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Table 2. Changes in Standard Offer Supply price determinations by supply region and State

Electricity supply region	State	Competitive (non-SOS) portion of retail load	SOS price determination, transition period	SOS price determination, post-transition period
ECAR	MI	10%	Rate reductions (6/00-1/06).	Rate case.
	OH	17%	Rate reductions (1/01-12/05).	Rate case, new rate caps, some competitive bid.
	Some PA, MD, and VA load		See State rules under MAAC and SERC.	
ERCOT	TX	42%	SOS: rate reductions, competitive bid by utility if 40% retail load purchased competitively. POLR: competitive bid (1/01-1/07).	POLR for any requesting customer. Energy charges calculated at 130% of average ERCOT spot market prices: hourly for small customers, 15-minute intervals for large customers (1/07-12/08).
MAAC	DE DC MD	8% 59% 28%	Rate reductions and caps (10/99-12/08, depending on State and utility).	Competitive bid. Large MD SOS customers pay hourly market rates.
	NJ	12%	Rate case/price caps (8/1/99-7/31/02).	Competitive auction: 8/1/02. Large customers pay hourly market rates.
	PA	7%	Rate reductions and caps, shopping credits (1/99-12/10 depending on utility).	Some competitive bid for PECO and some other utilities (since 1/01).
MAIN	IL	19%	Rate reductions and caps (10/1/99-12/31/06).	Competitive auction (since 1/07).
NPCC-NY	NY	38%	Rate reductions (5/99-7/01). Large commercial and industrial customers in two major utilities put on hourly market rates.	Rate case for small customers. All large customers pay hourly market rates (since 9/05).
NPCC-New England	CT RI	2% 11%	Rate reductions (7/97-12/03).	Generation charges passed through with an administrative charge (11/04-11/09).
	ME	38%	Competitive bid (3/00-5/05).	Competitive bid (since 5/05).
	MA	28%	SOS: rate reductions. POLR: competitive bid (3/98-3/05).	Competitive bid: SOS customers moved to POLR (since 3/05).
	NH	1%	Rate case (8/98-4/06).	Competitive bid (since 5/06).
SERC	VA	0.02%	Rate caps (1/02-12/10).	Not decided.
WECC-NWP	MT OR WA	21% 3% 2%	No SOS: regulated supply for small customers, supplier contract for large customers.	—
WECC-Rocky Mountain, AZ/NM/SNV	AZ	0%	Rate reductions (10/99-12/02).	Rate case with competitive bid for 50% of load (since 1/03).
	NV	0%	Rate case.	Not decided.
WECC-CA	CA	11%	Rate reductions (3/98-3/01). Suspension of competition (9/01).	—