

Census Division Summaries



Southern California Gas Company's gas well storage field in Aliso Canyon, California.

Table 33. Natural Gas Delivered to Consumers by Census Division, 1997

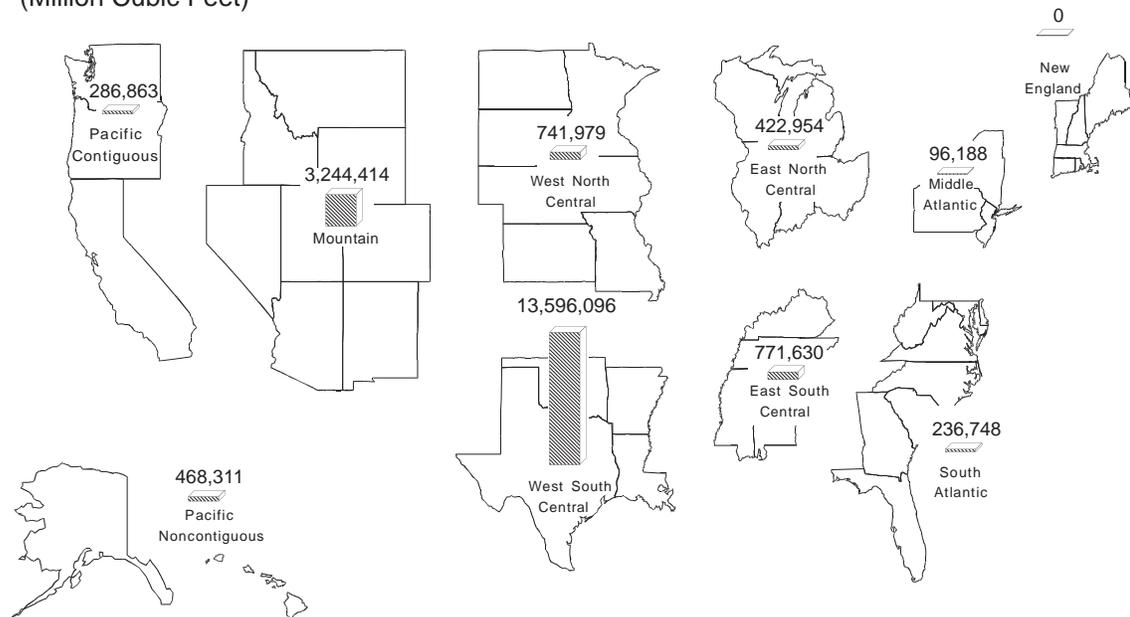
Census Division	Residential		Commercial		Industrial	
	Quantity (million cubic feet)	Consumers	Quantity (million cubic feet)	Consumers	Quantity (million cubic feet)	Consumers
New England	181,610	1,971,242	173,994	201,742	178,011	15,354
Middle Atlantic	855,061	8,723,538	633,706	756,384	746,158	47,242
East North Central	1,536,570	12,293,628	749,428	1,261,311	1,438,604	63,756
West North Central	479,287	4,693,375	308,633	503,066	469,979	26,759
South Atlantic	418,316	5,579,544	313,730	522,757	743,408	14,323
East South Central	206,285	2,786,410	148,174	296,848	519,808	7,787
West South Central	401,887	5,922,727	316,473	553,044	3,417,784	13,515
Mountain	315,854	3,881,774	219,735	350,732	316,287	9,130
Pacific Contiguous	573,239	10,220,134	326,074	542,772	938,916	41,005
Pacific Noncontiguous	15,664	114,586	28,660	15,728	73,941	34
Total	4,983,772	56,186,958	3,218,606	5,004,384	8,842,896	238,905

Census Division	Vehicle Fuel	Electric Utilities	Delivered to Consumers	Heating Value (Btu per cubic foot)
	Quantity (million cubic feet)	Quantity (million cubic feet)	Quantity (million cubic feet)	
New England	64	96,009	629,688	1,022
Middle Atlantic	636	254,389	2,489,950	1,030
East North Central	442	102,293	3,827,337	1,022
West North Central	84	47,893	1,305,877	1,010
South Atlantic	180	350,407	1,826,041	1,039
East South Central	23	86,906	961,196	1,038
West South Central	142	1,487,637	5,623,923	1,047
Mountain	581	118,666	971,123	1,027
Pacific Contiguous	2,272	391,273	2,231,773	1,022
Pacific Noncontiguous	0	33,511	151,776	1,000
Total	4,424	2,968,984	20,018,683	1,026

Notes: Totals may not equal sum of components due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-759, "Monthly Power Plant Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 20. Marketed Production of Natural Gas by Census Division, 1997 (Million Cubic Feet)



Sources: West Virginia, 1997: Energy Information Administration (EIA), *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and EIA computations. All other data: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and the United States Minerals Management Service.

Table 34. Average Price of Natural Gas Delivered to Consumers by Census Division, 1996-1997
(Dollars per Thousand Cubic Feet)

Census Division	Residential		Commercial	
	1996	1997	1996	1997
New England.....	9.03	9.57	6.96	7.35
Middle Atlantic.....	8.00	8.84	6.57	6.55
East North Central.....	5.44	6.04	4.94	5.51
West North Central.....	5.54	6.13	4.71	5.14
South Atlantic.....	7.50	8.24	6.14	6.65
East South Central.....	6.21	7.00	5.55	6.03
West South Central.....	5.96	6.45	4.58	5.17
Mountain.....	4.91	5.43	4.02	4.36
Pacific Contiguous.....	6.35	6.65	5.57	5.85
Pacific Noncontiguous.....	3.95	4.37	3.64	3.86

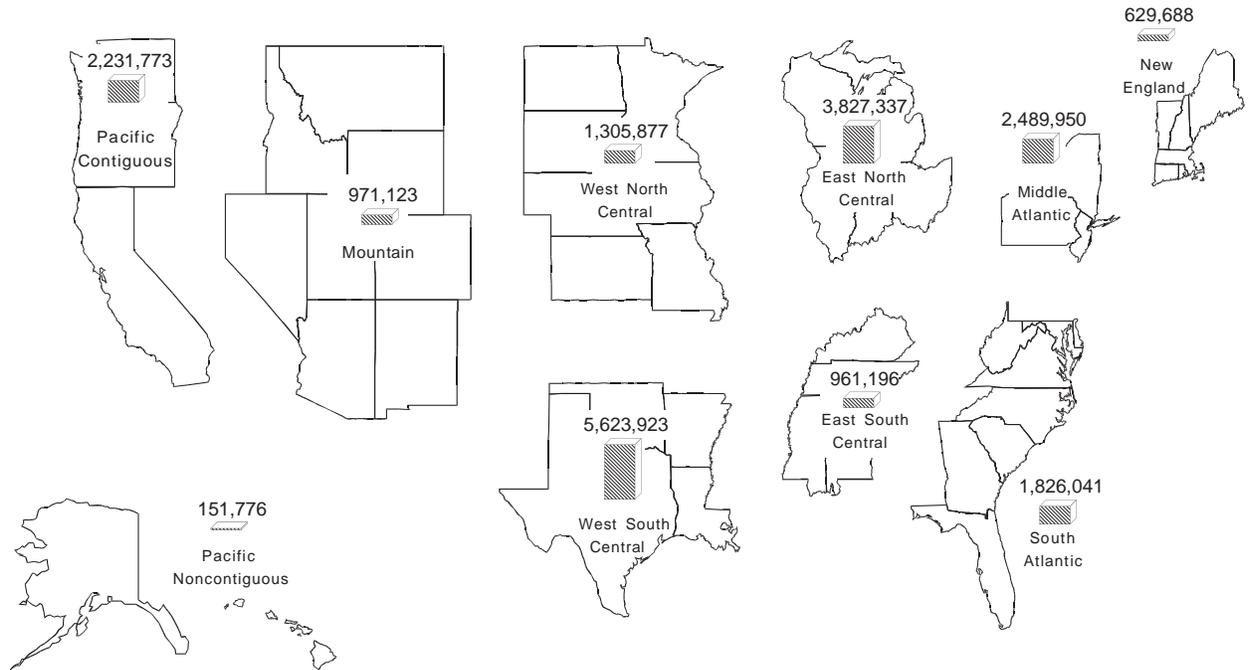
Census Division	Industrial		Vehicle Fuel		Electric Utilities	
	1996	1997	1996	1997	1996	1997
New England.....	4.99	5.08	6.13	5.51	2.79	3.06
Middle Atlantic.....	4.11	4.18	4.95	4.22	2.96	2.90
East North Central.....	3.79	4.22	4.81	5.30	1.91	2.15
West North Central.....	3.37	3.68	3.05	3.72	2.36	2.56
South Atlantic.....	4.13	4.17	4.13	4.39	3.12	2.59
East South Central.....	3.74	3.88	4.82	5.09	2.80	2.70
West South Central.....	2.67	2.89	2.66	2.87	2.63	2.73
Mountain.....	3.04	3.41	3.99	4.29	2.34	2.50
Pacific Contiguous.....	3.43	3.77	4.56	4.48	2.73	3.02
Pacific Noncontiguous.....	1.41	1.58	—	—	1.45	1.74

— = Not applicable.

Notes: All average prices are volume weighted. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 21. Natural Gas Delivered to Consumers by Census Division, 1997
(Million Cubic Feet)



Sources: Energy Information Administration (EIA), Form EIA-759, "Monthly Power Plant Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

New England — Natural Gas 1997

	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
	Net Interregion Movements: 637,692			Industrial: 178,011	2.01
	Marketed Production: 0 0.00			Vehicle Fuel: 64	1.45
Deliveries to Consumers:					
	Residential: 181,610	3.64		Electric Utilities: 96,009	3.23
	Commercial: 173,994	5.41	Total: 629,688		3.15

Table 35. Summary Statistics for Natural Gas — New England, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at Region Borders					
Imports	67,319	50,983	31,199	51,968	66,526
Intransit Receipts	0	0	0	0	0
Interregion Receipts	482,851	489,523	797,531	712,656	658,662
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	9,358	14,884	11,066	14,682	10,848
Supplemental Gas Supplies.....	439	352	704	728	341
Balancing Item.....	47,102	80,062	-154,372	-96,795	-6,528
Total Supply.....	607,069	635,804	686,127	683,239	729,849

See footnotes at end of table.

