

Table SF01. U.S. Motor Gasoline Summer Outlook

Energy Information Administration/Short-Term Energy Outlook -- June 2009

	2008			2009			Year-over-year Change (percent)		
	Q2	Q3	Season	Q2	Q3	Season	Q2	Q3	Season
Prices (dollars per gallon)									
WTI Crude Oil (Spot) ^a	2.95	2.81	2.88	<i>1.40</i>	<i>1.60</i>	<i>1.50</i>	-52.5	-43.2	-48.0
Imported Crude Oil Price ^b	2.76	2.69	2.72	<i>1.33</i>	<i>1.52</i>	<i>1.42</i>	-51.9	-43.3	-47.7
U.S. Refiner Average Crude Oil Cost	2.79	2.74	2.76	<i>1.35</i>	<i>1.55</i>	<i>1.45</i>	-51.6	-43.4	-47.6
Wholesale Gasoline Price ^c	3.15	3.15	3.15	<i>1.80</i>	<i>2.00</i>	<i>1.90</i>	-42.7	-36.5	-39.6
Wholesale Diesel Fuel Price ^c	3.65	3.47	3.56	<i>1.60</i>	<i>1.80</i>	<i>1.70</i>	-56.2	-48.2	-52.3
Regular Gasoline Retail Price ^d	3.76	3.85	3.81	<i>2.31</i>	<i>2.63</i>	<i>2.47</i>	-38.6	-31.6	-35.0
Diesel Fuel Retail Price ^d	4.39	4.34	4.37	<i>2.29</i>	<i>2.50</i>	<i>2.40</i>	-47.8	-42.4	-45.1
Gasoline Consumption/Supply (million barrels per day)									
Total Consumption	9.135	8.882	9.008	<i>9.114</i>	<i>9.068</i>	<i>9.091</i>	-0.2	2.1	0.9
Total Refinery Output ^e	7.339	7.102	7.220	<i>7.418</i>	<i>7.366</i>	<i>7.392</i>	1.1	3.7	2.4
Fuel Ethanol Blending	0.615	0.656	0.635	<i>0.660</i>	<i>0.679</i>	<i>0.669</i>	7.4	3.4	5.3
Total Stock Withdrawal ^f	0.126	0.221	0.173	<i>0.110</i>	<i>0.062</i>	<i>0.086</i>			
Net Imports ^f	1.056	0.902	0.979	<i>0.926</i>	<i>0.962</i>	<i>0.944</i>	-12.3	6.6	-3.5
Refinery Utilization (percent)	88.2	83.6	85.9	<i>83.7</i>	<i>82.8</i>	<i>83.3</i>			
Gasoline Stocks, Including Blending Components (million barrels)									
Beginning	221.2	209.8	221.2	<i>216.7</i>	<i>206.7</i>	<i>216.7</i>			
Ending	209.8	189.5	189.5	<i>206.7</i>	<i>201.0</i>	<i>201.0</i>			
Economic Indicators (annualized billion 2000 dollars)									
Real GDP	11,727	11,712	11,720	<i>11,265</i>	<i>11,263</i>	<i>11,264</i>	-3.9	-3.8	-3.9
Real Income	8,891	8,696	8,794	<i>8,970</i>	<i>8,915</i>	<i>8,942</i>	0.9	2.5	1.7

^a Spot Price of West Texas Intermediate (WTI) crude oil.^b Cost of imported crude oil to U.S. refiners.^c Price product sold by refiners to resellers.^d Average pump price including taxes.^e Refinery output plus motor gasoline adjustment for blending components.^f Total stock withdrawal and net imports includes both finished gasoline and gasoline blend components.

GDP = gross domestic product.

Notes: Minor discrepancies with other Energy Information Administration (EIA) published historical data are due to rounding. Historical data are printed in bold. Forecasts are in italic. The forecasts were generated by simulation of the Short-Term Integrated Forecasting System.

Sources: Historical data: latest data available from: EIA *Petroleum Supply Monthly*, DOE/EIA-0109; *Monthly Energy Review*, DOE/EIA-0035; U.S. Department of Commerce, Bureau of Economic Analysis; Federal Reserve System. Macroeconomic projections are based on Global Insight Macroeconomic Forecast Model.

Table 1. U.S. Energy Markets Summary

Energy Information Administration/Short-Term Energy Outlook - June 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Energy Supply															
Crude Oil Production (a) (million barrels per day)	5.12	5.15	4.66	4.90	5.24	5.32	5.22	5.30	5.32	5.37	5.33	5.25	4.96	5.27	5.32
Dry Natural Gas Production (billion cubic feet per day)	55.88	56.36	55.52	56.95	57.77	56.67	54.70	53.20	53.17	53.79	54.48	55.03	56.18	55.57	54.12
Coal Production (million short tons)	289	284	299	299	283	264	269	275	268	263	274	291	1,171	1,090	1,096
Energy Consumption															
Liquid Fuels (million barrels per day)	19.88	19.68	18.84	19.28	18.84	18.74	18.83	19.05	19.11	19.07	19.13	19.32	19.42	18.86	19.16
Natural Gas (billion cubic feet per day)	82.19	55.17	52.98	63.89	79.33	53.36	54.06	62.13	78.29	53.54	54.64	63.04	63.53	62.15	62.31
Coal (b) (million short tons)	284	268	299	270	250	247	286	264	265	251	289	265	1,122	1,047	1,070
Electricity (billion kilowatt hours per day)	10.57	10.21	11.64	9.90	10.24	9.89	11.59	9.82	10.31	10.01	11.75	9.95	10.58	10.39	10.51
Renewables (c) (quadrillion Btu)	1.62	1.84	1.67	1.62	1.68	1.83	1.71	1.66	1.85	1.96	1.80	1.72	6.74	6.87	7.33
Total Energy Consumption (d) (quadrillion Btu)	26.71	23.97	24.19	24.63	25.92	23.03	24.05	24.21	25.65	23.36	24.41	24.52	99.50	97.20	97.93
Nominal Energy Prices															
Crude Oil (e) (dollars per barrel)	91.17	117.20	114.89	55.19	40.43	56.72	65.03	64.00	64.00	64.67	65.66	67.34	94.68	56.65	65.43
Natural Gas Wellhead (dollars per thousand cubic feet)	7.62	9.86	8.81	6.06	4.35	3.43	3.34	3.69	4.70	4.75	4.68	5.12	8.08	3.71	4.82
Coal (dollars per million Btu)	1.91	2.04	2.16	2.18	2.27	2.22	2.12	2.05	2.02	1.99	1.97	1.95	2.07	2.16	1.98
Macroeconomic															
Real Gross Domestic Product (billion chained 2000 dollars - SAAR)	11,646	11,727	11,712	11,522	11,341	11,265	11,263	11,273	11,297	11,371	11,449	11,562	11,652	11,286	11,420
Percent change from prior year	2.5	2.1	0.7	-0.8	-2.6	-3.9	-3.8	-2.2	-0.4	0.9	1.6	2.6	1.1	-3.1	1.2
GDP Implicit Price Deflator (Index, 2000=100)	121.6	122.0	123.1	123.3	124.2	124.0	124.0	124.5	125.1	125.2	125.5	126.2	122.5	124.2	125.5
Percent change from prior year	2.3	2.0	2.6	2.0	2.1	1.6	0.7	1.0	0.8	1.0	1.2	1.4	2.2	1.4	1.1
Real Disposable Personal Income (billion chained 2000 dollars - SAAR)	8,668	8,891	8,696	8,754	8,887	8,970	8,915	8,912	8,863	8,919	8,954	8,953	8,752	8,921	8,922
Percent change from prior year	0.6	3.3	0.3	0.8	2.5	0.9	2.5	1.8	-0.3	-0.6	0.4	0.5	1.3	1.9	0.0
Manufacturing Production Index (Index, 2002=100)	114.1	112.6	109.9	104.6	98.2	95.7	96.1	96.2	96.2	96.6	97.8	99.2	110.3	96.5	97.5
Percent change from prior year	1.3	-0.9	-3.9	-8.6	-14.0	-15.0	-12.5	-8.1	-2.0	1.0	1.8	3.2	-3.0	-12.5	1.0
Weather															
U.S. Heating Degree-Days	2,251	528	70	1,647	2,235	499	97	1,628	2,208	539	99	1,620	4,496	4,459	4,466
U.S. Cooling Degree-Days	35	385	789	69	27	370	775	77	35	343	781	83	1,277	1,249	1,242

