



Table 75. Summary Statistics for Natural Gas — Nebraska, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	22	59	87	87	88
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	486	1,391	2,093	1,557	1,328
From Oil Wells	691	723	805	683	548
Total.....	1,177	2,114	2,898	2,240	1,876
Repressuring	*	*	*	*	0
Nonhydrocarbon Gases Removed	*	*	*	*	0
Wet After Lease Separation.....	1,177	2,114	2,898	2,240	1,876
Vented and Flared	*	*	*	*	0
Marketed Production.....	1,177	2,114	2,898	2,240	1,876
Extraction Loss	3	0	8	0	0
Total Dry Production.....	1,174	2,114	2,890	2,240	1,876
Supply (million cubic feet)					
Dry Production	1,174	2,114	2,890	2,240	1,876
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,021,817	933,217	1,170,211	1,030,750	1,091,152
Withdrawals from Storage					
Underground Storage	9,848	11,718	10,052	9,716	6,933
LNG Storage.....	173	222	367	248	788
Supplemental Gas Supplies	1,437	791	890	15	315
Balancing Item	-18,422	2,039	-24,879	151,515	145,095
Total Supply.....	1,016,025	950,100	1,159,532	1,194,485	1,246,160

See footnotes at end of table.

Table 75. Summary Statistics for Natural Gas — Nebraska, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	106,853	126,112	126,744	136,384	132,906
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	898,635	809,216	1,019,871	1,054,114	1,103,916
Additions to Storage					
Underground Storage.....	10,254	14,485	12,524	3,872	8,423
LNG Storage.....	283	287	393	115	915
Total Disposition.....	1,016,025	950,100	1,159,532	1,194,485	1,246,160
Consumption (million cubic feet)					
Lease Fuel.....	31	56	86	58	43
Pipeline Fuel.....	2,555	2,520	3,282	3,401	4,563
Plant Fuel.....	9	0	3	2	3
Delivered to Consumers					
Residential.....	41,414	48,256	44,397	45,054	48,989
Commercial.....	34,490	34,745	38,946	40,044	40,833
Industrial.....	26,451	38,658	36,960	44,767	36,125
Vehicle Fuel.....	*	1	9	*	0
Electric Utilities.....	1,903	1,876	3,061	3,059	2,351
Total Delivered to Consumers.....	104,258	123,537	123,373	132,923	128,297
Total Consumption.....	106,853	126,112	126,744	136,384	132,906
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	4,063	3,142	7,726	9,181	12,247
Industrial.....	15,558	28,068	28,971	37,370	28,756
Electric Utilities.....	1,038	484	34	63	503
Firm Deliveries (million cubic feet)					
Residential.....	NA	48,256	44,397	45,054	48,989
Commercial.....	NA	28,822	33,550	34,796	35,960
Industrial.....	NA	28,230	29,892	36,642	28,407
Electric Utilities.....	NA	668	55	124	132
Vehicle Fuel.....	NA	1	9	*	0
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	5,923	5,396	5,248	4,873
Industrial.....	NA	10,428	7,069	8,125	7,718
Electric Utilities.....	NA	615	563	1,214	1,570
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	418,611	413,358	428,201	427,720	439,931
Commercial.....	61,319	60,599	62,045	61,275	61,117
Industrial.....	696	718	766	2,432	2,234
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	99	117	104	105	111
Commercial.....	562	573	628	654	668
Industrial.....	38,005	53,842	48,251	18,407	16,170
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.78	1.81	1.60	1.19	1.43
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.54	1.79	1.34	1.33	2.10
City Gate.....	2.91	3.46	2.98	2.49	3.07
Delivered to Consumers					
Residential.....	4.82	4.96	5.01	4.83	4.88
Commercial.....	3.99	4.27	4.24	3.96	4.47
Industrial.....	2.92	3.09	3.12	2.79	3.29
Vehicle Fuel.....	—	—	4.67	—	—
Electric Utilities.....	2.28	2.66	2.02	1.65	2.07

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.