Table 35. Summary Statistics for Natural Gas — New England, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
Disposition (million cubic feet)					
Consumption	528,517	560,725	597,314	600,455	635,405
Deliveries at Region Borders					
Exports	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interregion Deliveries.....	71,931	66,911	81,304	73,535	87,496
Additions to Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	6,621	8,168	7,510	9,248	6,948
Total Disposition	607,069	635,804	686,127	683,239	729,849
Consumption (million cubic feet)					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	3,253	3,866	3,757	4,240	5,717
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential.....	193,088	188,530	173,680	187,469	181,610
Commercial	116,897	147,127	143,825	160,761	173,994
Industrial.....	185,135	172,631	184,704	167,354	178,011
Vehicle Fuel.....	3	13	26	40	64
Electric Utilities.....	30,141	48,558	91,321	80,592	96,009
Total Delivered to Consumers	525,264	556,859	593,556	596,215	629,688
Total Consumption.....	528,517	560,725	597,314	600,455	635,405
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	103	1,038
Commercial	2,226	27,587	19,340	30,732	50,219
Industrial.....	117,146	105,989	110,773	102,985	121,381
Electric Utilities.....	9,866	36,933	66,144	72,933	84,633
Firm Deliveries (million cubic feet)					
Residential.....	193,088	188,194	173,332	187,167	181,342
Commercial	99,399	110,544	118,969	128,799	126,561
Industrial.....	142,335	126,440	129,113	116,010	123,280
Electric Utilities.....	12,439	28,168	46,288	72,058	80,648
Vehicle Fuel.....	3	10	19	22	32
Interruptible Deliveries (million cubic feet)					
Residential.....	0	336	348	302	268
Commercial	17,497	36,583	24,856	31,962	47,433
Industrial.....	42,800	46,191	55,591	51,343	54,731
Electric Utilities.....	10,855	22,465	40,637	8,843	13,235
Vehicle Fuel.....	0	2	6	18	32
Number of Consumers					
Residential.....	1,888,138	1,918,291	1,928,388	1,940,894	1,971,242
Commercial	188,913	180,043	193,778	197,567	201,742
Industrial.....	11,721	13,274	14,940	15,231	15,354
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	102	98	90	97	92
Commercial	619	817	742	814	862
Industrial.....	15,795	13,005	12,363	10,988	11,594
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports	2.41	2.43	2.52	2.94	2.82
Exports	—	—	—	—	—
Pipeline Fuel.....	2.98	2.72	2.19	3.09	2.25
City Gate	3.95	4.00	3.82	4.33	4.25
Delivered to Consumers					
Residential.....	8.50	9.16	9.06	9.03	9.57
Commercial	6.43	7.04	6.78	6.96	7.35
Industrial.....	4.88	4.75	4.34	4.99	5.08
Vehicle Fuel.....	6.27	3.57	5.20	6.13	5.51
Electric Utilities.....	2.73	2.26	2.04	2.79	3.06

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The New England Census Division includes Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

Middle Atlantic — Natural Gas 1997

		Million Cu. Feet	Percent of National Total			Million Cu. Feet	Percent of National Total
	Net Interregion Movements:	2,362,776			Industrial:	746,158	8.44
	Marketed Production:	96,188	0.48		Vehicle Fuel:	636	14.38
Deliveries to Consumers:							
	Residential:	855,061	17.16		Electric Utilities:	254,389	8.57
	Commercial:	633,706	19.69		Total:	2,489,950	12.44

Table 36. Summary Statistics for Natural Gas — Middle Atlantic, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	1,981	2,042	1,679	1,928	2,076
Number of Gas and Gas Condensate Wells					
Producing at End of Year	36,857	26,180	37,159	38,000	38,423
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	152,717	140,444	128,677	152,494	95,525
From Oil Wells.....	610	539	723	641	669
Total.....	153,327	140,982	129,400	153,134	96,193
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	153,327	140,982	129,400	153,134	96,193
Vented and Flared.....	14	11	0	3	5
Marketed Production	153,313	140,971	129,400	153,131	96,188
Extraction Loss.....	513	513	582	603	734
Total Dry Production.....	152,800	140,458	128,818	152,528	95,454
Supply (million cubic feet)					
Dry Production.....	152,800	140,458	128,818	152,528	95,454
Receipts at Region Borders					
Imports	502,701	562,267	630,321	652,578	656,332
Intransit Receipts	0	0	0	0	0
Interregion Receipts	2,227,354	2,172,434	2,710,896	2,637,885	2,477,005
Withdrawals from Storage					
Underground Storage.....	448,703	405,137	472,085	379,865	408,606
LNG Storage	7,287	9,429	7,789	9,204	9,942
Supplemental Gas Supplies.....	16,698	9,449	8,856	8,304	7,479
Balancing Item.....	-132,379	-10,334	-204,005	-98,057	48,889
Total Supply.....	3,223,165	3,288,840	3,754,759	3,742,307	3,703,709

See footnotes at end of table.

Table 36. Summary Statistics for Natural Gas — Middle Atlantic, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
Disposition (million cubic feet)					
Consumption	2,186,786	2,294,581	2,452,718	2,461,386	2,543,060
Deliveries at Region Borders					
Exports	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interregion Deliveries	578,376	576,334	900,983	815,681	770,561
Additions to Storage					
Underground Storage.....	450,242	406,139	393,554	452,765	379,922
LNG Storage	7,760	11,786	7,504	12,476	10,166
Total Disposition	3,223,165	3,288,840	3,754,759	3,742,307	3,703,709
Consumption (million cubic feet)					
Lease Fuel.....	4,473	3,917	3,963	4,021	2,800
Pipeline Fuel.....	45,287	46,496	48,439	51,574	50,057
Plant Fuel.....	235	116	181	217	253
Delivered to Consumers					
Residential.....	848,781	870,685	831,564	904,490	855,061
Commercial	481,446	493,738	514,052	558,149	633,706
Industrial.....	590,803	641,701	737,518	767,093	746,158
Vehicle Fuel.....	24	67	143	89	636
Electric Utilities.....	215,737	237,862	316,859	175,752	254,389
Total Delivered to Consumers	2,136,791	2,244,053	2,400,136	2,405,574	2,489,950
Total Consumption.....	2,186,786	2,294,581	2,452,718	2,461,386	2,543,060
Delivered for the Account of Others (million cubic feet)					
Residential.....	4,433	3,366	3,231	4,086	10,199
Commercial	90,938	92,186	119,691	144,044	239,774
Industrial.....	392,264	449,203	548,334	585,683	590,924
Electric Utilities.....	22,638	24,666	52,081	22,419	27,442
Firm Deliveries (million cubic feet)					
Residential.....	848,781	867,990	828,221	900,974	851,683
Commercial	407,353	429,236	444,765	475,115	486,477
Industrial.....	330,821	382,825	475,352	516,690	511,093
Electric Utilities	61,638	69,631	69,473	35,974	49,079
Vehicle Fuel.....	22	40	138	78	619
Interruptible Deliveries (million cubic feet)					
Residential.....	0	2,695	3,343	3,516	3,378
Commercial	74,093	64,501	69,287	83,034	147,229
Industrial.....	259,982	258,876	262,166	250,404	235,065
Electric Utilities	155,188	149,733	230,445	138,219	181,415
Vehicle Fuel.....	2	28	4	11	16
Number of Consumers					
Residential.....	8,437,324	8,491,832	8,567,740	8,627,697	8,723,538
Commercial	712,267	727,372	740,637	754,944	756,384
Industrial.....	41,464	38,829	39,174	31,880	47,242
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	101	103	97	105	98
Commercial	676	679	694	739	838
Industrial.....	14,249	16,526	18,827	24,062	15,794
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	2.67	2.70	2.76	—	0.43
Imports	2.49	2.44	2.31	2.94	2.90
Exports	—	—	—	—	—
Pipeline Fuel.....	2.88	2.45	1.95	2.66	2.62
City Gate	3.41	3.22	2.88	3.22	4.17
Delivered to Consumers					
Residential.....	7.46	7.94	7.75	8.00	8.84
Commercial	5.95	6.37	6.04	6.57	6.55
Industrial.....	4.00	4.02	3.60	4.11	4.18
Vehicle Fuel.....	5.06	4.11	2.56	4.95	4.22
Electric Utilities.....	2.67	2.28	2.13	2.96	2.90

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Middle Atlantic Census Division includes New Jersey, New York, and Pennsylvania. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