- = no data available

(a) Includes lease condensate.

(b) Total consumption includes Independent Power Producer (IPP) consumption.

(c) Renewable energy includes minor components of non-marketed renewable energy that is neither bought nor sold, either directly or indirectly, as inputs to marketed energy.

EIA does not estimate or project end-use consumption of non-marketed renewable energy.

(d) The conversion from physical units to Btu is calculated using a subset of conversion factors used in the calculations of gross energy consumption in EIA's Monthly Energy Review (MER).

Consequently, the historical data may not precisely match those published in the MER or the Annual Energy Review (AER).

(e) Refers to the refiner average acquisition cost (RAC) of crude oil.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Supply Monthly*, DOE/EIA-0109; *Petroleum Supply Annual*, DOE/EIA-0340/2; *Weekly Petroleum Status Report*, DOE/EIA-0208; *Petroleum Marketing Monthly*, DOE/EIA-0380; *Natural Gas Monthly*, DOE/EIA-0130; *Electric Power Monthly*, DOE/EIA-0226; *Quarterly Coal Report*, DOE/EIA-0121; and *International Petroleum Monthly*, DOE/EIA-0520.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model. Macroeconomic projections are based on Global Insight Model of the U.S. Economy.

Weather projections from National Oceanic and Atmospheric Administration.

