Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2008
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Crude Oil	999	999	999	999	999	999	999
Natural Gas Plant Liquids	999	999	999	999	999	999	999
Pentanes Plus	999	999	999	999	999	999	999
Liquefied Petroleum Gases	999	999	999	999	999	999	999
Ethane	999	999	999	999	999	999	999
Propane	999	999	999	999	999	999	999
Normal Butane	999	999	999	999	999	999	999
Isobutane	999	999	999	999	999	999	999
Other Liquids	999	999	999	999	999	999	999
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	999	999	999	999	999	999	999
Hydrogen	999	999	999	999	999	999	999
Oxygenates (excluding Fuel Ethanol)	999	999	999	999	999	999	999
Methyl Tertiary Butyl Ether (MTBE)	999	999	999	999	999	999	999
All Other Oxygenates[1]	999	999	999	999	999	999	999
Renewable Fuels (including Fuel Ethanol)	999	999	999	999	999	999	999
Fuel Ethanol	999	999	999	999	999	999	999
Renewable Diesel Fuel	999	999	999	999	999	999	999
Other Renewable Fuels	999	999	999	999	999	999	999
Other Hydrocarbons	999	999	999	999	999	999	999
Unfinished Oils (net)	999	999	999	999	999	999	999
Naphthas and Lighter	999	999	999	999	999	999	999
Kerosene and Light Gas Oils	999	999	999	999	999	999	999
Heavy Gas Oils	999	999	999	999	999	999	999
Residuum	999	999	999	999	999	999	999
Motor Gasoline Blend.Comp. (MGBC)(net)	999	999	999	999	999	999	999
Reformulated	999	999	999	999	999	999	999
GTAB	999	999	999	999	999	999	999
RBOB for Blending with Ether	999	999	999	999	999	999	999
RBOB for Blending with Alcohol	999	999	999	999	999	999	999
Conventional	999	999	999	999	999	999	999
CBOB	999	999	999	999	999	999	999
GTAB	999	999	999	999	999	999	999
Other	999	999	999	999	999	999	999
Aviation Gasoline Blend. Comp. (net)	999	999	999	999	999	999	999
Total Input to Refineries	999	999	999	999	999	999	999
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	999	999	999	999	999	999	999
Operable Capacity (daily average)	999	999	999	999	999	999	999
Operable Utilization Rate (percent)[2]	81.4	98.1	82.4	91.9	97.4	89.3	92.0
Downstream Processing Fresh Feed Input (daily average)							
Catalytic Cracking	999	999	999	999	999	999	999
Catalytic Hydrocracking	999	999	999	999	999	999	999
Delayed and Fluid Coking	999	999	999	999	999	999	999
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.78	1.57	0.84	1.35	2.02	1.02	1.37
API Gravity, Weighted Average (degrees)	999	999	999	999	999	999	999
Operable Capacity (daily average)	999	999	999	999	999	999	999
Operating	999	999	999	999	999	999	999
Idle	999	999	999	999	999	999	999
Alaskan Crude Oil Receipts	999	999	999	999	999	999	999

See footnotes at end of table.

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2008
(Thousand Barrels, Except Where Noted) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Crude Oil	999	999	999	999	999	999	999	999	999
Natural Gas Plant Liquids	999	999	999	999	999	999	999	999	999
Pentanes Plus	999	999	999	999	999	999	999	999	999
Liquefied Petroleum Gases	999	999	999	999	999	999	999	999	999
Ethane	999	999	999	999	999	999	999	999	999
Propane	999	999	999	999	999	999	999	999	999
Normal Butane	999	999	999	999	999	999	999	999	999
Isobutane	999	999	999	999	999	999	999	999	999
Other Liquids	999	999	999	999	999	999	999	999	999
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	999	999	999	999	999	999	999	999	999
Hydrogen	999	999	999	999	999	999	999	999	999
Oxygenates (excluding Fuel Ethanol)	999	999	999	999	999	999	999	999	999
Methyl Tertiary Butyl Ether (MTBE)	999	999	999	999	999	999	999	999	999
All Other Oxygenates[1]	999	999	999	999	999	999	999	999	999
Renewable Fuels (including Fuel Ethanol)	999	999	999	999	999	999	999	999	999
Fuel Ethanol	999	999	999	999	999	999	999	999	999
Renewable Diesel Fuel	999	999	999	999	999	999	999	999	999
Other Renewable Fuels	999	999	999	999	999	999	999	999	999
Other Hydrocarbons	999	999	999	999	999	999	999	999	999
Unfinished Oils (net)	999	999	999	999	999	999	999	999	999
Naphthas and Lighter	999	999	999	999	999	999	999	999	999
Kerosene and Light Gas Oils	999	999	999	999	999	999	999	999	999
Heavy Gas Oils	999	999	999	999	999	999	999	999	999
Residuum	999	999	999	999	999	999	999	999	999
Motor Gasoline Blend.Comp. (MGBC)(net)	999	999	999	999	999	999	999	999	999
Reformulated	999	999	999	999	999	999	999	999	999
GTAB	999	999	999	999	999	999	999	999	999
RBOB for Blending with Ether	999	999	999	999	999	999	999	999	999
RBOB for Blending with Alcohol	999	999	999	999	999	999	999	999	999
Conventional	999	999	999	999	999	999	999	999	999
CBOB	999	999	999	999	999	999	999	999	999
GTAB	999	999	999	999	999	999	999	999	999
Other	999	999	999	999	999	999	999	999	999
Aviation Gasoline Blend. Comp. (net)	999	999	999	999	999	999	999	999	999
Total Input to Refineries	999	999	999	999	999	999	999	999	999
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	999	999	999	999	999	999	999	999	999
Operable Capacity (daily average)	999	999	999	999	999	999	999	999	999
Operable Utilization Rate (percent)[2]	89.8	90.5	88.1	85.8	85.9	89.3	89.9	91.1	89.5
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	999	999	999	999	999	999	999	999	999
Catalytic Hydrocracking	999	999	999	999	999	999	999	999	999
Delayed and Fluid Coking	999	999	999	999	999	999	999	999	999
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	1.02	1.92	1.49	1.67	0.51	1.66	1.37	1.34	1.45
API Gravity, Weighted Average (degrees)	999	999	999	999	999	999	999	999	999
Operable Capacity (daily average)	999	999	999	999	999	999	999	999	999
Operating	999	999	999	999	999	999	999	999	999
Idle	999	999	999	999	999	999	999	999	999
Alaskan Crude Oil Receipts	999	999	999	999	999	999	999	999	999

– = No Data Reported.
[1] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[2] Represents gross input divided by operable calendar day capacity.
Note: Totals may not equal sum of components due to independent rounding.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."