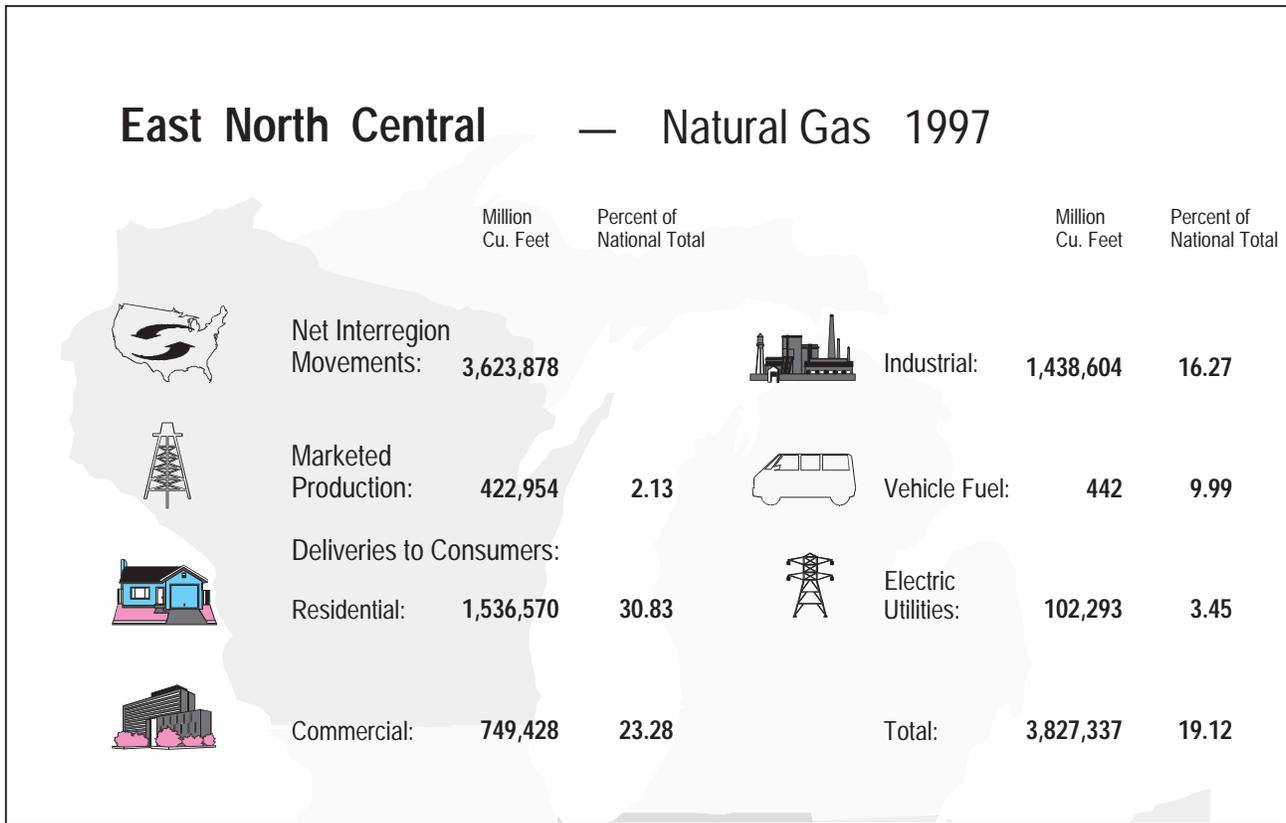


Table 37. Summary Statistics for Natural Gas — East North Central, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	2,264	2,417	2,348	3,174	3,180
Number of Gas and Gas Condensate Wells					
Producing at End of Year	42,003	42,469	41,497	41,943	42,893
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	263,986	269,569	273,230	321,023	366,288
From Oil Wells.....	84,129	91,342	97,557	50,290	62,330
Total.....	348,115	360,912	370,787	371,313	428,618
Repressuring	2,340	2,340	2,340	2,340	2,340
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	345,775	358,572	368,447	368,973	426,278
Vented and Flared.....	3,324	3,324	3,324	3,324	3,324
Marketed Production	342,451	355,248	365,123	365,649	422,954
Extraction Loss.....	7,193	6,555	6,499	6,548	6,430
Total Dry Production.....	335,258	348,693	358,624	359,101	416,524
Supply (million cubic feet)					
Dry Production.....	335,258	348,693	358,624	359,101	416,524
Receipts at Region Borders					
Imports	34,874	17,320	26,475	29,043	23,356
Intransit Receipts	0	0	0	0	0
Interregion Receipts	5,079,521	5,768,472	5,741,430	6,154,619	5,696,454
Withdrawals from Storage					
Underground Storage.....	879,830	796,260	1,006,179	910,748	856,274
LNG Storage	2,140	4,366	2,056	6,159	2,443
Supplemental Gas Supplies.....	26,782	25,453	31,739	30,803	31,412
Balancing Item.....	-203,933	-592,118	-224,388	-301,713	-137,660
Total Supply.....	6,154,472	6,368,446	6,942,115	7,188,760	6,888,803

See footnotes at end of table.

Table 37. Summary Statistics for Natural Gas — East North Central, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
Disposition (million cubic feet)					
Consumption	3,643,905	3,669,234	3,861,266	4,047,077	3,913,759
Deliveries at Region Borders					
Exports	44,413	49,470	26,948	50,363	56,447
Intransit Deliveries	324,093	472,499	492,481	536,333	516,620
Interregion Deliveries	1,220,828	1,250,698	1,733,313	1,579,239	1,522,865
Additions to Storage					
Underground Storage	918,386	922,315	826,215	970,171	876,167
LNG Storage	2,849	4,230	1,891	5,577	2,946
Total Disposition	6,154,472	6,368,446	6,942,115	7,188,760	6,888,803
Consumption (million cubic feet)					
Lease Fuel	6,251	7,707	7,461	6,685	10,566
Pipeline Fuel	56,167	70,970	67,520	77,069	73,062
Plant Fuel	3,408	3,504	3,459	3,123	2,793
Delivered to Consumers					
Residential	1,513,299	1,467,349	1,535,648	1,640,926	1,536,570
Commercial	702,557	701,852	740,654	790,682	749,428
Industrial	1,315,680	1,349,295	1,406,125	1,455,204	1,438,604
Vehicle Fuel	149	186	375	465	442
Electric Utilities	46,394	68,371	100,024	72,922	102,293
Total Delivered to Consumers	3,578,079	3,587,053	3,782,826	3,960,199	3,827,337
Total Consumption	3,643,905	3,669,234	3,861,266	4,047,077	3,913,759
Delivered for the Account of Others (million cubic feet)					
Residential	36,078	35,364	38,836	39,092	42,592
Commercial	180,740	197,813	224,954	231,829	250,018
Industrial	1,102,744	1,144,409	1,209,358	1,251,876	1,263,760
Electric Utilities	37,463	59,337	82,892	62,042	88,399
Firm Deliveries (million cubic feet)					
Residential	1,513,299	1,467,338	1,535,619	1,640,893	1,536,570
Commercial	682,660	683,434	719,469	769,657	731,567
Industrial	933,845	936,791	997,523	1,040,951	1,054,293
Electric Utilities	34,582	58,370	75,190	60,289	91,274
Vehicle Fuel	126	160	350	442	422
Interruptible Deliveries (million cubic feet)					
Residential	0	11	28	34	0
Commercial	19,897	18,418	21,185	21,025	17,861
Industrial	381,835	412,504	408,602	414,253	384,311
Electric Utilities	8,953	10,847	22,997	12,661	13,124
Vehicle Fuel	23	26	25	23	20
Number of Consumers					
Residential	11,557,297	11,749,087	11,942,604	12,116,529	12,293,628
Commercial	961,127	969,251	989,497	1,007,756	1,261,311
Industrial	62,397	59,407	58,737	62,460	63,756
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	131	125	129	135	125
Commercial	731	724	749	785	594
Industrial	21,086	22,713	23,939	23,298	22,564
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.41	2.13	1.90	2.35	2.33
Imports	2.02	2.16	1.90	2.89	2.84
Exports	2.14	2.49	1.97	2.66	2.52
Pipeline Fuel	1.21	1.35	1.20	2.06	2.04
City Gate	3.29	3.10	2.96	3.43	3.65
Delivered to Consumers					
Residential	5.54	5.61	5.05	5.44	6.04
Commercial	5.03	5.08	4.57	4.94	5.51
Industrial	3.95	4.03	3.38	3.79	4.22
Vehicle Fuel	4.62	4.27	4.80	4.81	5.30
Electric Utilities	1.92	1.95	1.52	1.91	2.15

NA = Not available.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The East North Central Census Division includes Illinois, Indiana, Michigan, Ohio, and Wisconsin. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