Table 2. U.S. Energy Nominal Prices
Energy Information Administration/Short-Term Energy Outlook - June 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Crude Oil (dollars per barrel)															
West Texas Intermediate Spot Average	97.94	123.95	118.05	58.35	42.90	<i>58.90</i>	<i>67.00</i>	<i>66.00</i>	<i>66.00</i>	<i>66.67</i>	<i>67.67</i>	<i>69.33</i>	99.57	<i>58.70</i>	<i>67.42</i>
Imported Average	89.74	115.93	112.85	52.31	40.46	<i>55.77</i>	<i>64.03</i>	<i>63.00</i>	<i>63.00</i>	<i>63.67</i>	<i>64.66</i>	<i>66.33</i>	92.59	<i>55.59</i>	<i>64.42</i>
Refiner Average Acquisition Cost	91.17	117.20	114.89	55.19	40.43	<i>56.72</i>	<i>65.03</i>	<i>64.00</i>	<i>64.00</i>	<i>64.67</i>	<i>65.66</i>	<i>67.34</i>	94.68	<i>56.65</i>	<i>65.43</i>
Liquid Fuels (cents per gallon)															
Refiner Prices for Resale															
Gasoline	249	315	315	154	132	<i>180</i>	<i>200</i>	<i>183</i>	<i>187</i>	<i>197</i>	<i>200</i>	<i>191</i>	258	<i>175</i>	<i>194</i>
Diesel Fuel	283	365	347	200	137	<i>160</i>	<i>180</i>	<i>186</i>	<i>189</i>	<i>197</i>	<i>196</i>	<i>199</i>	303	<i>166</i>	<i>195</i>
Heating Oil	269	347	337	189	145	<i>155</i>	<i>177</i>	<i>186</i>	<i>187</i>	<i>191</i>	<i>191</i>	<i>196</i>	275	<i>162</i>	<i>191</i>
Refiner Prices to End Users															
Jet Fuel	284	364	357	204	137	<i>159</i>	<i>179</i>	<i>186</i>	<i>191</i>	<i>196</i>	<i>196</i>	<i>199</i>	305	<i>166</i>	<i>195</i>
No. 6 Residual Fuel Oil (a)	187	218	262	134	105	<i>131</i>	<i>145</i>	<i>147</i>	<i>147</i>	<i>146</i>	<i>146</i>	<i>152</i>	200	<i>131</i>	<i>148</i>
Propane to Petrochemical Sector	145	166	172	83	68	<i>75</i>	<i>85</i>	<i>88</i>	<i>89</i>	<i>88</i>	<i>88</i>	<i>93</i>	139	<i>79</i>	<i>90</i>
Retail Prices Including Taxes															
Gasoline Regular Grade (b)	311	376	385	230	189	<i>231</i>	<i>263</i>	<i>248</i>	<i>248</i>	<i>259</i>	<i>263</i>	<i>254</i>	326	<i>233</i>	<i>256</i>
Gasoline All Grades (b)	316	381	391	236	194	<i>236</i>	<i>268</i>	<i>253</i>	<i>253</i>	<i>264</i>	<i>269</i>	<i>259</i>	331	<i>238</i>	<i>261</i>
On-highway Diesel Fuel	352	439	434	299	220	<i>229</i>	<i>250</i>	<i>259</i>	<i>260</i>	<i>268</i>	<i>268</i>	<i>272</i>	380	<i>240</i>	<i>267</i>
Heating Oil	340	401	409	286	246	<i>230</i>	<i>241</i>	<i>263</i>	<i>266</i>	<i>258</i>	<i>257</i>	<i>273</i>	338	<i>249</i>	<i>266</i>
Propane	250	265	270	241	235	<i>215</i>	<i>192</i>	<i>200</i>	<i>206</i>	<i>196</i>	<i>183</i>	<i>198</i>	251	<i>215</i>	<i>199</i>
Natural Gas (dollars per thousand cubic feet)															
Average Wellhead	7.62	9.86	8.81	6.06	4.35	<i>3.43</i>	<i>3.34</i>	<i>3.69</i>	<i>4.70</i>	<i>4.75</i>	<i>4.68</i>	<i>5.12</i>	8.08	<i>3.71</i>	<i>4.82</i>
Henry Hub Spot	8.92	11.73	9.29	6.60	4.71	<i>3.81</i>	<i>3.75</i>	<i>4.27</i>	<i>5.53</i>	<i>5.35</i>	<i>5.23</i>	<i>5.85</i>	9.13	<i>4.13</i>	<i>5.49</i>
End-Use Prices															
Industrial Sector	8.91	11.10	10.76	7.71	6.55	<i>4.84</i>	<i>4.51</i>	<i>5.14</i>	<i>6.34</i>	<i>5.90</i>	<i>5.65</i>	<i>6.54</i>	9.61	<i>5.24</i>	<i>6.12</i>
Commercial Sector	11.35	13.12	14.17	11.46	10.67	<i>9.01</i>	<i>8.41</i>	<i>8.69</i>	<i>9.26</i>	<i>9.19</i>	<i>9.38</i>	<i>9.83</i>	11.99	<i>9.50</i>	<i>9.40</i>
Residential Sector	12.44	15.58	19.25	13.32	12.20	<i>11.85</i>	<i>13.56</i>	<i>10.68</i>	<i>10.59</i>	<i>11.63</i>	<i>14.35</i>	<i>11.77</i>	13.67	<i>11.81</i>	<i>11.38</i>
Electricity															
Power Generation Fuel Costs (dollars per million Btu)															
Coal	1.91	2.04	2.16	2.18	2.27	<i>2.22</i>	<i>2.12</i>	<i>2.05</i>	<i>2.02</i>	<i>1.99</i>	<i>1.97</i>	<i>1.95</i>	2.07	<i>2.16</i>	<i>1.98</i>
Natural Gas	8.57	11.08	9.75	6.67	5.41	<i>4.06</i>	<i>3.90</i>	<i>4.34</i>	<i>5.58</i>	<i>5.45</i>	<i>5.35</i>	<i>5.83</i>	9.13	<i>4.35</i>	<i>5.53</i>
Residual Fuel Oil (c)	12.90	15.44	17.75	10.28	7.34	<i>8.80</i>	<i>10.08</i>	<i>10.14</i>	<i>10.19</i>	<i>10.22</i>	<i>10.17</i>	<i>10.46</i>	14.40	<i>8.60</i>	<i>10.26</i>
Distillate Fuel Oil	18.86	23.38	23.99	14.88	11.52	<i>11.17</i>	<i>12.87</i>	<i>13.33</i>	<i>13.40</i>	<i>13.65</i>	<i>13.81</i>	<i>14.08</i>	20.27	<i>12.23</i>	<i>13.74</i>
End-Use Prices (cents per kilowatthour)															
Industrial Sector	6.4	6.9	7.6	7.1	6.9	<i>7.2</i>	<i>7.8</i>	<i>7.3</i>	<i>7.0</i>	<i>7.4</i>	<i>8.0</i>	<i>7.6</i>	7.0	<i>7.3</i>	<i>7.5</i>
Commercial Sector	9.5	10.3	11.0	10.2	10.1	<i>10.6</i>	<i>11.3</i>	<i>10.6</i>	<i>10.3</i>	<i>10.9</i>	<i>11.6</i>	<i>11.0</i>	10.3	<i>10.7</i>	<i>11.0</i>
Residential Sector	10.4	11.5	12.1	11.4	11.2	<i>12.1</i>	<i>12.5</i>	<i>11.8</i>	<i>11.3</i>	<i>12.4</i>	<i>12.9</i>	<i>12.2</i>	11.4	<i>11.9</i>	<i>12.2</i>

- = no data available

(a) Average for all sulfur contents.

(b) Average self-service cash price.

(c) Includes fuel oils No. 4, No. 5, No. 6, and topped crude.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Prices exclude taxes unless otherwise noted

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Marketing Monthly*, DOE/EIA-0380;

Weekly Petroleum Status Report, DOE/EIA-0208; *Natural Gas Monthly*, DOE/EIA-0130; *Electric Power Monthly*, DOE/EIA-0226; and *Monthly Energy Review*, DOE/EIA-0035.

Natural gas Henry Hub spot price from NGI's *Daily Gas Price Index* (<http://Intelligencepress.com>); WTI crude oil price from Reuter's News Service (<http://www.reuters.com>).

