

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2008
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	999	--	--	999	999	999	999	999	999	999	999
Natural Gas Liquids and LRGs	999	999	999	999	999	--	999	999	999	999	999
Pentanes Plus	999	999	--	999	999	--	999	999	999	999	999
Liquefied Petroleum Gases	999	--	999	999	999	--	999	999	999	999	999
Ethane/Ethylene	999	--	999	999	999	--	999	999	999	999	999
Propane/Propylene	999	--	999	999	999	--	999	999	999	999	999
Normal Butane/Butylene	999	--	999	999	999	--	999	999	999	999	999
Isobutane/Isobutylene	999	--	999	999	999	--	999	999	999	999	999
Other Liquids	--	999	--	999	999	999	999	999	999	999	999
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	999	--	999	999	999	999	999	999	999	999
Hydrogen	--	--	--	999	999	999	--	999	999	--	--
Oxygenates (excluding Fuel Ethanol)	--	999	--	999	999	999	999	999	999	999	999
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol	--	999	--	999	999	999	999	999	999	999	999
Renewable Fuels Except Fuel Ethanol	--	999	--	999	999	999	999	999	999	999	999
Other Hydrocarbons	--	--	--	999	999	999	999	999	999	999	999
Unfinished Oils	--	--	--	999	999	--	999	999	999	999	999
Motor Gasoline Blend.Comp. (MGBC)	--	999	--	999	999	999	999	999	999	999	999
Reformulated	--	999	--	999	999	999	999	999	999	999	999
Conventional	--	999	--	999	999	999	999	999	999	999	999
Aviation Gasoline Blend. Comp.	--	--	--	999	999	--	999	999	999	999	999
Finished Petroleum Products	--	999	999	999	999	999	999	--	999	999	999
Finished Motor Gasoline	--	999	999	999	999	999	999	--	999	999	999
Reformulated	--	999	999	999	999	999	999	--	999	999	999
Conventional	--	999	999	999	999	999	999	--	999	999	999
Finished Aviation Gasoline	--	--	999	999	999	--	999	--	999	999	999
Kerosene-Type Jet Fuel	--	--	999	999	999	--	999	--	999	999	999
Kerosene	--	--	999	999	999	--	999	--	999	999	999
Distillate Fuel Oil ⁶	--	--	999	999	999	999	999	--	999	999	999
15 ppm sulfur and under	--	--	999	999	999	999	999	--	999	999	999
Greater than 15 ppm to 500 ppm sulfur	--	--	999	999	999	999	999	--	999	999	999
Greater than 500 ppm sulfur	--	--	999	999	999	--	999	--	999	999	999
Residual Fuel Oil ⁷	--	--	999	999	999	--	999	--	999	999	999
Less than 0.31 percent sulfur	--	--	999	999	999	--	999	--	999	NA	999
0.31 to 1.00 percent sulfur	--	--	999	999	999	--	999	--	999	NA	999
Greater than 1.00 percent sulfur	--	--	999	999	999	--	999	--	999	NA	999
Petrochemical Feedstocks	--	--	999	999	999	--	999	--	999	999	999
Naphtha for Petro. Feed. Use	--	--	999	999	999	--	999	--	999	999	999
Other Oils for Petro. Feed. Use	--	--	999	999	999	--	999	--	999	999	999
Special Naphthas	--	--	999	999	999	--	999	--	999	999	999
Lubricants	--	--	999	999	999	--	999	--	999	999	999
Waxes	--	--	999	999	999	--	999	--	999	999	999
Petroleum Coke	--	--	999	999	999	--	999	--	999	999	999
Marketable	--	--	999	999	999	--	999	--	999	999	999
Catalyst	--	--	999	--	--	--	--	--	--	999	--
Asphalt and Road Oil	--	--	999	999	999	--	999	--	999	999	999
Still Gas	--	--	999	--	--	--	--	--	--	999	--
Miscellaneous Products	--	--	999	999	999	--	999	--	999	999	999
Total	999	999	999	999	999	999	999	999	999	999	999

-- = Not Applicable.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."