



Table 71. Summary Statistics for Natural Gas — Minnesota, 1992-1996

	1992	1993	1994	1995	1996
<b>Reserves (billion cubic feet)</b>					
Estimated Proved Reserves (dry) as of December 31 .....	0	0	0	0	0
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year.....	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells .....	0	0	0	0	0
Total.....	0	0	0	0	0
Repressuring .....	0	0	0	0	0
Nonhydrocarbon Gases Removed .....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Vented and Flared .....	0	0	0	0	0
Marketed Production.....	0	0	0	0	0
Extraction Loss .....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
<b>Supply (million cubic feet)</b>					
Dry Production .....	0	0	0	0	0
Receipts at State Borders					
Imports.....	369,137	383,702	387,466	406,883	401,473
Intransit Receipts .....	486,163	324,093	487,760	492,481	536,333
Interstate Receipts.....	706,629	756,282	814,096	863,304	892,727
Withdrawals from Storage					
Underground Storage .....	1,329	1,834	1,192	1,582	1,625
LNG Storage.....	3,380	5,864	5,537	4,731	5,861
Supplemental Gas Supplies .....	52	78	289	194	709
Balancing Item.....	35,488	199,493	12,630	23,255	-16,814
Total Supply.....	1,602,179	1,671,346	1,708,970	1,792,431	1,821,914

See footnotes at end of table.

Table 71. Summary Statistics for Natural Gas — Minnesota, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
<b>Disposition (million cubic feet)</b>					
Consumption.....	308,821	327,939	323,815	353,076	368,426
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	1,288,392	1,335,315	1,377,432	1,434,132	1,443,843
Additions to Storage					
Underground Storage.....	1,372	1,762	1,556	1,478	1,655
LNG Storage.....	3,594	6,330	6,167	3,746	7,990
Total Disposition.....	1,602,179	1,671,346	1,708,970	1,792,431	1,821,914
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	0	0	0	0	0
Pipeline Fuel.....	14,948	16,227	17,310	19,175	19,755
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	113,560	123,401	122,249	128,736	142,319
Commercial.....	82,381	86,629	83,933	90,658	98,537
Industrial.....	93,025	97,771	94,468	106,189	102,471
Vehicle Fuel.....	0	1	29	26	43
Electric Utilities.....	4,906	3,910	5,826	8,292	5,301
Total Delivered to Consumers.....	293,873	311,712	306,505	333,900	348,671
Total Consumption.....	308,821	327,939	323,815	353,076	368,426
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	3,134	2,623	3,336	5,696	3,768
Industrial.....	53,665	55,355	53,928	69,467	60,195
Electric Utilities.....	1,443	1,071	906	734	0
<b>Firm Deliveries (million cubic feet)</b>					
Residential.....	NA	123,401	122,249	128,614	142,228
Commercial.....	NA	62,193	62,668	65,910	72,740
Industrial.....	NA	65,091	57,965	45,815	45,226
Electric Utilities.....	NA	106	1,701	2,285	2,097
Vehicle Fuel.....	NA	1	29	26	5
<b>Interruptible Deliveries (million cubic feet)</b>					
Residential.....	NA	NA	0	122	91
Commercial.....	NA	24,436	21,265	24,748	25,797
Industrial.....	NA	32,680	36,503	60,374	57,246
Electric Utilities.....	NA	2,201	2,296	2,337	1,455
Vehicle Fuel.....	NA	0	0	0	38
<b>Number of Consumers</b>					
Residential.....	998,201	1,074,631	1,049,263	1,080,009	1,103,709
Commercial.....	99,707	93,062	102,857	103,874	105,531
Industrial.....	2,515	2,477	2,592	2,531	2,564
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Residential.....	114	115	117	119	129
Commercial.....	826	931	816	873	934
Industrial.....	36,988	39,471	36,446	41,955	39,965
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports.....	1.74	2.07	2.06	1.81	2.38
Exports.....	—	—	—	—	—
Pipeline Fuel.....	0.61	0.47	0.47	0.37	0.68
City Gate.....	2.92	3.11	2.85	2.52	3.07
Delivered to Consumers					
Residential.....	4.86	5.31	5.18	4.80	5.46
Commercial.....	4.10	4.52	4.36	3.98	4.63
Industrial.....	3.05	3.20	2.87	2.45	2.97
Vehicle Fuel.....	—	6.08	1.90	1.82	3.42
Electric Utilities.....	1.85	2.47	2.14	1.77	2.18

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.