



Table 73. Summary Statistics for Natural Gas — Missouri, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	5	8	12	15	24
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	27	14	8	16	25
From Oil Wells	0	0	0	0	0
Total.....	27	14	8	16	25
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	27	14	8	16	25
Vented and Flared	0	0	0	0	0
Marketed Production.....	27	14	8	16	25
Extraction Loss	0	0	0	0	0
Total Dry Production.....	27	14	8	16	25
Supply (million cubic feet)					
Dry Production	27	14	8	16	25
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	1,219,024	1,306,977	1,442,661	1,544,992	1,556,791
Withdrawals from Storage					
Underground Storage	3,094	4,779	5,082	2,580	6,522
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies	0	0	371	4	785
Balancing Item.....	-3,927	8,729	21,145	8,664	7,022
Total Supply.....	1,218,219	1,320,498	1,469,266	1,556,256	1,571,146

See footnotes at end of table.

Table 73. Summary Statistics for Natural Gas — Missouri, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	240,745	279,562	267,594	279,078	294,270
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	974,394	1,036,225	1,196,675	1,274,401	1,270,306
Additions to Storage					
Underground Storage.....	3,080	4,711	4,997	2,777	6,570
LNG Storage.....	0	0	0	0	0
Total Disposition.....	1,218,219	1,320,498	1,469,266	1,556,256	1,571,146
Consumption (million cubic feet)					
Lease Fuel.....	1	0	0	*	1
Pipeline Fuel.....	2,309	9,846	2,879	7,122	7,455
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	116,655	134,172	122,566	125,110	137,225
Commercial.....	60,963	69,670	66,196	65,086	72,802
Industrial.....	58,466	60,982	71,602	68,924	71,533
Vehicle Fuel.....	0	0	1	6	31
Electric Utilities.....	2,351	4,891	4,351	12,830	5,223
Total Delivered to Consumers.....	238,435	269,716	264,715	271,956	286,814
Total Consumption.....	240,745	279,562	267,594	279,078	294,270
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial.....	8,817	10,710	11,072	10,880	12,988
Industrial.....	44,131	46,608	56,873	53,484	53,656
Electric Utilities.....	1,418	2,607	1,246	5,794	1,848
Firm Deliveries (million cubic feet)					
Residential.....	NA	134,172	122,566	125,110	137,225
Commercial.....	NA	61,652	63,080	63,237	70,861
Industrial.....	NA	29,882	57,967	59,542	62,930
Electric Utilities.....	NA	1,374	1,243	5,826	1,879
Vehicle Fuel.....	NA	0	1	6	31
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	8,018	3,116	1,849	1,941
Industrial.....	NA	31,101	13,635	9,383	8,603
Electric Utilities.....	NA	3,723	1,911	4,225	953
Vehicle Fuel.....	NA	0	0	0	0
Number of Consumers					
Residential.....	1,220,203	1,225,921	1,281,007	1,259,102	1,275,465
Commercial.....	125,174	125,571	132,378	130,318	133,445
Industrial.....	2,989	3,040	3,115	3,033	3,408
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	96	109	96	99	108
Commercial.....	487	555	500	499	546
Industrial.....	19,560	20,060	22,986	22,725	20,990
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.56	1.57	1.49	1.70	1.56
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.31	2.01	0.91	1.19	2.34
City Gate.....	2.86	3.20	3.05	2.73	3.25
Delivered to Consumers					
Residential.....	5.11	5.37	5.43	5.16	5.97
Commercial.....	4.47	4.76	4.85	4.39	5.35
Industrial.....	3.87	4.25	4.18	3.48	4.35
Vehicle Fuel.....	—	—	4.37	2.74	3.19
Electric Utilities.....	1.89	2.34	1.90	1.69	2.58

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.