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 3a. International Crude Oil and Liquid Fuels Supply, Consumption, and Inventories
Energy Information Administration/Short-Term Energy Outlook - June 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Supply (million barrels per day) (a)															
OECD	21.29	21.08	20.38	20.93	21.20	<i>20.80</i>	<i>20.31</i>	<i>20.54</i>	<i>20.56</i>	<i>20.50</i>	<i>20.07</i>	<i>20.10</i>	20.92	<i>20.71</i>	<i>20.31</i>
U.S. (50 States)	8.62	8.75	8.18	8.43	8.78	<i>8.87</i>	<i>8.76</i>	<i>8.84</i>	<i>8.83</i>	<i>8.97</i>	<i>8.96</i>	<i>8.89</i>	8.49	<i>8.81</i>	<i>8.91</i>
Canada	3.38	3.22	3.40	3.40	3.39	<i>3.40</i>	<i>3.40</i>	<i>3.45</i>	<i>3.50</i>	<i>3.49</i>	<i>3.45</i>	<i>3.47</i>	3.35	<i>3.41</i>	<i>3.48</i>
Mexico	3.29	3.19	3.15	3.12	3.06	<i>2.99</i>	<i>2.85</i>	<i>2.80</i>	<i>2.75</i>	<i>2.77</i>	<i>2.66</i>	<i>2.61</i>	3.19	<i>2.92</i>	<i>2.70</i>
North Sea (b)	4.47	4.33	4.07	4.39	4.42	<i>4.00</i>	<i>3.77</i>	<i>3.97</i>	<i>4.00</i>	<i>3.79</i>	<i>3.54</i>	<i>3.70</i>	4.32	<i>4.04</i>	<i>3.75</i>
Other OECD	1.53	1.58	1.59	1.60	1.55	<i>1.54</i>	<i>1.53</i>	<i>1.49</i>	<i>1.48</i>	<i>1.48</i>	<i>1.47</i>	<i>1.43</i>	1.57	<i>1.53</i>	<i>1.46</i>
Non-OECD	64.43	64.62	65.05	64.17	62.37	<i>63.06</i>	<i>62.84</i>	<i>62.88</i>	<i>63.78</i>	<i>64.09</i>	<i>64.32</i>	<i>64.58</i>	64.57	<i>62.79</i>	<i>64.19</i>
OPEC	35.66	35.83	36.24	35.21	33.24	<i>33.46</i>	<i>33.39</i>	<i>33.31</i>	<i>33.89</i>	<i>34.06</i>	<i>34.62</i>	<i>34.74</i>	35.73	<i>33.35</i>	<i>34.33</i>
Crude Oil Portion	31.25	31.40	31.74	30.72	28.71	<i>28.64</i>	<i>28.41</i>	<i>28.19</i>	<i>28.53</i>	<i>28.52</i>	<i>29.02</i>	<i>29.02</i>	31.28	<i>28.49</i>	<i>28.78</i>
Other Liquids	4.41	4.42	4.50	4.49	4.53	<i>4.82</i>	<i>4.98</i>	<i>5.12</i>	<i>5.35</i>	<i>5.54</i>	<i>5.60</i>	<i>5.72</i>	4.46	<i>4.86</i>	<i>5.55</i>
Former Soviet Union	12.59	12.60	12.42	12.46	12.60	<i>12.87</i>	<i>12.77</i>	<i>12.77</i>	<i>12.90</i>	<i>12.96</i>	<i>12.81</i>	<i>12.82</i>	12.52	<i>12.75</i>	<i>12.87</i>
China	3.94	4.00	3.97	3.98	3.91	<i>4.00</i>	<i>4.00</i>	<i>4.03</i>	<i>4.02</i>	<i>4.04</i>	<i>3.99</i>	<i>4.00</i>	3.97	<i>3.98</i>	<i>4.01</i>
Other Non-OECD	12.24	12.20	12.41	12.51	12.62	<i>12.72</i>	<i>12.69</i>	<i>12.77</i>	<i>12.98</i>	<i>13.02</i>	<i>12.91</i>	<i>13.02</i>	12.34	<i>12.70</i>	<i>12.98</i>
Total World Production	85.72	85.70	85.43	85.10	83.57	<i>83.86</i>	<i>83.16</i>	<i>83.43</i>	<i>84.34</i>	<i>84.59</i>	<i>84.39</i>	<i>84.68</i>	85.49	<i>83.50</i>	<i>84.50</i>
Non-OPEC Production	50.06	49.88	49.19	49.89	50.33	<i>50.39</i>	<i>49.77</i>	<i>50.12</i>	<i>50.46</i>	<i>50.53</i>	<i>49.77</i>	<i>49.94</i>	49.75	<i>50.15</i>	<i>50.17</i>
Consumption (million barrels per day) (c)															
OECD	48.69	47.09	46.45	47.08	46.25	<i>44.35</i>	<i>44.94</i>	<i>46.05</i>	<i>45.89</i>	<i>44.30</i>	<i>44.87</i>	<i>46.00</i>	47.33	<i>45.39</i>	<i>45.26</i>
U.S. (50 States)	19.88	19.68	18.84	19.28	18.84	<i>18.74</i>	<i>18.83</i>	<i>19.05</i>	<i>19.11</i>	<i>19.07</i>	<i>19.13</i>	<i>19.32</i>	19.42	<i>18.86</i>	<i>19.16</i>
U.S. Territories	0.27	0.28	0.29	0.23	0.24	<i>0.25</i>	<i>0.25</i>	<i>0.25</i>	<i>0.25</i>	<i>0.25</i>	<i>0.24</i>	<i>0.25</i>	0.27	<i>0.25</i>	<i>0.25</i>
Canada	2.37	2.25	2.34	2.31	2.30	<i>2.13</i>	<i>2.23</i>	<i>2.23</i>	<i>2.13</i>	<i>2.07</i>	<i>2.16</i>	<i>2.17</i>	2.32	<i>2.22</i>	<i>2.13</i>
Europe	15.22	14.89	15.37	15.28	14.75	<i>14.25</i>	<i>14.69</i>	<i>14.87</i>	<i>14.41</i>	<i>14.05</i>	<i>14.48</i>	<i>14.66</i>	15.19	<i>14.64</i>	<i>14.40</i>
Japan	5.41	4.59	4.30	4.67	4.69	<i>3.84</i>	<i>3.90</i>	<i>4.32</i>	<i>4.68</i>	<i>3.81</i>	<i>3.87</i>	<i>4.29</i>	4.74	<i>4.19</i>	<i>4.16</i>
Other OECD	5.55	5.39	5.31	5.30	5.42	<i>5.13</i>	<i>5.03</i>	<i>5.32</i>	<i>5.30</i>	<i>5.05</i>	<i>4.97</i>	<i>5.31</i>	5.39	<i>5.23</i>	<i>5.16</i>
Non-OECD	37.83	38.97	38.65	36.99	36.87	<i>38.52</i>	<i>39.03</i>	<i>38.68</i>	<i>38.26</i>	<i>39.25</i>	<i>39.56</i>	<i>39.50</i>	38.11	<i>38.28</i>	<i>39.14</i>
Former Soviet Union	4.31	4.31	4.35	4.38	4.12	<i>4.17</i>	<i>4.20</i>	<i>4.27</i>	<i>4.08</i>	<i>4.09</i>	<i>4.12</i>	<i>4.19</i>	4.34	<i>4.19</i>	<i>4.12</i>
Europe	0.79	0.79	0.80	0.80	0.77	<i>0.77</i>	<i>0.83</i>	<i>0.81</i>	<i>0.79</i>	<i>0.78</i>	<i>0.84</i>	<i>0.82</i>	0.80	<i>0.80</i>	<i>0.81</i>
China	8.07	8.19	8.10	7.46	7.63	<i>8.17</i>	<i>8.27</i>	<i>8.17</i>	<i>8.15</i>	<i>8.32</i>	<i>8.41</i>	<i>8.41</i>	7.95	<i>8.06</i>	<i>8.32</i>
Other Asia	9.51	9.60	8.95	8.75	9.07	<i>9.26</i>	<i>9.05</i>	<i>9.22</i>	<i>9.22</i>	<i>9.29</i>	<i>9.02</i>	<i>9.40</i>	9.20	<i>9.15</i>	<i>9.23</i>
Other Non-OECD	15.15	16.07	16.44	15.60	15.29	<i>16.15</i>	<i>16.68</i>	<i>16.21</i>	<i>16.01</i>	<i>16.77</i>	<i>17.17</i>	<i>16.68</i>	15.82	<i>16.09</i>	<i>16.66</i>
Total World Consumption	86.52	86.07	85.10	84.07	83.12	<i>82.87</i>	<i>83.97</i>	<i>84.73</i>	<i>84.15</i>	<i>83.55</i>	<i>84.42</i>	<i>85.50</i>	85.43	<i>83.68</i>	<i>84.41</i>
Inventory Net Withdrawals (million barrels per day)															
U.S. (50 States)	0.14	-0.36	-0.22	-0.32	-0.66	<i>-0.31</i>	<i>0.16</i>	<i>0.31</i>	<i>0.33</i>	<i>-0.43</i>	<i>-0.05</i>	<i>0.28</i>	-0.19	<i>-0.12</i>	<i>0.03</i>
Other OECD	-0.25	0.04	-0.30	-0.17	-0.04	<i>-0.10</i>	<i>0.26</i>	<i>0.41</i>	<i>-0.22</i>	<i>-0.24</i>	<i>0.03</i>	<i>0.22</i>	-0.17	<i>0.13</i>	<i>-0.05</i>
Other Stock Draws and Balance	0.92	0.68	0.18	-0.53	0.26	<i>-0.58</i>	<i>0.39</i>	<i>0.58</i>	<i>-0.31</i>	<i>-0.37</i>	<i>0.05</i>	<i>0.32</i>	0.31	<i>0.16</i>	<i>-0.08</i>
Total Stock Draw	0.80	0.36	-0.33	-1.03	-0.45	<i>-0.98</i>	<i>0.81</i>	<i>1.30</i>	<i>-0.20</i>	<i>-1.04</i>	<i>0.04</i>	<i>0.82</i>	-0.05	<i>0.18</i>	<i>-0.09</i>
End-of-period Inventories (million barrels)															
U.S. Commercial Inventory	953	980	1,003	1,033	1,082	<i>1,100</i>	<i>1,084</i>	<i>1,052</i>	<i>1,023</i>	<i>1,062</i>	<i>1,066</i>	<i>1,040</i>	1,033	<i>1,052</i>	<i>1,040</i>
OECD Commercial Inventory	2,569	2,599	2,651	2,693	2,739	<i>2,765</i>	<i>2,726</i>	<i>2,657</i>	<i>2,646</i>	<i>2,707</i>	<i>2,709</i>	<i>2,662</i>	2,693	<i>2,657</i>	<i>2,662</i>

