

Table B2. Thermal Conversion Factors and Data, 1992-1996

	1992	1993	1994	1995	1996
Conversion Factor (Btu per cubic foot)					
Production					
Marketed.....	1,110	1,106	1,105	1,106	1,109
Extraction Loss	2,753	2,740	2,735	2,730	2,721
Total Dry Production	1,030	1,027	1,028	1,027	1,027
Supply					
Dry Production.....	1,030	1,027	1,028	1,027	1,027
Receipts at U.S. Borders					
Imports.....	1,011	1,020	1,022	1,021	1,022
Intransit Receipts.....	1,011	1,020	1,022	1,021	1,022
Withdrawals from Storage					
Underground Storage	1,030	1,027	1,028	1,027	1,027
LNG Storage.....	1,030	1,027	1,028	1,027	1,027
Supplemental Gas Supplies	1,030	1,027	1,028	1,027	1,027
Balancing Item	949	997	937	988	1,047
Total Supply	NA	NA	NA	NA	NA
Disposition					
Consumption.....	1,030	1,027	1,028	1,027	1,027
(Electric Utility).....	(1,022)	(1,022)	(1,022)	(1,025)	(1,024)
(Non-Utility).....	(1,031)	(1,028)	(1,029)	(1,027)	(1,027)
Deliveries at U.S. Borders					
Exports.....	1,018	1,016	1,011	1,011	1,011
Intransit Deliveries	1,018	1,016	1,011	1,011	1,011
Additions to Storage					
Underground Storage	1,030	1,027	1,028	1,027	1,027
LNG Storage.....	1,030	1,027	1,028	1,027	1,027
Total Disposition	NA	NA	NA	NA	NA
Summary Data (billion Btu)					
Production					
Marketed.....	20,775,302	21,344,603	21,702,261	21,579,527	21,872,901
Extraction Loss	-2,400,203	-2,428,668	-2,430,350	-2,478,684	-2,607,484
Total Dry Production	18,375,100	18,915,935	19,271,911	19,100,844	19,265,417
Supply					
Dry Production.....	18,375,100	18,915,935	19,271,911	19,100,844	19,265,417
Receipts at U.S. Borders					
Imports.....	2,161,448	2,398,159	2,682,436	2,901,166	3,002,256
Intransit Receipts.....	491,511	330,718	498,653	502,902	548,172
Withdrawals from Storage					
Underground Storage	2,805,487	2,790,425	2,561,187	3,054,402	2,989,933
LNG Storage.....	49,990	84,408	72,668	51,808	71,157
Supplemental Gas Supplies	121,457	122,212	113,929	113,268	112,410
Balancing Item	-481,767	-412,557	-277,959	-227,156	326,397
Total Supply	23,523,226	24,229,301	24,922,825	25,497,233	26,315,742
Disposition					
Consumption.....	20,130,695	20,846,168	21,336,624	22,163,343	22,559,201
(Electric Utility).....	(2,826,451)	(2,741,453)	(3,052,864)	(3,276,420)	(2,798,076)
(Non-Utility).....	(17,304,244)	(18,104,715)	(18,283,760)	(18,886,922)	(19,761,125)
Deliveries at U.S. Borders					
Exports.....	220,211	142,405	163,522	155,799	155,115
Intransit Deliveries	494,912	329,229	477,710	497,849	542,354
Additions to Storage					
Underground Storage	2,632,055	2,834,251	2,874,574	2,635,161	2,984,043
LNG Storage.....	45,354	77,248	70,395	45,082	75,029
Total Disposition	23,523,226	24,229,301	24,922,825	25,497,233	26,315,742

NA = Not available.
 Notes: See accompanying text for conversion factor documentation. Items appearing in parentheses are subsets of other items for which data are shown in this table and are not involved in the summing of supply and disposition. Totals may not equal sum of components due to independent rounding.
 Sources: Energy Information Administration (EIA), Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); Forms EIA-191/FERC-8, "Underground Gas Storage Report"; and Form EIA-767, "Steam-Electric Plant Operating and Design Report."