

Table 6. Basic features of State renewable energy requirements as of December 31, 2003

<i>State</i>	<i>Part of deregulation</i>	<i>Initial year enacted</i>	<i>Beginning and last specified requirements</i>	<i>Accepts existing capacity</i>	<i>Out-of-State supply</i>	<i>Credit trading</i>
Renewable Portfolio Standards						
<i>Arizona</i>	<i>Yes</i>	<i>1996</i>	<i>0.2-1.1% of sales, 2001-2007</i>	<i>No</i>	<i>Solar only</i>	<i>Yes</i>
<i>California</i>	<i>No</i>	<i>2002</i>	<i>+1% of sales per year, to 20.0% by 2017</i>	<i>Yes</i>	<i>Yes</i>	<i>No</i>
<i>Connecticut</i>	<i>Yes</i>	<i>2003</i>	<i>6.5-10.0% of generation, 2003-2010</i>	<i>Yes</i>	<i>Yes</i>	<i>Yes</i>
<i>Maine</i>	<i>Yes</i>	<i>1997</i>	<i>30.0% of sales by 1999</i>	<i>Yes</i>	<i>Yes</i>	<i>Yes</i>
<i>Massachusetts</i>	<i>Yes</i>	<i>1997</i>	<i>1.0-4.0% of sales, 2003-2009</i>	<i>No</i>	<i>Yes</i>	<i>Yes</i>
<i>Nevada</i>	<i>No</i>	<i>2001</i>	<i>5.0-15.0% of sales, 2003-2013; 5% of requirements must be solar</i>	<i>Yes</i>	<i>Yes</i>	<i>Yes</i>
<i>New Jersey</i>	<i>Yes</i>	<i>1999</i>	<i>3.0-6.5% of sales, 2001-2008</i>	<i>Yes</i>	<i>Yes</i>	<i>Yes</i>
<i>New Mexico</i>	<i>No</i>	<i>2002</i>	<i>5.0-10.0% of sales, 2006-2011</i>	<i>Yes</i>	<i>Yes</i>	<i>Yes</i>
<i>Wisconsin</i>	<i>No</i>	<i>1999</i>	<i>0.5-2.2% of sales, 2001-2011</i>	<i>Yes</i>	<i>Yes</i>	<i>Yes</i>
Mandates						
<i>Iowa</i>	<i>No</i>	<i>1983</i>	<i>105 megawatts (no set date)</i>	<i>No</i>	<i>NS</i>	<i>No</i>
<i>Minnesota</i>	<i>No</i>	<i>1994</i>	<i>1,125 megawatts wind by 2010 + 125 megawatts biomass</i>	<i>No</i>	<i>Yes</i>	<i>No</i>
<i>Texas</i>	<i>No</i>	<i>1999</i>	<i>400-2,000 megawatts, 2003-2009</i>	<i>No</i>	<i>Yes</i>	<i>Yes</i>
<i>Wisconsin</i>	<i>No</i>	<i>1997</i>	<i>50 megawatts by 2000</i>	<i>No</i>	<i>No</i>	<i>No</i>
Goals						
<i>Hawaii</i>	<i>No</i>	<i>2001</i>	<i>9.0% of sales by 2010</i>	<i>Yes</i>	<i>NA</i>	<i>No</i>
<i>Illinois</i>	<i>No</i>	<i>2001</i>	<i>15.0% of sales by 2020</i>	<i>NS</i>	<i>No</i>	<i>No</i>
<i>Minnesota</i>	<i>No</i>	<i>2003</i>	<i>1.0-10.0% of sales, 2005-2015</i>	<i>NS</i>	<i>Yes</i>	<i>Yes</i>
<i>Pennsylvania</i>	<i>Yes</i>	<i>1998</i>	<i>Individual agreements with five utilities</i>	<i>NS</i>	<i>NS</i>	<i>NS</i>

Energy Information Administration, Office of Integrated Analysis and Forecasting. Notes: The Minnesota mandate specifies various dates, beginning in 2003. The original requirement for 125 megawatts of biomass capacity has been reduced. For the Minnesota goal, specific characteristics are being determined. See web site www.puc.state.mn.us, Docket 03-869. NS = not specified in the State requirement. NA = not applicable.