- = no data available

OECD = Organization for Economic Cooperation and Development: Australia, Austria, Belgium, Canada, the Czech Republic, Denmark, Finland, France, Germany, Greece, Hungary, Iceland, Ireland, Italy, Japan, Luxembourg, Mexico, the Netherlands, New Zealand, Norway, Poland, Portugal, Slovakia, South Korea, Spain, Sweden, Switzerland, Turkey, the United Kingdom, and the United States.

OPEC = Organization of Petroleum Exporting Countries: Algeria, Angola, Ecuador, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, the United Arab Emirates, Venezuela.

Former Soviet Union = Armenia, Azerbaijan, Belarus, Estonia, Georgia, Kazakhstan, Kyrgyzstan, Latvia, Lithuania, Moldova, Russia, Tajikistan, Turkmenistan, Ukraine and Uzbekistan.

(a) Supply includes production of crude oil (including lease condensates), natural gas plant liquids, other liquids, and refinery processing gains, alcohol.

(b) Includes offshore supply from Denmark, Germany, the Netherlands, Norway, and the United Kingdom.

(c) Consumption of petroleum by the OECD countries is synonymous with "petroleum product supplied," defined in the glossary of the EIA *Petroleum Supply Monthly*, DOE/EIA-0109.

Consumption of petroleum by the non-OECD countries is "apparent consumption," which includes internal consumption, refinery fuel and loss, and bunkering.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the *International Petroleum Monthly*; and International Energy Agency, Monthly Oil Data Service, latest monthly release.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 3b. Non-OPEC Crude Oil and Liquid Fuels Supply (million barrels per day)

