Table 5. Cumulative Power Industry Cost[1] through 2025 and 2030, No Co-firing Cases (billions)

Valuation	Case	2025	2030[2]
2001 Dollars, Discounted at 7%	RPS Nominal Cap	3.9	5.1
	Nominal Cap, no co-firing	5.8	7.0
	RPS Real Cap	4.9	6.2
	Real Cap, no co-firing	8.3	10.1
2001 Dollars, not Discounted	RPS Nominal Cap	11.7	18.0
	Nominal Cap, no co-firing	16.0	22.3
	RPS Real Cap	14.4	21.5
	Real Cap, no co-firing	23.2	33.0
Nominal Dollars, not Discounted	RPS Nominal Cap	18.2	30.7
	Nominal Cap, no co-firing	24.2	36.7
	RPS Real Cap	22.3	36.3
	Real Cap, no co-firing	35.4	54.7

1- Cost incurred by the power industry including fuel suppliers, equipment manufacturers, and Government RPS allowance costs. Does not include transfer payments within the industry, such as the purchase of RPS credits from private entities.

2- NEMS calculates values through 2025. 2026-30 based on average costs from 2020 through 2025, and would vary from actual resource costs that would be calculated within NEMS if the forecast horizon of the model were extended.

Source: EIA Office of Integrated Analysis and Forecasting. National Energy Modeling System (NEMS) runs mlbase.d050303a (Reference Case), ml_brpssm.d051203d (RPS Nominal case), ml_brpssmr.d060403b (RPS Real case), ml_brpssmncfbw.d060703a (Nominal No Co-firing case), and ml_brpssmrncfbw.d060603a (Real No Co-firing case)