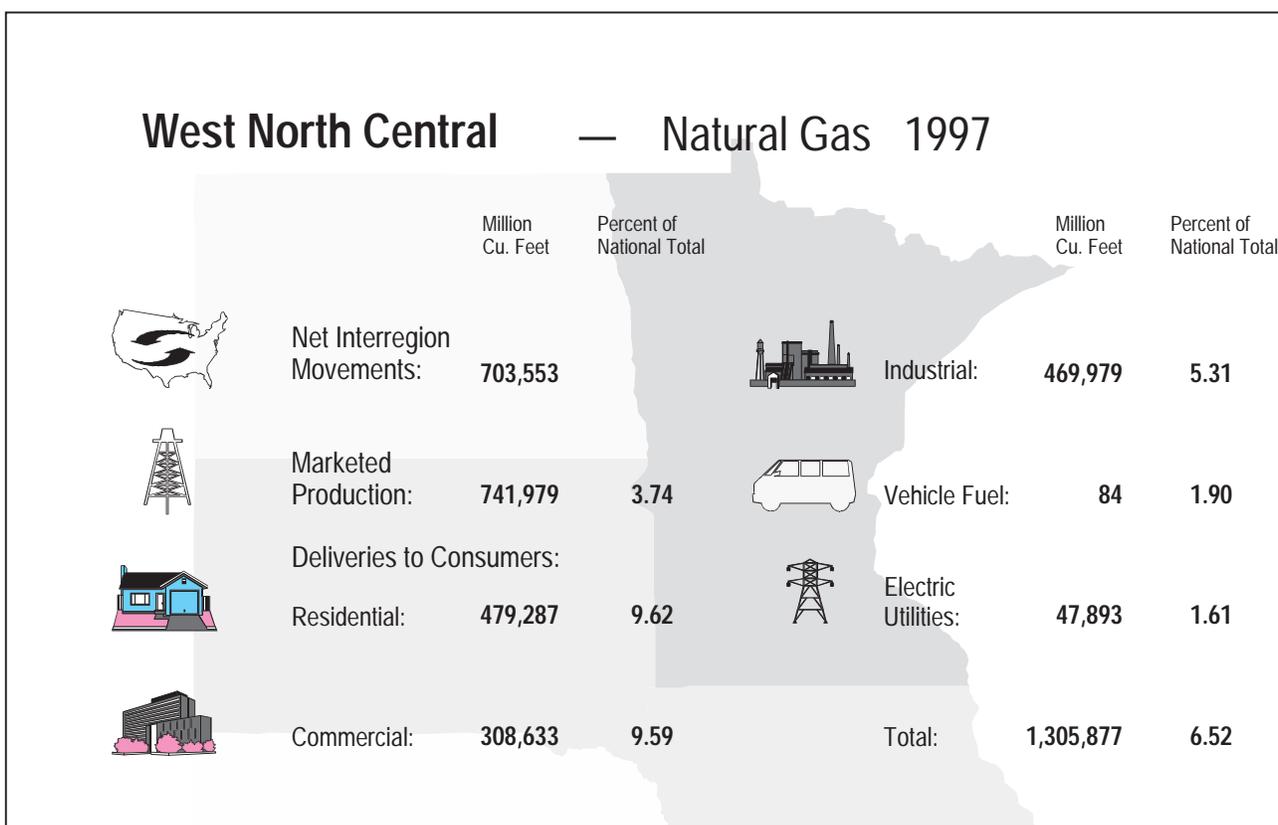


Table 38. Summary Statistics for Natural Gas — West North Central, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	9,873	9,663	9,034	8,156	7,468
Number of Gas and Gas Condensate Wells					
Producing at End of Year	19,687	19,623	22,277	21,669	21,755
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	626,728	651,594	655,917	648,822	638,038
From Oil Wells.....	135,565	136,468	134,776	133,390	118,776
Total.....	762,293	788,062	790,693	782,213	756,814
Repressuring	3,390	3,814	4,043	4,846	1,353
Nonhydrocarbon Gases Removed.....	532	358	93	358	161
Wet After Lease Separation	758,371	783,890	786,558	777,009	755,300
Vented and Flared.....	8,740	9,012	12,145	11,309	13,321
Marketed Production	749,631	774,878	774,412	765,699	741,979
Extraction Loss.....	49,938	52,615	52,769	52,933	43,300
Total Dry Production.....	699,693	722,263	721,643	712,766	698,679
Supply (million cubic feet)					
Dry Production.....	699,693	722,263	721,643	712,766	698,679
Receipts at Region Borders					
Imports	383,702	389,083	411,442	407,584	410,378
Intransit Receipts	324,093	487,760	492,481	536,333	548,000
Interregion Receipts	2,349,622	2,646,848	2,631,598	2,738,559	2,745,142
Withdrawals from Storage					
Underground Storage.....	188,813	184,339	201,673	191,901	169,094
LNG Storage	11,683	9,426	7,976	10,076	3,992
Supplemental Gas Supplies.....	58,642	58,861	57,739	58,063	54,370
Balancing Item.....	182,722	-11,556	191,045	113,042	14,460
Total Supply.....	4,198,969	4,487,023	4,715,599	4,768,324	4,644,115

See footnotes at end of table.

Table 38. Summary Statistics for Natural Gas — West North Central, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
Disposition (million cubic feet)					
Consumption	1,444,515	1,458,364	1,478,863	1,517,291	1,450,686
Deliveries at Region Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	2,540,740	2,822,161	3,045,926	3,054,287	2,999,967
Additions to Storage					
Underground Storage	201,425	196,072	184,604	182,579	189,137
LNG Storage	12,288	10,427	6,206	14,166	4,326
Total Disposition	4,198,969	4,487,023	4,715,599	4,768,324	4,644,115
Consumption (million cubic feet)					
Lease Fuel	24,393	22,393	26,035	26,540	25,055
Pipeline Fuel	76,093	72,735	82,769	90,328	89,122
Plant Fuel	41,028	34,050	33,054	34,730	30,632
Delivered to Consumers					
Residential	497,295	464,344	480,802	528,662	479,287
Commercial	318,742	310,307	321,563	347,721	308,633
Industrial	450,139	511,094	477,913	449,511	469,979
Vehicle Fuel	22	67	56	100	84
Electric Utilities	36,803	43,374	56,671	39,700	47,893
Total Delivered to Consumers	1,303,001	1,329,186	1,337,005	1,365,694	1,305,877
Total Consumption	1,444,515	1,458,364	1,478,863	1,517,291	1,450,686
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	13	62	1
Commercial	33,484	41,350	48,810	55,393	44,841
Industrial	345,604	419,331	388,592	359,469	373,677
Electric Utilities	14,296	18,588	25,620	17,157	28,615
Firm Deliveries (million cubic feet)					
Residential	497,161	464,344	480,681	528,571	479,221
Commercial	261,354	264,945	273,315	298,135	256,559
Industrial	278,110	339,769	303,483	304,188	270,825
Electric Utilities	7,293	16,040	22,034	14,938	23,894
Vehicle Fuel	22	67	54	61	61
Interruptible Deliveries (million cubic feet)					
Residential	0	0	122	91	66
Commercial	57,387	45,362	48,248	49,586	52,074
Industrial	172,030	171,324	174,430	145,323	199,154
Electric Utilities	19,297	14,725	19,325	9,550	11,710
Vehicle Fuel	0	0	1	39	23
Number of Consumers					
Residential	4,451,556	4,495,448	4,545,173	4,619,457	4,693,375
Commercial	482,592	499,138	501,899	509,593	503,066
Industrial	13,036	12,557	13,617	13,910	26,759
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	112	103	106	114	102
Commercial	660	622	641	682	614
Industrial	34,530	40,702	35,097	32,316	17,563
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.81	1.48	1.28	1.79	2.05
Imports	2.07	2.06	1.80	2.37	2.44
Exports	—	—	—	—	—
Pipeline Fuel	1.39	1.06	1.00	1.70	1.75
City Gate	3.15	2.99	2.60	3.17	3.75
Delivered to Consumers					
Residential	5.25	5.26	4.97	5.54	6.13
Commercial	4.47	4.44	4.08	4.71	5.14
Industrial	3.33	3.27	2.73	3.37	3.68
Vehicle Fuel	4.35	2.99	2.41	3.05	3.72
Electric Utilities	2.41	2.02	1.71	2.36	2.56

NA = Not available.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The West North Central Census Division includes Iowa, Kansas, Minnesota, Missouri, Nebraska, North Dakota, and South Dakota. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. *Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.

South Atlantic — Natural Gas 1997

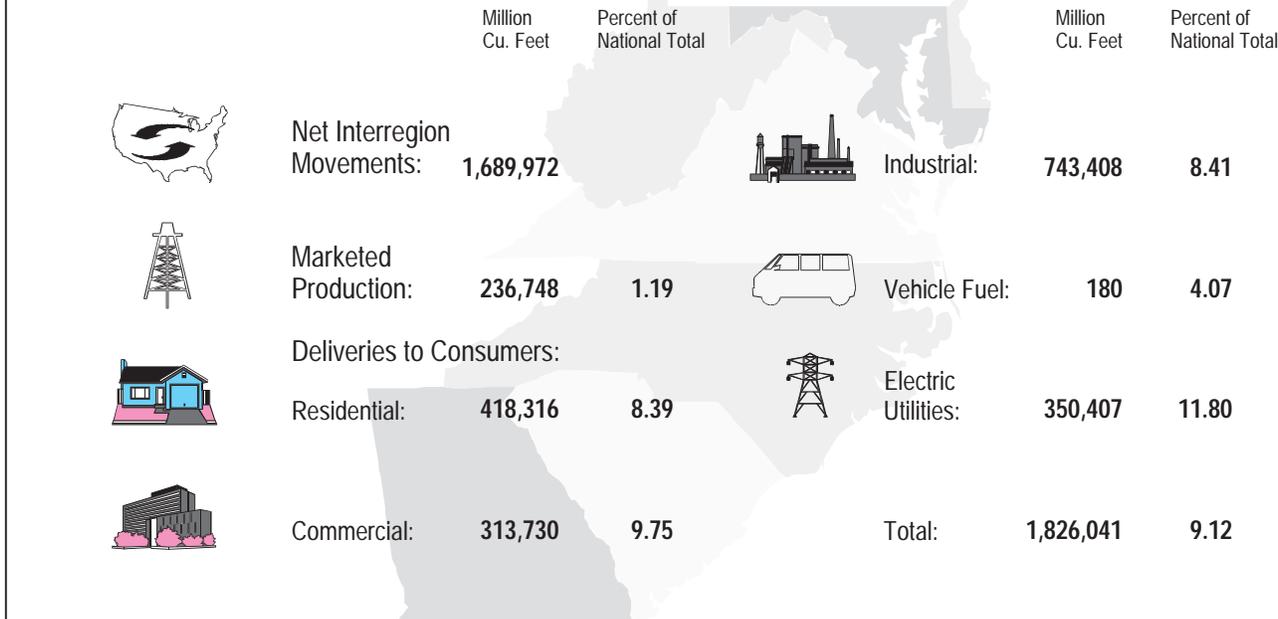


Table 39. Summary Statistics for Natural Gas — South Atlantic, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	3,811	4,496	4,427	4,729	5,388
Number of Gas and Gas Condensate Wells					
Producing at End of Year	35,149	41,307	37,822	36,827	33,054
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	208,892	234,058	236,072	233,409	230,634
From Oil Wells.....	8,011	8,468	7,133	6,706	6,907
Total.....	216,903	242,526	243,204	240,115	237,541
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	721	762	642	700	793
Wet After Lease Separation	216,182	241,764	242,562	239,415	236,748
Vented and Flared.....	205	220	28	0	0
Marketed Production	215,977	241,544	242,534	239,415	236,748
Extraction Loss.....	13,387	12,690	9,026	8,742	8,742
Total Dry Production.....	202,590	228,854	233,508	230,673	228,006
Supply (million cubic feet)					
Dry Production.....	202,590	228,854	233,508	230,673	228,006
Receipts at Region Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interregion Receipts	3,290,584	3,415,392	3,765,665	3,836,300	3,877,503
Withdrawals from Storage					
Underground Storage.....	172,256	173,690	206,746	182,240	195,981
LNG Storage	5,452	7,333	9,592	12,643	6,881
Supplemental Gas Supplies.....	4,791	5,494	1,247	1,870	553
Balancing Item.....	143,864	98,886	-54,631	122,117	-29,767
Total Supply.....	3,819,537	3,929,650	4,162,127	4,385,844	4,279,157

See footnotes at end of table.

