrawals from Storage					
Underground Storage.....	135,442	150,844	116,954	155,530	161,852
LNG Storage	37	94	72	50	109
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	38,123	-57,030	-6,140	-65,819	-14,363
Total Supply.....	2,131,545	2,279,233	2,069,462	1,911,589	2,092,816

See footnotes at end of table.

Table 51. Summary Statistics for Natural Gas — California, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
Disposition (million cubic feet)					
Consumption	1,976,397	2,123,310	1,925,110	1,807,314	1,946,945
Deliveries at State Borders					
Exports	0	0	0	0	308
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage.....	155,135	155,910	144,312	104,238	145,511
LNG Storage	13	13	39	37	51
Total Disposition	2,131,545	2,279,233	2,069,462	1,911,589	2,092,816
Consumption (million cubic feet)					
Lease Fuel.....	80,210	63,251	62,160	63,297	69,386
Pipeline Fuel.....	11,800	12,132	18,942	18,281	22,493
Plant Fuel.....	7,096	6,388	4,287	4,520	4,796
Delivered to Consumers					
Residential.....	500,968	520,959	477,495	473,310	478,904
Commercial.....	250,283	261,989	278,761	235,068	253,923
Industrial.....	659,723	656,751	687,921	693,539	737,354
Vehicle Fuel.....	255	550	846	1,264	2,121
Electric Utilities.....	466,061	601,290	394,698	318,035	377,967
Total Delivered to Consumers	1,877,290	2,041,539	1,839,721	1,721,217	1,850,269
Total Consumption.....	1,976,397	2,123,310	1,925,110	1,807,314	1,946,945
Delivered for the Account of Others (million cubic feet)					
Residential.....	3,700	3,507	2,848	3,472	3,623
Commercial.....	57,781	134,346	133,483	106,531	125,836
Industrial.....	485,326	537,503	604,196	622,182	671,397
Electric Utilities.....	342,457	556,557	367,940	263,937	315,728
Firm Deliveries (million cubic feet)					
Residential.....	500,968	520,959	477,495	473,310	478,904
Commercial.....	240,998	222,004	238,061	195,119	212,897
Industrial.....	582,492	399,736	411,695	397,828	436,602
Electric Utilities.....	416,941	288,054	350,235	151,550	11,167
Vehicle Fuel.....	255	529	846	1,264	2,121
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	0	0	0	0
Commercial.....	9,284	39,985	40,700	39,949	41,026
Industrial.....	77,232	257,015	276,226	295,711	300,752
Electric Utilities.....	45,071	308,720	57,141	156,020	353,479
Vehicle Fuel.....	0	21	0	0	0
Number of Consumers					
Residential.....	8,726,187	8,790,733	8,865,541	8,969,308	9,060,473
Commercial.....	411,648	411,140	411,535	408,294	406,803
Industrial.....	42,748	38,750	38,457	36,613	36,553
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	57	59	54	53	53
Commercial.....	608	637	677	576	624
Industrial.....	15,433	16,948	17,888	18,942	20,172
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.38	1.50	1.73	1.82	2.41
Imports	—	—	—	—	—
Exports	—	—	—	—	3.15
Pipeline Fuel.....	0.53	0.33	1.01	1.63	1.47
City Gate	2.85	2.57	2.03	2.59	2.98
Delivered to Consumers					
Residential.....	6.23	6.39	6.42	6.44	6.81
Commercial.....	6.03	7.12	6.21	5.96	6.43
Industrial.....	2.82	3.25	3.70	3.77	4.18
Vehicle Fuel.....	4.76	5.09	5.54	4.75	4.50
Electric Utilities.....	3.05	2.56	2.28	2.75	3.08

NA = Not available.
— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly

Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.