



Table 68. Summary Statistics for Natural Gas — Maryland, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	NA	NA	NA	NA	NA
Number of Gas and Gas Condensate Wells					
Producing at End of Year.....	9	7	7	7	8
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	33	28	26	22	135
From Oil Wells	0	0	0	0	0
Total.....	33	28	26	22	135
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation.....	33	28	26	22	135
Vented and Flared	0	0	0	0	0
Marketed Production.....	33	28	26	22	135
Extraction Loss	0	0	0	0	0
Total Dry Production.....	33	28	26	22	135
Supply (million cubic feet)					
Dry Production	33	28	26	22	135
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts.....	959,084	855,001	883,179	864,322	882,473
Withdrawals from Storage					
Underground Storage	19,169	20,420	17,406	19,658	17,472
LNG Storage.....	715	610	529	540	691
Supplemental Gas Supplies	126	418	987	609	882
Balancing Item.....	-10,859	18,085	-45,552	-21,359	-14,538
Total Supply.....	968,267	894,562	856,574	863,793	887,114

See footnotes at end of table.

Table 68. Summary Statistics for Natural Gas — Maryland, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption.....	181,300	180,614	183,734	194,099	192,528
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	766,661	697,939	656,585	652,253	672,257
Additions to Storage					
Underground Storage.....	19,502	15,314	15,316	15,610	17,448
LNG Storage.....	804	696	939	1,831	4,881
Total Disposition.....	968,267	894,562	856,574	863,793	887,114
Consumption (million cubic feet)					
Lease Fuel.....	0	1	1	1	3
Pipeline Fuel.....	2,419	2,429	2,475	2,826	2,624
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	75,122	76,871	76,688	76,552	85,533
Commercial.....	42,464	43,635	44,136	46,874	45,842
Industrial.....	49,720	48,842	47,691	48,963	50,022
Vehicle Fuel.....	0	19	25	50	49
Electric Utilities.....	11,575	8,817	12,718	18,833	8,455
Total Delivered to Consumers.....	178,881	178,185	181,259	191,272	189,901
Total Consumption.....	181,300	180,614	183,734	194,099	192,528
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	1,338
Commercial.....	1,692	1,497	1,291	1,469	3,734
Industrial.....	39,740	38,989	39,697	42,475	44,186
Electric Utilities.....	3,691	3,034	4,186	6,489	9,518
Firm Deliveries (million cubic feet)					
Residential.....	NA	76,871	76,688	76,552	84,201
Commercial.....	NA	35,491	36,183	37,079	36,098
Industrial.....	NA	12,535	11,836	10,189	17,777
Electric Utilities.....	NA	1,231	2,977	4,469	8,228
Vehicle Fuel.....	NA	19	25	38	34
Interruptible Deliveries (million cubic feet)					
Residential.....	NA	NA	0	0	1,332
Commercial.....	NA	8,144	7,953	9,795	9,744
Industrial.....	NA	36,307	35,856	38,773	32,245
Electric Utilities.....	NA	5,770	9,910	12,129	1,496
Vehicle Fuel.....	NA	0	0	12	15
Number of Consumers					
Residential.....	894,677	807,204	824,137	841,772	871,012
Commercial.....	62,858	63,767	64,698	66,094	69,991
Industrial.....	514	496	516	481	430
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential.....	84	95	93	91	98
Commercial.....	676	684	682	709	655
Industrial.....	96,731	98,472	92,425	101,794	116,331
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.91	2.44	1.37	1.42	—
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	1.94	2.08	2.01	1.81	2.48
City Gate.....	3.20	3.53	3.38	2.87	4.02
Delivered to Consumers					
Residential.....	6.43	7.08	6.95	6.62	7.60
Commercial.....	5.24	5.72	5.46	5.06	6.08
Industrial.....	3.56	3.59	4.04	3.21	5.36
Vehicle Fuel.....	—	3.57	3.76	3.06	3.82
Electric Utilities.....	2.66	3.01	2.57	2.24	3.11

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.