Energy Information Administration/Short-Term Energy Outlook - June 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
North America	15.29	15.17	14.72	14.94	15.23	<i>15.25</i>	<i>15.01</i>	<i>15.08</i>	<i>15.08</i>	<i>15.23</i>	<i>15.07</i>	<i>14.97</i>	15.03	<i>15.14</i>	<i>15.09</i>
Canada	3.38	3.22	3.40	3.40	3.39	<i>3.40</i>	<i>3.40</i>	<i>3.45</i>	<i>3.50</i>	<i>3.49</i>	<i>3.45</i>	<i>3.47</i>	3.35	<i>3.41</i>	<i>3.48</i>
Mexico	3.29	3.19	3.15	3.12	3.06	<i>2.99</i>	<i>2.85</i>	<i>2.80</i>	<i>2.75</i>	<i>2.77</i>	<i>2.66</i>	<i>2.61</i>	3.19	<i>2.92</i>	<i>2.70</i>
United States	8.62	8.75	8.18	8.43	8.78	<i>8.87</i>	<i>8.76</i>	<i>8.84</i>	<i>8.83</i>	<i>8.97</i>	<i>8.96</i>	<i>8.89</i>	8.49	<i>8.81</i>	<i>8.91</i>
Central and South America	4.16	4.20	4.35	4.39	4.52	<i>4.59</i>	<i>4.64</i>	<i>4.70</i>	<i>4.77</i>	<i>4.83</i>	<i>4.84</i>	<i>4.92</i>	4.27	<i>4.61</i>	<i>4.84</i>
Argentina	0.81	0.75	0.81	0.81	0.80	<i>0.80</i>	<i>0.79</i>	<i>0.78</i>	<i>0.78</i>	<i>0.78</i>	<i>0.77</i>	<i>0.76</i>	0.79	<i>0.79</i>	<i>0.77</i>
Brazil	2.34	2.41	2.46	2.47	2.58	<i>2.65</i>	<i>2.72</i>	<i>2.79</i>	<i>2.86</i>	<i>2.93</i>	<i>2.96</i>	<i>3.04</i>	2.42	<i>2.69</i>	<i>2.95</i>
Colombia	0.57	0.59	0.61	0.63	0.65	<i>0.65</i>	<i>0.65</i>	<i>0.65</i>	<i>0.65</i>	<i>0.64</i>	<i>0.64</i>	<i>0.64</i>	0.60	<i>0.65</i>	<i>0.64</i>
Other Central and S. America	0.44	0.44	0.46	0.48	0.49	<i>0.49</i>	<i>0.48</i>	<i>0.48</i>	<i>0.48</i>	<i>0.48</i>	<i>0.48</i>	<i>0.48</i>	0.46	<i>0.49</i>	<i>0.48</i>
Europe	5.14	5.00	4.74	5.04	5.05	<i>4.62</i>	<i>4.38</i>	<i>4.58</i>	<i>4.60</i>	<i>4.38</i>	<i>4.12</i>	<i>4.29</i>	4.98	<i>4.66</i>	<i>4.35</i>
Norway	2.51	2.42	2.39	2.55	2.53	<i>2.30</i>	<i>2.25</i>	<i>2.32</i>	<i>2.36</i>	<i>2.25</i>	<i>2.15</i>	<i>2.21</i>	2.47	<i>2.35</i>	<i>2.24</i>
United Kingdom (offshore)	1.61	1.58	1.36	1.52	1.57	<i>1.37</i>	<i>1.20</i>	<i>1.33</i>	<i>1.32</i>	<i>1.23</i>	<i>1.09</i>	<i>1.20</i>	1.52	<i>1.36</i>	<i>1.21</i>
Other North Sea	0.35	0.33	0.33	0.32	0.32	<i>0.33</i>	<i>0.32</i>	<i>0.32</i>	<i>0.32</i>	<i>0.31</i>	<i>0.30</i>	<i>0.30</i>	0.33	<i>0.32</i>	<i>0.31</i>
FSU and Eastern Europe	12.83	12.83	12.66	12.70	12.83	<i>13.10</i>	<i>12.99</i>	<i>13.00</i>	<i>13.12</i>	<i>13.18</i>	<i>13.02</i>	<i>13.03</i>	12.76	<i>12.98</i>	<i>13.09</i>
Azerbaijan	0.91	0.98	0.85	0.77	0.93	<i>1.07</i>	<i>1.10</i>	<i>1.15</i>	<i>1.19</i>	<i>1.23</i>	<i>1.24</i>	<i>1.27</i>	0.88	<i>1.07</i>	<i>1.23</i>
Kazakhstan	1.47	1.44	1.33	1.47	1.48	<i>1.54</i>	<i>1.55</i>	<i>1.58</i>	<i>1.65</i>	<i>1.67</i>	<i>1.65</i>	<i>1.66</i>	1.43	<i>1.54</i>	<i>1.66</i>
Russia	9.78	9.75	9.82	9.81	9.77	<i>9.84</i>	<i>9.70</i>	<i>9.64</i>	<i>9.65</i>	<i>9.65</i>	<i>9.51</i>	<i>9.49</i>	9.79	<i>9.74</i>	<i>9.57</i>
Turkmenistan	0.19	0.19	0.19	0.19	0.19	<i>0.20</i>	<i>0.20</i>	<i>0.20</i>	<i>0.20</i>	<i>0.20</i>	<i>0.20</i>	<i>0.21</i>	0.19	<i>0.20</i>	<i>0.20</i>
Other FSU/Eastern Europe	0.66	0.66	0.66	0.66	0.65	<i>0.64</i>	<i>0.63</i>	<i>0.63</i>	<i>0.63</i>	<i>0.63</i>	<i>0.61</i>	<i>0.61</i>	0.66	<i>0.64</i>	<i>0.62</i>
Middle East	1.56	1.55	1.56	1.58	1.58	<i>1.57</i>	<i>1.53</i>	<i>1.53</i>	<i>1.56</i>	<i>1.55</i>	<i>1.53</i>	<i>1.54</i>	1.56	<i>1.55</i>	<i>1.55</i>
Oman	0.75	0.75	0.77	0.78	0.79	<i>0.77</i>	<i>0.75</i>	<i>0.75</i>	<i>0.76</i>	<i>0.76</i>	<i>0.76</i>	<i>0.76</i>	0.76	<i>0.77</i>	<i>0.76</i>
Syria	0.45	0.45	0.45	0.45	0.45	<i>0.46</i>	<i>0.45</i>	<i>0.45</i>	<i>0.46</i>	<i>0.47</i>	<i>0.46</i>	<i>0.46</i>	0.45	<i>0.45</i>	<i>0.46</i>
Yemen	0.32	0.30	0.29	0.29	0.29	<i>0.28</i>	<i>0.28</i>	<i>0.28</i>	<i>0.28</i>	<i>0.27</i>	<i>0.26</i>	<i>0.27</i>	0.30	<i>0.28</i>	<i>0.27</i>
Asia and Oceania	8.50	8.55	8.54	8.63	8.51	<i>8.62</i>	<i>8.59</i>	<i>8.60</i>	<i>8.62</i>	<i>8.65</i>	<i>8.54</i>	<i>8.55</i>	8.55	<i>8.58</i>	<i>8.59</i>
Australia	0.52	0.58	0.60	0.63	0.61	<i>0.63</i>	<i>0.63</i>	<i>0.59</i>	<i>0.59</i>	<i>0.59</i>	<i>0.60</i>	<i>0.56</i>	0.58	<i>0.62</i>	<i>0.58</i>
China	3.94	4.00	3.97	3.98	3.91	<i>4.00</i>	<i>4.00</i>	<i>4.03</i>	<i>4.02</i>	<i>4.04</i>	<i>3.99</i>	<i>4.00</i>	3.97	<i>3.98</i>	<i>4.01</i>
India	0.89	0.88	0.87	0.89	0.86	<i>0.88</i>	<i>0.90</i>	<i>0.91</i>	<i>0.93</i>	<i>0.95</i>	<i>0.95</i>	<i>0.97</i>	0.88	<i>0.89</i>	<i>0.95</i>
Indonesia	1.04	1.04	1.06	1.07	1.05	<i>1.03</i>	<i>1.00</i>	<i>0.99</i>	<i>0.96</i>	<i>0.95</i>	<i>0.93</i>	<i>0.93</i>	1.05	<i>1.02</i>	<i>0.94</i>
Malaysia	0.74	0.71	0.73	0.73	0.72	<i>0.70</i>	<i>0.70</i>	<i>0.69</i>	<i>0.70</i>	<i>0.69</i>	<i>0.68</i>	<i>0.67</i>	0.73	<i>0.70</i>	<i>0.68</i>
Vietnam	0.34	0.31	0.29	0.31	0.33	<i>0.39</i>	<i>0.39</i>	<i>0.40</i>	<i>0.42</i>	<i>0.43</i>	<i>0.43</i>	<i>0.44</i>	0.31	<i>0.38</i>	<i>0.43</i>
Africa	2.58	2.58	2.62	2.60	2.60	<i>2.64</i>	<i>2.62</i>	<i>2.63</i>	<i>2.71</i>	<i>2.70</i>	<i>2.65</i>	<i>2.64</i>	2.60	<i>2.62</i>	<i>2.67</i>
Egypt	0.63	0.62	0.65	0.62	0.59	<i>0.57</i>	<i>0.56</i>	<i>0.54</i>	<i>0.54</i>	<i>0.53</i>	<i>0.52</i>	<i>0.51</i>	0.63	<i>0.56</i>	<i>0.53</i>
Equatorial Guinea	0.36	0.36	0.36	0.35	0.35	<i>0.36</i>	<i>0.35</i>	<i>0.35</i>	<i>0.36</i>	<i>0.36</i>	<i>0.35</i>	<i>0.35</i>	0.36	<i>0.35</i>	<i>0.36</i>
Gabon	0.24	0.25	0.25	0.25	0.25	<i>0.27</i>	<i>0.28</i>	<i>0.28</i>	<i>0.28</i>	<i>0.27</i>	<i>0.26</i>	<i>0.26</i>	0.25	<i>0.27</i>	<i>0.27</i>
Sudan	0.52	0.52	0.52	0.53	0.55	<i>0.58</i>	<i>0.60</i>	<i>0.59</i>	<i>0.60</i>	<i>0.60</i>	<i>0.59</i>	<i>0.59</i>	0.52	<i>0.58</i>	<i>0.60</i>
Total non-OPEC liquids	50.06	49.88	49.19	49.89	50.33	<i>50.39</i>	<i>49.77</i>	<i>50.12</i>	<i>50.46</i>	<i>50.53</i>	<i>49.77</i>	<i>49.94</i>	49.75	<i>50.15</i>	<i>50.17</i>
OPEC non-crude liquids	4.41	4.42	4.50	4.49	4.53	<i>4.82</i>	<i>4.98</i>	<i>5.12</i>	<i>5.35</i>	<i>5.54</i>	<i>5.60</i>	<i>5.72</i>	4.46	<i>4.86</i>	<i>5.55</i>
Non-OPEC + OPEC non-crude	54.47	54.30	53.69	54.38	54.86	<i>55.21</i>	<i>54.75</i>	<i>55.24</i>	<i>55.81</i>	<i>56.07</i>	<i>55.37</i>	<i>55.66</i>	54.21	<i>55.01</i>	<i>55.73</i>