Table 39. Summary Statistics for Natural Gas — South Atlantic, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
Disposition (million cubic feet)					
Consumption	1,622,052	1,680,492	1,923,936	1,906,994	1,903,928
Deliveries at Region Borders					
Exports	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interregion Deliveries	2,015,987	2,054,593	2,067,231	2,243,835	2,187,531
Additions to Storage					
Underground Storage.....	175,763	186,532	161,568	218,060	179,809
LNG Storage	5,734	8,033	9,393	16,955	7,890
Total Disposition	3,819,537	3,929,650	4,162,127	4,385,844	4,279,157
Consumption (million cubic feet)					
Lease Fuel.....	5,346	6,570	6,763	7,901	8,154
Pipeline Fuel.....	49,731	59,911	59,971	67,808	66,909
Plant Fuel	4,557	4,439	3,344	2,387	2,823
Delivered to Consumers					
Residential.....	403,479	391,714	408,590	457,792	418,316
Commercial.....	295,379	293,056	305,621	320,153	313,730
Industrial.....	644,009	690,497	740,332	716,648	743,408
Vehicle Fuel.....	53	126	198	182	180
Electric Utilities.....	219,499	235,179	399,117	334,123	350,407
Total Delivered to Consumers	1,562,419	1,610,572	1,853,857	1,828,898	1,826,041
Total Consumption.....	1,622,052	1,680,492	1,923,936	1,906,994	1,903,928
Delivered for the Account of Others (million cubic feet)					
Residential.....	99	100	120	1,479	2,617
Commercial	25,958	27,611	35,191	35,990	59,518
Industrial.....	379,240	430,040	482,042	463,307	515,921
Electric Utilities.....	208,839	230,067	358,113	313,166	333,851
Firm Deliveries (million cubic feet)					
Residential.....	404,376	391,699	408,562	456,438	418,316
Commercial	227,176	226,856	232,783	250,275	228,312
Industrial.....	171,121	223,748	245,688	245,524	232,097
Electric Utilities.....	174,890	207,925	328,376	291,030	287,284
Vehicle Fuel.....	49	122	138	139	133
Interruptible Deliveries (million cubic feet)					
Residential.....	0	15	28	1,354	0
Commercial	68,203	66,200	72,838	69,878	85,418
Industrial.....	472,888	466,748	494,643	471,124	511,311
Electric Utilities.....	55,781	38,825	69,670	34,408	62,315
Vehicle Fuel.....	4	5	60	43	47
Number of Consumers					
Residential.....	4,976,403	5,161,109	5,285,997	5,446,188	5,579,544
Commercial	467,891	482,552	495,065	514,514	522,757
Industrial.....	11,672	12,786	12,968	13,243	14,323
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	81	76	77	84	75
Commercial	631	607	617	622	600
Industrial.....	55,176	54,004	57,089	54,115	51,903
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	3.24	2.48	2.09	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel.....	2.83	2.77	1.82	2.84	3.00
City Gate	3.40	3.36	2.93	3.80	3.92
Delivered to Consumers					
Residential.....	7.15	7.39	6.89	7.50	8.24
Commercial	5.72	5.77	5.33	6.14	6.65
Industrial.....	3.70	3.56	3.31	4.13	4.17
Vehicle Fuel.....	4.05	3.94	3.19	4.13	4.39
Electric Utilities.....	2.48	2.26	2.28	3.12	2.59

NA = Not available.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The South Atlantic Census Division includes Delaware, District of Columbia, Florida, Georgia, Maryland, North Carolina, South Carolina, Virginia, and West Virginia. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as industrial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

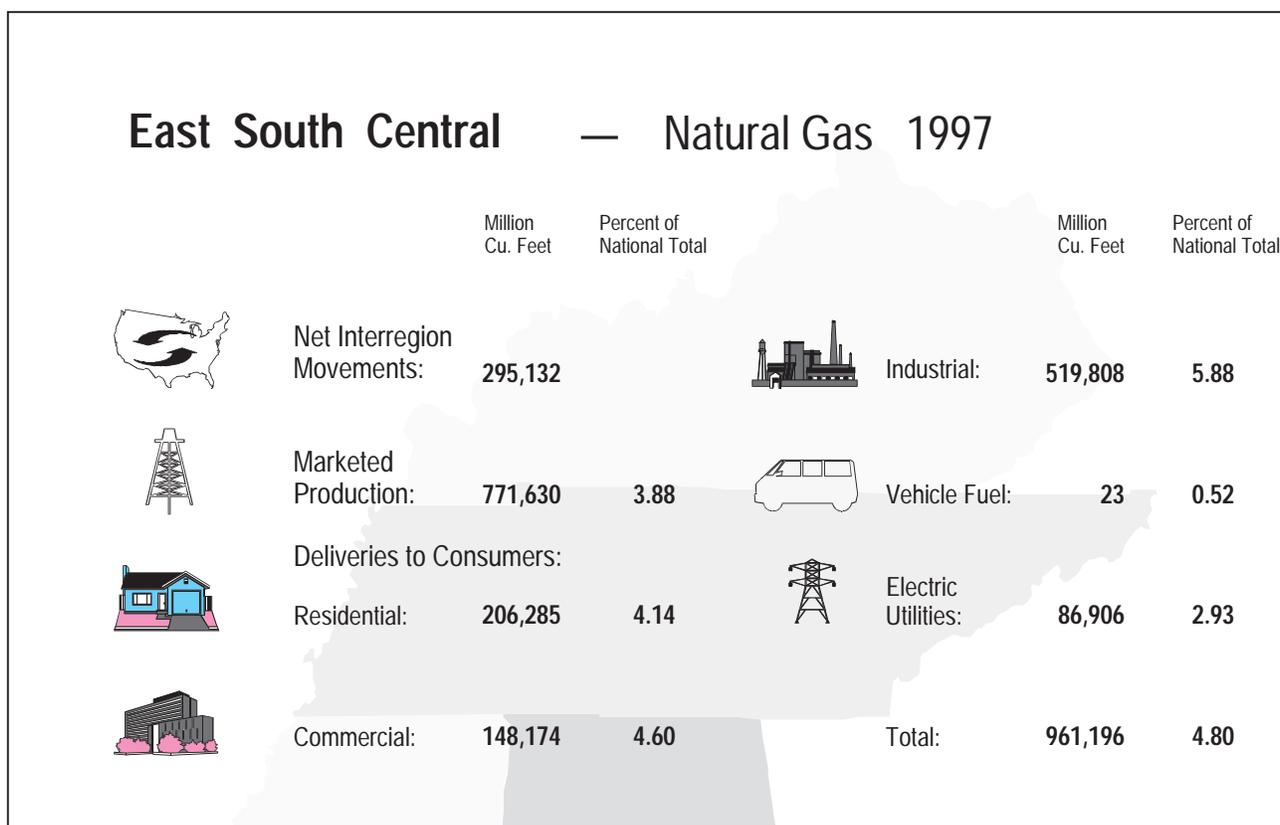


Table 40. Summary Statistics for Natural Gas — East South Central, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	6,940	6,449	6,575	6,647	6,914
Number of Gas and Gas Condensate Wells					
Producing at End of Year	16,970	17,184	17,372	18,174	19,046
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	651,428	751,428	756,345	769,753	818,196
From Oil Wells.....	28,545	24,309	19,806	19,295	19,248
Total.....	679,973	775,737	776,151	789,048	837,444
Repressuring	45,271	46,044	42,270	31,967	26,138
Nonhydrocarbon Gases Removed.....	73,337	71,324	36,944	35,322	35,371
Wet After Lease Separation	561,365	658,368	696,937	721,759	775,935
Vented and Flared.....	4,020	4,577	5,170	4,530	4,305
Marketed Production	557,346	653,791	691,768	717,229	771,630
Extraction Loss.....	8,236	8,096	7,953	8,086	7,341
Total Dry Production.....	549,110	645,695	683,815	709,143	764,289
Supply (million cubic feet)					
Dry Production.....	549,110	645,695	683,815	709,143	764,289
Receipts at Region Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interregion Receipts	5,278,358	5,599,776	5,560,871	5,893,643	5,716,167
Withdrawals from Storage					
Underground Storage.....	115,529	105,566	149,791	140,019	128,925
LNG Storage	3,327	3,376	3,723	5,266	2,951
Supplemental Gas Supplies.....	439	204	39	137	65
Balancing Item.....	-20,662	75,081	285,070	379,906	21,704
Total Supply.....	5,926,099	6,429,698	6,683,308	7,128,114	6,634,102

See footnotes at end of table.

Table 40. Summary Statistics for Natural Gas — East South Central, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
Disposition (million cubic feet)					
Consumption	979,800	1,001,052	1,090,534	1,111,595	1,087,919
Deliveries at Region Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	4,839,004	5,299,221	5,455,080	5,851,200	5,421,035
Additions to Storage					
Underground Storage	104,020	125,496	134,757	161,531	122,312
LNG Storage	3,275	3,929	2,938	3,788	2,835
Total Disposition	5,926,099	6,429,698	6,683,308	7,128,114	6,634,102
Consumption (million cubic feet)					
Lease Fuel	15,826	14,757	15,569	15,475	12,161
Pipeline Fuel	90,732	95,075	104,440	119,038	111,081
Plant Fuel	5,680	4,821	4,907	3,891	3,481
Delivered to Consumers					
Residential	205,541	196,700	202,673	227,335	206,285
Commercial	133,493	132,262	135,978	150,694	148,174
Industrial	482,184	469,673	505,164	503,327	519,808
Vehicle Fuel	10	19	276	31	23
Electric Utilities	46,335	87,745	121,527	91,804	86,906
Total Delivered to Consumers	867,563	886,399	965,618	973,190	961,196
Total Consumption	979,800	1,001,052	1,090,534	1,111,595	1,087,919
Delivered for the Account of Others (million cubic feet)					
Residential	2	0	0	0	0
Commercial	10,536	11,854	13,160	13,144	20,752
Industrial	312,266	301,991	336,638	338,995	365,405
Electric Utilities	30,039	35,696	49,518	62,943	71,677
Firm Deliveries (million cubic feet)					
Residential	205,541	196,342	202,585	227,331	206,285
Commercial	122,676	120,154	122,051	136,860	127,358
Industrial	164,544	208,227	232,210	241,109	289,089
Electric Utilities	30,870	2,051	7,525	7,138	20,095
Vehicle Fuel	10	10	276	25	20
Interruptible Deliveries (million cubic feet)					
Residential	0	358	87	4	0
Commercial	10,817	12,108	13,927	13,833	20,816
Industrial	317,640	261,446	272,953	262,217	230,719
Electric Utilities	16,926	36,486	44,179	57,782	53,330
Vehicle Fuel	0	9	0	5	3
Number of Consumers					
Residential	2,516,613	2,586,901	2,657,218	2,722,985	2,786,410
Commercial	269,995	275,628	282,428	288,039	296,848
Industrial	7,879	7,851	7,812	7,692	7,787
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	82	76	76	83	74
Commercial	494	480	481	523	499
Industrial	61,199	59,823	64,665	65,435	66,753
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.33	2.11	1.72	2.47	2.54
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.40	1.98	1.80	2.62	2.64
City Gate	3.13	3.01	2.74	3.61	3.64
Delivered to Consumers					
Residential	5.84	6.15	5.74	6.21	7.00
Commercial	5.16	5.38	4.98	5.55	6.03
Industrial	3.47	3.44	3.09	3.74	3.88
Vehicle Fuel	4.70	4.00	1.72	4.82	5.09
Electric Utilities	2.45	1.99	1.81	2.80	2.70

