

**Table 1. Cumulative Power Industry Cost<sup>1</sup> through 2025 and 2030, RPS Nominal Case and RPS Real Case (billions)**

| <b>Valuation</b>  | <b>Case</b>     | <b>2025</b> | <b>2030<sup>2</sup></b> |
|---|-----------------|-------------|-------------------------|
| 2001 Dollars,<br>Discounted at 7%   | RPS Nominal Cap | 3.9         | 5.1                     |
|   | RPS Real Cap    | 4.9         | 6.2                     |
| 2001 Dollars, not<br>Discounted   | RPS Nominal Cap | 11.7        | 18.0                    |
|   | RPS Real Cap    | 14.4        | 21.5                    |
| Nominal Dollars, not<br>Discounted  | RPS Nominal Cap | 18.2        | 30.7                    |
|   | RPS Real Cap    | 22.3        | 36.3                    |
| <p>1- Cost incurred by the power industry including fuel suppliers, equipment manufacturers, and Government RPS allowance costs. Does not include transfer payments within the industry, such as the purchase of RPS credits from private entities.</p> <p>2- NEMS calculates values through 2025. 2026-30 based on average costs from 2020 through 2025, and would vary from actual resource costs that would be calculated within NEMS if the forecast horizon of the model were extended.</p> <p>Source: EIA Office of Integrated Analysis and Forecasting. National Energy Modeling System (NEMS) runs mlbase.d050303a (Reference Case), ml_brpssm.d051203d (RPS Nominal case), and ml_brpssmr.d060403b (RPS Real case)</p> |                 |             |                         |