- = no data available

FSU = Former Soviet Union

OPEC = Organization of Petroleum Exporting Countries: Algeria, Angola, Ecuador, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, the United Arab Emirates, Venezuela.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Supply includes production of crude oil (including lease condensates), natural gas plant liquids, other liquids, and refinery processing gains, alcohol.

Not all countries are shown in each region and sum of reported country volumes may not equal regional volumes.

Historical data: Latest data available from Energy Information Administration databases supporting the *International Petroleum Monthly*; and International Energy Agency, Monthly Oil Data Service, latest monthly release.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 3c. OPEC Crude Oil and Liquid Fuels Supply (million barrels per day)

Energy Information Administration/Short-Term Energy Outlook - June 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Crude Oil															
Algeria	1.41	1.42	1.42	1.42	1.30	-	-	-	-	-	-	-	1.42	-	-
Angola	1.91	1.92	1.85	1.88	1.78	-	-	-	-	-	-	-	1.89	-	-
Ecuador	0.52	0.50	0.50	0.50	0.50	-	-	-	-	-	-	-	0.50	-	-
Iran	3.80	3.80	3.90	3.90	3.77	-	-	-	-	-	-	-	3.85	-	-
Iraq	2.25	2.40	2.42	2.34	2.30	-	-	-	-	-	-	-	2.35	-	-
Kuwait	2.58	2.60	2.60	2.50	2.30	-	-	-	-	-	-	-	2.57	-	-
Libya	1.74	1.71	1.71	1.70	1.65	-	-	-	-	-	-	-	1.71	-	-
Nigeria	1.99	1.90	1.95	1.92	1.80	-	-	-	-	-	-	-	1.94	-	-
Qatar	0.85	0.87	0.87	0.81	0.82	-	-	-	-	-	-	-	0.85	-	-
Saudi Arabia	9.20	9.32	9.57	8.95	8.07	-	-	-	-	-	-	-	9.26	-	-
United Arab Emirates	2.60	2.60	2.60	2.48	2.30	-	-	-	-	-	-	-	2.57	-	-
Venezuela	2.40	2.37	2.34	2.31	2.13	-	-	-	-	-	-	-	2.35	-	-
OPEC Total	31.25	31.40	31.74	30.72	28.71	28.64	28.41	28.19	28.53	28.52	29.02	29.02	31.28	28.49	28.78
Other Liquids	4.41	4.42	4.50	4.49	4.53	<i>4.82</i>	<i>4.98</i>	<i>5.12</i>	<i>5.35</i>	<i>5.54</i>	<i>5.60</i>	<i>5.72</i>	4.46	4.86	5.55
Total OPEC Supply	35.66	35.83	36.24	35.21	33.24	<i>33.46</i>	<i>33.39</i>	<i>33.31</i>	<i>33.89</i>	<i>34.06</i>	<i>34.62</i>	<i>34.74</i>	35.73	33.35	34.33
Crude Oil Production Capacity															
Algeria	1.37	1.37	1.37	1.37	1.37	-	-	-	-	-	-	-	1.37	-	-
Angola	1.91	1.92	1.85	1.99	2.05	-	-	-	-	-	-	-	1.92	-	-
Ecuador	0.52	0.50	0.50	0.50	0.50	-	-	-	-	-	-	-	0.50	-	-
Iran	3.80	3.80	3.90	3.90	3.90	-	-	-	-	-	-	-	3.85	-	-
Iraq	2.30	2.42	2.42	2.34	2.28	-	-	-	-	-	-	-	2.37	-	-
Kuwait	2.60	2.60	2.60	2.60	2.60	-	-	-	-	-	-	-	2.60	-	-
Libya	1.79	1.75	1.70	1.75	1.75	-	-	-	-	-	-	-	1.75	-	-
Nigeria	1.99	1.90	1.95	1.96	1.96	-	-	-	-	-	-	-	1.95	-	-
Qatar	0.88	0.93	0.98	1.03	1.07	-	-	-	-	-	-	-	0.96	-	-
Saudi Arabia	10.57	10.60	10.60	10.60	10.60	-	-	-	-	-	-	-	10.59	-	-
United Arab Emirates	2.60	2.60	2.60	2.55	2.60	-	-	-	-	-	-	-	2.59	-	-
Venezuela	2.40	2.37	2.34	2.31	2.13	-	-	-	-	-	-	-	2.35	-	-
OPEC Total	32.72	32.76	32.82	32.90	32.81	32.98	33.32	33.44	33.90	33.92	34.07	34.09	32.80	33.14	33.99
Surplus Crude Oil Production Capacity															
Algeria	-0.04	-0.05	-0.05	-0.05	0.07	-	-	-	-	-	-	-	-0.05	-	-
Angola	0.00	0.00	0.00	0.11	0.27	-	-	-	-	-	-	-	0.03	-	-
Ecuador	0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	0.00	-	-
Iran	0.00	0.00	0.00	0.00	0.13	-	-	-	-	-	-	-	0.00	-	-
Iraq	0.05	0.02	0.00	0.00	-0.02	-	-	-	-	-	-	-	0.02	-	-
Kuwait	0.02	0.00	0.00	0.10	0.30	-	-	-	-	-	-	-	0.03	-	-
Libya	0.05	0.05	-0.01	0.05	0.10	-	-	-	-	-	-	-	0.03	-	-
Nigeria	0.00	0.00	0.00	0.04	0.16	-	-	-	-	-	-	-	0.01	-	-
Qatar	0.03	0.06	0.11	0.22	0.25	-	-	-	-	-	-	-	0.11	-	-
Saudi Arabia	1.37	1.28	1.03	1.65	2.53	-	-	-	-	-	-	-	1.33	-	-
United Arab Emirates	0.00	0.00	0.00	0.07	0.30	-	-	-	-	-	-	-	0.02	-	-
Venezuela	0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	0.00	-	-
OPEC Total	1.47	1.36	1.08	2.18	4.10	4.33	4.92	5.25	5.36	5.40	5.05	5.07	1.52	4.65	5.22

