



**Table 65. Summary Statistics for Natural Gas — Kentucky, 1992-1996**

	1992	1993	1994	1995	1996
<b>Reserves (billion cubic feet)</b>					
Estimated Proved Reserves (dry) as of December 31 .....	1,084	1,003	969	1,044	983
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year.....	12,483	12,836	13,036	13,311	13,501
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	79,690	86,966	73,081	74,754	81,435
From Oil Wells .....	0	0	0	0	0
Total.....	79,690	86,966	73,081	74,754	81,435
Repressuring .....	*	*	*	*	0
Nonhydrocarbon Gases Removed .....	*	*	*	*	0
Wet After Lease Separation.....	79,690	86,966	73,081	74,754	81,435
Vented and Flared .....	*	*	*	*	0
Marketed Production.....	79,690	86,966	73,081	74,754	81,435
Extraction Loss .....	2,342	2,252	2,024	2,303	2,385
Total Dry Production.....	77,348	84,714	71,057	72,451	79,050
<b>Supply (million cubic feet)</b>					
Dry Production .....	77,348	84,714	71,057	72,451	79,050
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts.....	3,197,882	3,314,559	3,663,838	3,689,277	3,956,093
Withdrawals from Storage					
Underground Storage .....	42,795	59,742	54,986	65,739	61,968
LNG Storage.....	0	0	0	0	0
Supplemental Gas Supplies .....	5	16	50	6	45
Balancing Item.....	-55,636	-63,628	56,159	-37,282	87,501
Total Supply.....	3,262,394	3,395,404	3,846,090	3,790,191	4,184,657

See footnotes at end of table.

**Table 65. Summary Statistics for Natural Gas — Kentucky, 1992-1996 (Continued)**

	1992	1993	1994	1995	1996
<b>Disposition (million cubic feet)</b>					
Consumption.....	189,877	203,295	208,386	224,046	236,445
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	3,023,149	3,143,992	3,577,873	3,507,584	3,878,714
Additions to Storage					
Underground Storage.....	49,367	48,117	59,831	58,561	69,498
LNG Storage.....	0	0	0	0	0
Total Disposition.....	3,262,394	3,395,404	3,846,090	3,790,191	4,184,657
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	2,105	2,573	2,162	1,945	1,744
Pipeline Fuel.....	15,847	19,017	22,903	25,007	26,490
Plant Fuel.....	707	689	611	702	682
Delivered to Consumers					
Residential.....	61,911	66,909	62,533	66,149	70,232
Commercial.....	35,419	37,817	36,744	38,610	40,972
Industrial.....	73,619	76,020	83,081	90,764	94,481
Vehicle Fuel.....	*	1	2	2	8
Electric Utilities.....	269	269	350	866	1,836
Total Delivered to Consumers.....	171,218	181,016	182,710	196,392	207,529
Total Consumption.....	189,877	203,295	208,386	224,046	236,445
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	2,451	2,809	3,171	4,169	3,773
Industrial.....	47,776	53,163	57,149	65,659	68,850
Electric Utilities.....	0	0	0	0	0
<b>Firm Deliveries (million cubic feet)</b>					
Residential.....	NA	66,909	62,451	66,062	70,229
Commercial.....	NA	36,334	34,466	34,971	37,366
Industrial.....	NA	38,148	44,181	49,189	56,509
Electric Utilities.....	NA	205	267	493	648
Vehicle Fuel.....	NA	1	2	2	8
<b>Interruptible Deliveries (million cubic feet)</b>					
Residential.....	NA	NA	82	87	4
Commercial.....	NA	1,484	2,278	3,640	3,606
Industrial.....	NA	37,872	38,900	41,575	37,972
Electric Utilities.....	NA	22	3	25	12
Vehicle Fuel.....	NA	0	0	0	0
<b>Number of Consumers</b>					
Residential.....	644,281	654,664	668,774	685,481	696,989
Commercial.....	69,466	71,998	73,562	74,521	76,079
Industrial.....	1,608	1,585	1,621	1,630	1,633
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Residential.....	96	102	94	96	101
Commercial.....	510	525	499	518	539
Industrial.....	45,783	47,962	51,253	55,683	57,857
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	1.92	2.28	2.24	1.64	2.55
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.51	2.67	1.95	1.83	2.63
City Gate.....	3.02	3.21	3.13	2.80	3.41
Delivered to Consumers					
Residential.....	5.01	5.25	5.46	5.05	5.54
Commercial.....	4.47	4.82	4.98	4.60	5.09
Industrial.....	3.23	3.66	3.64	3.26	3.87
Vehicle Fuel.....	3.78	5.30	4.62	5.10	5.54
Electric Utilities.....	2.77	3.07	2.93	3.01	3.49

NA = Not available.  
 — = Not applicable.  
 \* = Volume is less than 500,000 cubic feet.  
 Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.  
 Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.