NA = Not available.
— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The East South Central Census Division includes Alabama, Kentucky, Mississippi, and Tennessee. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as industrial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

West South Central — Natural Gas 1997

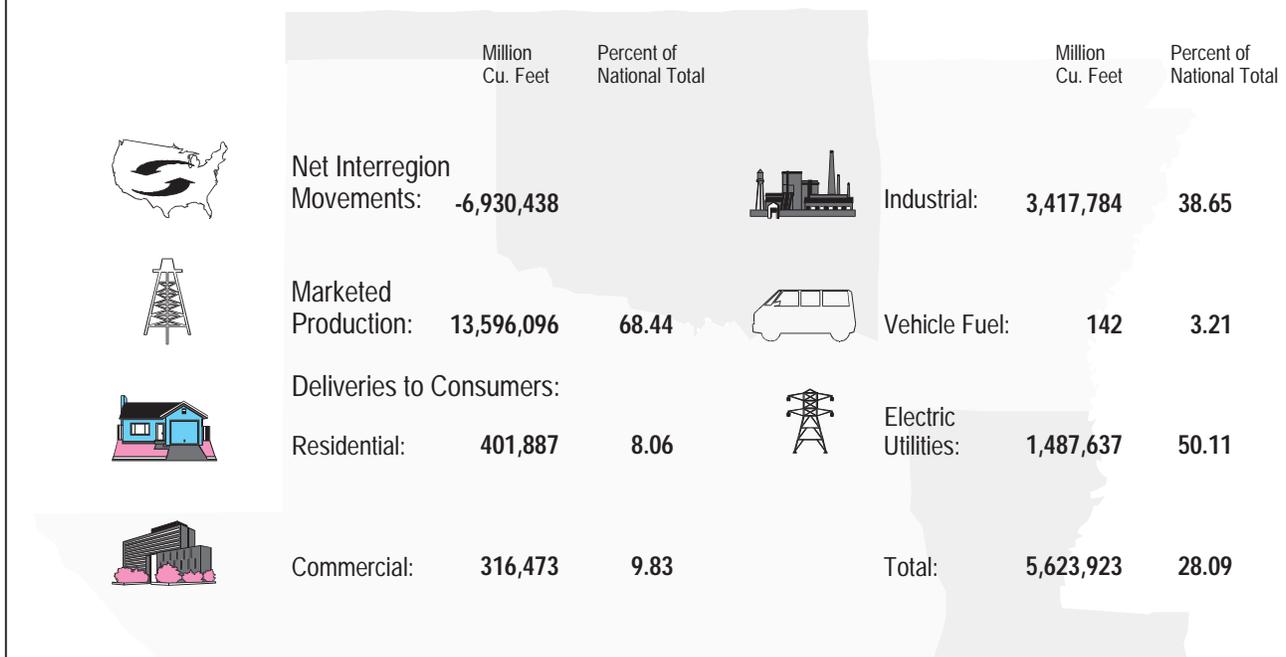


Table 41. Summary Statistics for Natural Gas — West South Central, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	84,777	88,034	88,734	62,357	62,348
Number of Gas and Gas Condensate Wells					
Producing at End of Year	95,288	94,233	102,525	102,864	105,506
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	11,749,649	11,959,444	11,824,788	12,116,665	12,102,607
From Oil Wells.....	2,368,395	2,308,634	2,217,752	2,151,247	2,127,166
Total.....	14,118,044	14,268,078	14,042,539	14,267,912	14,229,773
Repressuring	392,235	363,489	339,691	315,181	300,296
Nonhydrocarbon Gases Removed.....	184,258	196,463	200,233	238,897	263,397
Wet After Lease Separation	13,541,551	13,708,126	13,502,615	13,713,835	13,666,080
Vented and Flared.....	54,476	62,040	65,225	67,358	69,984
Marketed Production	13,487,075	13,646,086	13,437,390	13,646,477	13,596,096
Extraction Loss.....	617,868	611,720	623,178	639,141	638,566
Total Dry Production.....	12,869,207	13,034,366	12,814,212	13,007,336	12,957,530
Supply (million cubic feet)					
Dry Production.....	12,869,207	13,034,366	12,814,212	13,007,336	12,957,530
Receipts at Region Borders					
Imports	32,468	24,899	11,871	20,904	47,838
Intransit Receipts	0	0	0	0	0
Interregion Receipts	186,693	285,147	603,963	685,326	565,137
Withdrawals from Storage					
Underground Storage.....	599,196	569,247	683,367	777,144	745,289
LNG Storage	32,077	18,320	4,780	7,141	28,313
Supplemental Gas Supplies.....	3	1	1	0	0
Balancing Item.....	-67,043	234,696	214,926	426,215	416,409
Total Supply.....	13,652,600	14,166,676	14,333,119	14,924,066	14,760,516

See footnotes at end of table.

Table 41. Summary Statistics for Natural Gas — West South Central, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
Disposition (million cubic feet)					
Consumption	6,129,673	6,106,594	6,345,624	6,493,419	6,432,894
Deliveries at Region Borders					
Exports	36,423	44,041	61,241	30,435	34,163
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	6,853,273	7,336,522	7,336,718	7,713,910	7,509,250
Additions to Storage					
Underground Storage	602,502	661,623	584,476	679,286	753,733
LNG Storage	30,730	17,895	5,061	7,016	30,477
Total Disposition	13,652,600	14,166,676	14,333,119	14,924,066	14,760,516
Consumption (million cubic feet)					
Lease Fuel	345,514	339,889	363,681	364,921	358,566
Pipeline Fuel	174,630	196,927	188,684	189,412	191,359
Plant Fuel	279,995	261,325	265,934	257,961	259,046
Delivered to Consumers					
Residential	412,313	377,151	368,826	408,861	401,887
Commercial	270,908	268,326	300,465	281,452	316,473
Industrial	3,154,777	3,158,342	3,300,803	3,528,911	3,417,784
Vehicle Fuel	189	227	169	183	142
Electric Utilities	1,491,347	1,504,407	1,557,062	1,461,718	1,487,637
Total Delivered to Consumers	5,329,533	5,308,454	5,527,325	5,681,125	5,623,923
Total Consumption	6,129,673	6,106,594	6,345,624	6,493,419	6,432,894
Delivered for the Account of Others (million cubic feet)					
Residential	2	0	3	9	9
Commercial	35,390	37,812	73,373	38,635	94,445
Industrial	2,157,426	2,344,856	2,419,476	2,961,871	2,936,169
Electric Utilities	888,534	992,094	979,294	932,954	857,320
Firm Deliveries (million cubic feet)					
Residential	412,313	376,859	368,824	408,861	401,887
Commercial	241,098	241,726	232,272	254,784	291,645
Industrial	1,748,944	1,852,643	2,056,842	2,135,140	1,992,852
Electric Utilities	681,236	767,092	716,841	729,935	733,725
Vehicle Fuel	83	33	142	178	140
Interruptible Deliveries (million cubic feet)					
Residential	0	292	2	0	0
Commercial	29,810	26,600	68,193	26,668	24,827
Industrial	1,405,833	1,305,698	1,243,961	1,393,771	1,424,932
Electric Utilities	587,119	610,088	653,225	565,331	483,347
Vehicle Fuel	106	194	27	5	2
Number of Consumers					
Residential	5,643,699	5,662,325	5,791,464	5,854,303	5,922,727
Commercial	510,704	519,875	542,563	548,533	553,044
Industrial	11,691	11,229	14,637	14,571	13,515
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	73	67	64	70	68
Commercial	530	516	554	513	572
Industrial	269,847	281,267	225,511	242,187	252,888
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.09	1.94	1.60	2.32	2.44
Imports	1.71	1.79	1.67	2.24	2.52
Exports	2.10	1.68	1.49	2.13	2.46
Pipeline Fuel	1.98	1.57	1.57	2.41	2.45
City Gate	3.02	2.82	2.73	3.08	3.44
Delivered to Consumers					
Residential	5.69	5.90	5.82	5.96	6.45
Commercial	4.54	4.53	4.26	4.58	5.17
Industrial	2.44	2.21	1.90	2.67	2.89
Vehicle Fuel	2.83	2.60	2.54	2.66	2.87
Electric Utilities	2.55	2.25	1.96	2.63	2.73

NA = Not available.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The West South Central Census Division includes Arkansas, Louisiana, Oklahoma, and Texas. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-644, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

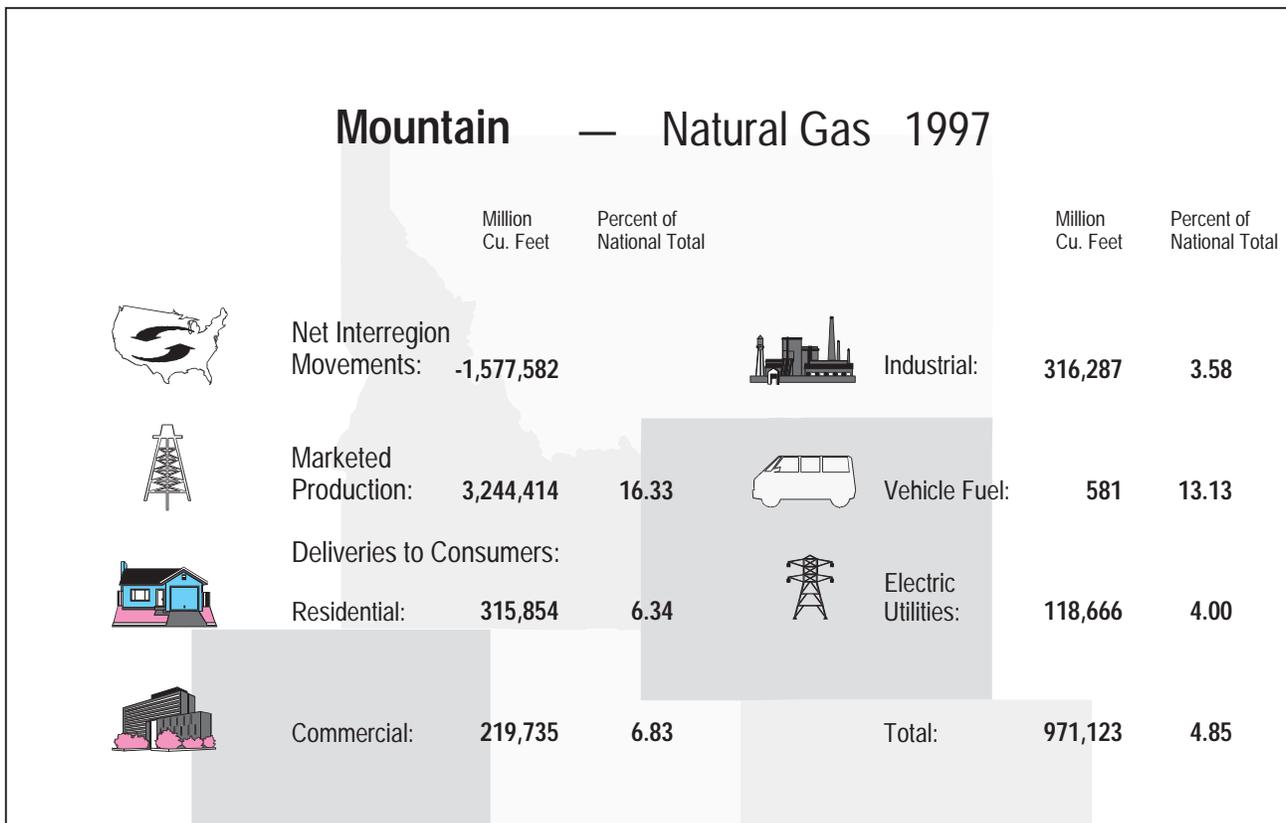


Table 42. Summary Statistics for Natural Gas — Mountain, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	38,987	37,366	39,275	38,944	38,505
Number of Gas and Gas Condensate Wells					
Producing at End of Year	34,975	38,539	38,775	41,236	49,573
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	2,723,393	3,046,159	3,131,205	3,166,689	3,333,043
From Oil Wells.....	535,884	472,397	503,986	505,903	513,267
Total.....	3,259,277	3,518,556	3,635,191	3,672,592	3,846,311
Repressuring	246,467	213,297	183,504	158,953	146,868
Nonhydrocarbon Gases Removed.....	153,992	141,220	149,005	241,953	292,008
Wet After Lease Separation	2,858,817	3,164,039	3,302,682	3,271,686	3,407,435
Vented and Flared.....	132,899	135,082	187,861	177,255	163,021
Marketed Production	2,725,918	3,028,956	3,114,821	3,094,431	3,244,414
Extraction Loss.....	145,010	154,116	161,227	191,503	205,511
Total Dry Production.....	2,580,908	2,874,840	2,953,594	2,902,928	3,038,903
Supply (million cubic feet)					
Dry Production.....	2,580,908	2,874,840	2,953,594	2,902,928	3,038,903
Receipts at Region Borders					
Imports	1,023,020	1,258,926	1,393,874	1,418,625	1,429,481
Intransit Receipts	0	0	0	0	0
Interregion Receipts	245,976	253,000	363,540	346,591	357,269
Withdrawals from Storage					
Underground Storage.....	153,333	100,699	118,287	146,490	134,266
LNG Storage	1,583	644	661	770	1,050
Supplemental Gas Supplies.....	8,493	8,177	7,170	6,787	6,314
Balancing Item.....	-73,696	-92,850	-307,718	-226,296	-247,023
Total Supply.....	3,939,617	4,403,436	4,529,409	4,595,896	4,720,259

See footnotes at end of table.

Table 42. Summary Statistics for Natural Gas — Mountain, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
Disposition (million cubic feet)					
Consumption	1,052,537	1,084,170	1,106,003	1,162,821	1,227,357
Deliveries at Region Borders					
Exports	3,359	5,546	42	3,405	3,901
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	2,755,591	3,195,395	3,308,568	3,316,341	3,360,431
Additions to Storage					
Underground Storage	126,487	117,530	114,133	112,421	127,427
LNG Storage	1,643	796	663	817	1,143
Total Disposition	3,939,617	4,403,436	4,529,409	4,595,805	4,720,259
Consumption (million cubic feet)					
Lease Fuel	38,788	40,453	52,924	55,623	58,352
Pipeline Fuel	104,650	112,003	107,495	76,874	115,540
Plant Fuel	71,320	72,888	73,571	102,870	82,343
Delivered to Consumers					
Residential	284,231	272,805	274,405	299,923	315,854
Commercial	202,073	197,515	197,993	210,381	219,735
Industrial	270,297	285,475	295,227	311,229	316,287
Vehicle Fuel	147	312	462	442	581
Electric Utilities	81,032	102,719	103,926	105,479	118,666
Total Delivered to Consumers	837,780	858,826	872,014	927,454	971,123
Total Consumption	1,052,537	1,084,170	1,106,003	1,162,821	1,227,357
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	218	846	935
Commercial	19,868	26,075	29,185	33,154	33,625
Industrial	232,886	248,307	261,683	280,217	272,775
Electric Utilities	79,378	101,179	98,471	95,111	100,792
Firm Deliveries (million cubic feet)					
Residential	284,231	272,805	274,405	299,923	315,854
Commercial	192,106	180,906	186,182	198,451	203,962
Industrial	135,846	139,031	156,723	181,762	188,260
Electric Utilities	61,360	87,257	93,140	95,137	102,001
Vehicle Fuel	136	287	452	428	569
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	9,967	16,610	11,811	11,930	15,772
Industrial	134,450	146,445	138,505	129,467	128,027
Electric Utilities	20,740	17,839	9,177	4,647	5,677
Vehicle Fuel	11	24	11	14	12
Number of Consumers					
Residential	3,295,742	3,432,387	3,578,020	3,746,952	3,881,774
Commercial	326,468	331,808	337,499	344,111	350,732
Industrial	2,903	3,895	4,712	5,861	9,130
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	86	79	77	80	81
Commercial	619	595	587	611	627
Industrial	93,109	73,293	62,654	53,102	34,643
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.80	1.65	1.31	1.78	2.01
Imports	1.84	1.55	1.06	1.49	1.82
Exports	1.11	1.56	1.53	1.92	2.38
Pipeline Fuel	1.80	1.57	1.24	1.70	2.02
City Gate	2.77	2.99	2.44	2.56	2.89
Delivered to Consumers					
Residential	5.17	5.47	5.32	4.91	5.43
Commercial	4.33	4.61	4.45	4.02	4.36
Industrial	2.84	2.88	3.08	3.04	3.41
Vehicle Fuel	4.11	4.19	3.99	3.99	4.29
Electric Utilities	2.48	2.09	1.74	2.34	2.50

NA = Not available.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Mountain Census Division includes Arizona, Colorado, Idaho, Montana, Nevada, New Mexico, Utah, and Wyoming. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

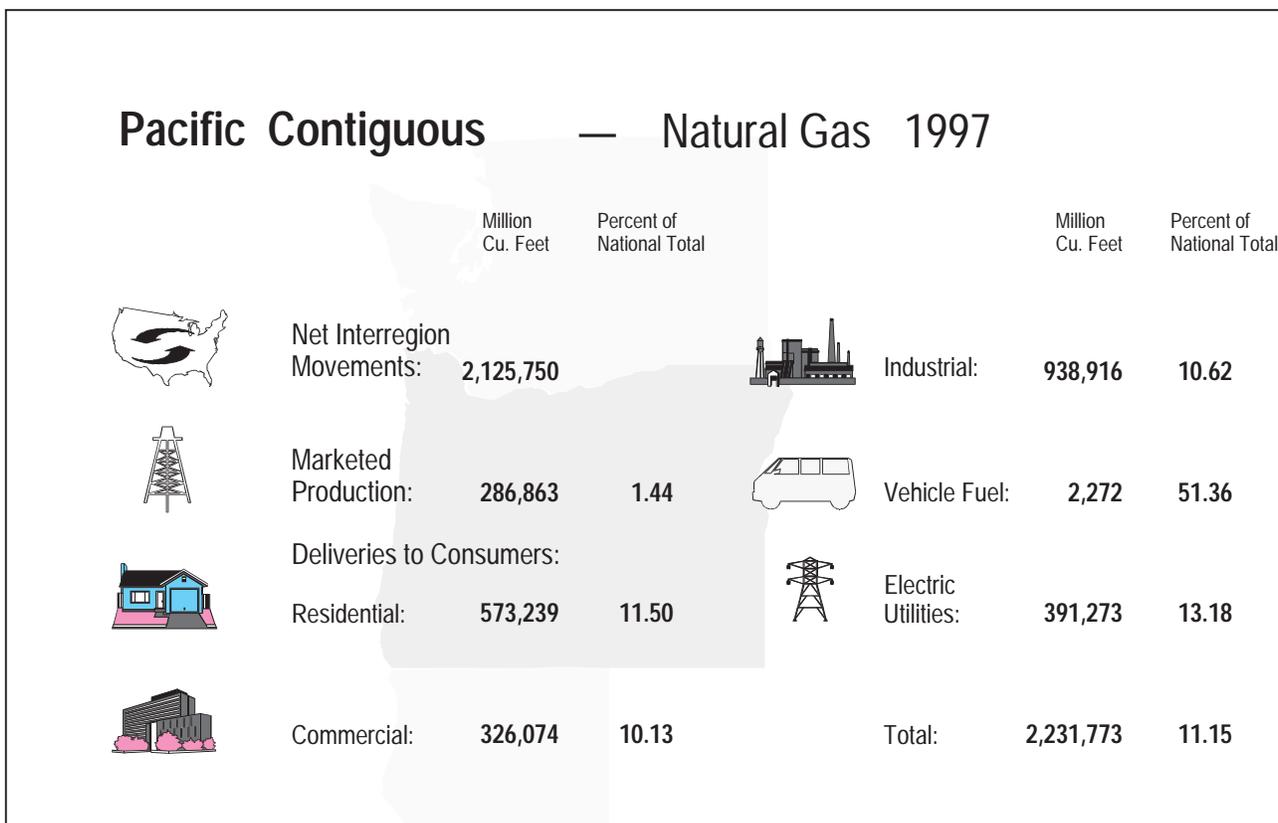


Table 43. Summary Statistics for Natural Gas — Pacific Contiguous, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	3,781	3,572	3,508	2,082	2,273
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,110	1,280	1,014	996	947
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	124,207	117,725	96,329	88,173	80,182
From Oil Wells.....	285,162	282,227	289,430	313,581	318,852
Total.....	409,370	399,952	385,759	401,754	399,034
Repressuring	87,806	84,424	101,556	111,356	110,177
Nonhydrocarbon Gases Removed.....	1,130	2,050	1,475	1,196	405
Wet After Lease Separation	320,434	313,478	282,728	289,201	288,453
Vented and Flared.....	580	830	1,250	1,268	1,590
Marketed Production	319,854	312,648	281,478	287,933	286,863
Extraction Loss.....	12,053	11,250	11,509	12,169	11,600
Total Dry Production.....	307,801	301,398	269,969	275,764	275,263
Supply (million cubic feet)					
Dry Production.....	307,801	301,398	269,969	275,764	275,263
Receipts at Region Borders					
Imports	306,030	320,362	335,866	356,711	360,261
Intransit Receipts	0	0	0	0	0
Interregion Receipts	1,790,517	2,038,261	1,892,995	1,768,560	1,910,665
Withdrawals from Storage					
Underground Storage.....	159,406	173,214	135,973	182,920	185,809
LNG Storage	9,283	2,911	2,803	3,345	3,096
Supplemental Gas Supplies.....	7	3	2	2	2
Balancing Item.....	-21,678	-102,843	-36,926	-113,391	-65,233
Total Supply.....	2,551,365	2,733,305	2,600,682	2,473,912	2,669,863

See footnotes at end of table.

Table 43. Summary Statistics for Natural Gas — Pacific Contiguous, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
Disposition (million cubic feet)					
Consumption	2,310,388	2,482,502	2,291,405	2,214,558	2,349,765
Deliveries at Region Borders					
Exports	0	0	0	0	308
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	55,747	67,018	139,367	126,110	144,868
Additions to Storage					
Underground Storage	180,913	180,572	166,574	128,778	171,788
LNG Storage	4,318	3,213	2,731	3,013	3,134
Total Disposition	2,551,365	2,733,305	2,600,077	2,472,460	2,669,863
Consumption (million cubic feet)					
Lease Fuel	80,329	63,347	62,226	63,337	69,386
Pipeline Fuel	20,906	24,357	34,835	33,091	43,810
Plant Fuel	7,096	6,388	4,287	4,520	4,796
Delivered to Consumers					
Residential	584,003	602,951	558,326	569,235	573,239
Commercial	317,950	327,931	343,749	308,804	326,074
Industrial	812,614	826,923	866,822	895,529	938,916
Vehicle Fuel	363	723	970	1,402	2,272
Electric Utilities	487,127	629,883	420,191	338,640	391,273
Total Delivered to Consumers	2,202,057	2,388,411	2,190,057	2,113,610	2,231,773
Total Consumption	2,310,388	2,482,502	2,291,405	2,214,558	2,349,765
Delivered for the Account of Others (million cubic feet)					
Residential	3,700	3,507	2,848	3,472	3,623
Commercial	60,956	136,770	137,416	113,757	133,654
Industrial	583,061	643,271	729,345	780,456	832,142
Electric Utilities	359,692	585,194	389,161	283,653	328,692
Firm Deliveries (million cubic feet)					
Residential	584,003	602,951	558,326	569,235	573,239
Commercial	298,075	279,164	293,771	258,515	273,752
Industrial	645,712	467,014	481,650	534,304	572,318
Electric Utilities	431,820	316,671	371,054	170,202	24,131
Vehicle Fuel	340	607	880	1,302	2,172
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	19,875	48,767	49,977	50,289	52,322
Industrial	166,902	359,909	385,172	361,225	366,598
Electric Utilities	47,427	308,741	57,542	157,084	353,479
Vehicle Fuel	23	116	90	100	100
Number of Consumers					
Residential	9,662,813	9,786,893	9,915,609	10,076,303	10,220,134
Commercial	529,368	532,958	537,725	539,615	542,772
Industrial	46,892	43,101	42,792	40,999	41,005
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	60	62	56	56	56
Commercial	601	615	639	572	601
Industrial	17,329	19,186	20,257	21,843	22,898
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.37	1.50	1.72	1.82	2.41
Imports	1.81	1.79	1.23	1.43	1.69
Exports	—	—	—	—	3.15
Pipeline Fuel	0.97	1.09	1.36	1.69	1.65
City Gate	2.77	2.58	2.08	2.55	2.91
Delivered to Consumers					
Residential	6.15	6.35	6.39	6.35	6.65
Commercial	5.70	6.46	5.88	5.57	5.85
Industrial	2.93	3.21	3.41	3.43	3.77
Vehicle Fuel	4.63	4.85	5.53	4.56	4.48
Electric Utilities	3.03	2.54	2.27	2.73	3.02

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Pacific Contiguous Census Division includes California, Oregon, and Washington. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

Pacific Noncontiguous — Natural Gas 1997

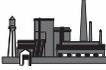
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
	Net Interregion Movements: -62,187			Industrial: 73,941	0.84
	Marketed Production: 468,311			Vehicle Fuel: 0	0.00
Deliveries to Consumers:					
	Residential: 15,664	0.31		Electric Utilities: 33,511	1.13
	Commercial: 28,660	0.89	Total: 151,776		0.76

Table 44. Summary Statistics for Natural Gas — Pacific Noncontiguous, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	9,907	9,733	9,497	9,294	10,562
Number of Gas and Gas Condensate Wells					
Producing at End of Year	113	104	100	102	141
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	190,139	180,639	179,470	183,747	179,534
From Oil Wells.....	2,588,202	2,905,261	3,190,433	3,189,837	3,201,416
Total	2,778,341	3,085,900	3,369,904	3,373,584	3,380,950
Repressuring	2,325,506	2,517,259	2,891,618	2,885,686	2,904,370
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation	452,835	568,642	478,285	487,897	476,580
Vented and Flared.....	22,485	13,240	8,736	7,070	8,269
Marketed Production	430,350	555,402	469,550	480,828	468,311
Extraction Loss.....	32,257	30,945	35,052	38,453	41,535
Total Dry Production.....	398,093	524,457	434,498	442,375	426,776
Supply (million cubic feet)					
Dry Production.....	398,093	524,457	434,498	442,375	426,776
Receipts at Region Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interregion Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	2,705	2,831	2,793	2,761	2,617
Balancing Item.....	36,112	-94,604	60,995	73,907	60,792
Total Supply.....	436,910	432,685	498,286	519,043	490,185

See footnotes at end of table.

Table 44. Summary Statistics for Natural Gas — Pacific Noncontiguous, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
Disposition (million cubic feet)					
Consumption	380,922	370,003	433,003	451,395	427,997
Deliveries at Region Borders					
Exports	55,989	62,682	65,283	67,648	62,187
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	436,910	432,685	498,286	519,043	490,185
Consumption (million cubic feet)					
Lease Fuel	202,199	200,809	253,695	255,500	230,578
Pipeline Fuel	2,859	3,024	2,425	2,012	4,938
Plant Fuel	35,503	37,347	39,116	40,334	40,706
Delivered to Consumers					
Residential	14,415	15,473	15,805	16,720	15,664
Commercial	22,126	22,898	27,178	29,447	28,660
Industrial	75,795	61,404	64,977	75,616	73,941
Vehicle Fuel	0	0	0	0	0
Electric Utilities	28,025	29,048	29,809	31,767	33,511
Total Delivered to Consumers	140,361	128,823	137,768	153,549	151,776
Total Consumption	380,922	370,003	433,003	451,395	427,997
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	5,019	9,990	12,241
Industrial	22,258	25,523	31,112	27,026	1,609
Electric Utilities	7,693	8,368	8,990	9,116	10,972
Firm Deliveries (million cubic feet)					
Residential	14,415	15,473	15,805	16,720	15,664
Commercial	21,781	22,535	26,835	28,851	28,660
Industrial	73,574	57,618	61,463	72,757	72,058
Electric Utilities	25,934	27,541	29,023	30,163	33,754
Vehicle Fuel	0	0	0	0	0
Interruptible Deliveries (million cubic feet)					
Residential	0	0	0	0	0
Commercial	344	363	343	596	0
Industrial	2,221	3,786	3,515	2,859	1,883
Electric Utilities	676	706	664	661	0
Vehicle Fuel	0	0	0	0	0
Number of Consumers					
Residential	105,826	108,284	109,966	112,365	114,586
Commercial	15,581	15,280	15,409	15,555	15,728
Industrial	11	11	9	202	34
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	136	143	144	149	137
Commercial	1,420	1,499	1,764	1,893	1,822
Industrial	6,890,453	5,582,184	7,219,705	374,337	2,174,737
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.42	1.27	1.64	1.61	1.82
Imports	—	—	—	—	—
Exports	3.34	3.18	3.41	3.65	3.85
Pipeline Fuel	1.11	1.11	1.24	1.17	1.34
City Gate	4.02	1.88	1.99	1.98	2.28
Delivered to Consumers					
Residential	4.49	4.09	4.13	3.95	4.37
Commercial	3.75	3.43	3.33	3.64	3.86
Industrial	1.29	1.42	1.45	1.41	1.58
Vehicle Fuel	—	—	—	—	—
Electric Utilities	0.64	0.72	1.29	1.45	1.74

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Pacific Noncontiguous Census Division includes Alaska and Hawaii. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.