- = no data available

OPEC = Organization of Petroleum Exporting Countries: Algeria, Angola, Ecuador, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, the United Arab Emirates, Venezuela.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.**Historical data:** Latest data available from Energy Information Administration databases supporting the *International Petroleum Monthly*; and International Energy Agency, Monthly Oil Data Service, latest monthly release.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 3d. World Liquid Fuels Consumption (million barrels per day)
 Energy Information Administration/Short-Term Energy Outlook - June 2009

	2008				2009				2010				2008	2009	2010
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4			
North America	24.62	24.39	23.59	23.87	23.40	<i>23.17</i>	<i>23.32</i>	<i>23.57</i>	<i>23.48</i>	<i>23.41</i>	<i>23.52</i>	<i>23.74</i>	24.12	<i>23.37</i>	<i>23.54</i>
Canada	2.37	2.25	2.34	2.31	2.30	<i>2.13</i>	<i>2.23</i>	<i>2.23</i>	<i>2.13</i>	<i>2.07</i>	<i>2.16</i>	<i>2.17</i>	2.32	<i>2.22</i>	<i>2.13</i>
Mexico	2.10	2.16	2.11	2.04	2.01	<i>2.04</i>	<i>2.00</i>	<i>2.02</i>	<i>1.97</i>	<i>2.01</i>	<i>1.96</i>	<i>1.98</i>	2.10	<i>2.02</i>	<i>1.98</i>
United States	19.88	19.68	18.84	19.28	18.84	<i>18.74</i>	<i>18.83</i>	<i>19.05</i>	<i>19.11</i>	<i>19.07</i>	<i>19.13</i>	<i>19.32</i>	19.42	<i>18.86</i>	<i>19.16</i>
Central and South America	5.83	6.11	5.91	5.94	5.77	<i>6.08</i>	<i>6.12</i>	<i>6.11</i>	<i>6.02</i>	<i>6.27</i>	<i>6.32</i>	<i>6.30</i>	5.95	<i>6.02</i>	<i>6.23</i>
Brazil	2.45	2.59	2.60	2.53	2.41	<i>2.53</i>	<i>2.62</i>	<i>2.60</i>	<i>2.50</i>	<i>2.60</i>	<i>2.69</i>	<i>2.68</i>	2.54	<i>2.54</i>	<i>2.62</i>
Europe	14.68	14.31	14.74	14.70	14.28	<i>13.68</i>	<i>14.06</i>	<i>14.25</i>	<i>13.93</i>	<i>13.48</i>	<i>13.85</i>	<i>14.03</i>	14.61	<i>14.07</i>	<i>13.82</i>
FSU and Eastern Europe	5.65	5.69	5.78	5.77	5.36	<i>5.51</i>	<i>5.66</i>	<i>5.71</i>	<i>5.35</i>	<i>5.44</i>	<i>5.60</i>	<i>5.65</i>	5.72	<i>5.56</i>	<i>5.51</i>
Russia	2.88	2.90	2.91	2.94	2.70	<i>2.75</i>	<i>2.76</i>	<i>2.79</i>	<i>2.66</i>	<i>2.68</i>	<i>2.69</i>	<i>2.72</i>	2.91	<i>2.75</i>	<i>2.69</i>
Middle East	6.07	6.75	7.30	6.46	6.25	<i>6.82</i>	<i>7.35</i>	<i>6.82</i>	<i>6.62</i>	<i>7.18</i>	<i>7.58</i>	<i>7.03</i>	6.64	<i>6.82</i>	<i>7.11</i>
Asia and Oceania	26.45	25.61	24.55	24.14	24.80	<i>24.37</i>	<i>24.25</i>	<i>25.01</i>	<i>25.37</i>	<i>24.46</i>	<i>24.30</i>	<i>25.42</i>	25.18	<i>24.61</i>	<i>24.89</i>
China	8.07	8.19	8.10	7.46	7.63	<i>8.17</i>	<i>8.27</i>	<i>8.17</i>	<i>8.15</i>	<i>8.32</i>	<i>8.41</i>	<i>8.41</i>	7.95	<i>8.06</i>	<i>8.32</i>
Japan	5.41	4.59	4.30	4.67	4.69	<i>3.84</i>	<i>3.90</i>	<i>4.32</i>	<i>4.68</i>	<i>3.81</i>	<i>3.87</i>	<i>4.29</i>	4.74	<i>4.19</i>	<i>4.16</i>
India	3.01	3.01	2.83	2.88	3.08	<i>3.09</i>	<i>2.92</i>	<i>3.00</i>	<i>3.20</i>	<i>3.15</i>	<i>2.92</i>	<i>3.21</i>	2.93	<i>3.02</i>	<i>3.12</i>
Africa	3.25	3.20	3.22	3.20	3.25	<i>3.24</i>	<i>3.20</i>	<i>3.27</i>	<i>3.36</i>	<i>3.31</i>	<i>3.26</i>	<i>3.34</i>	3.22	<i>3.24</i>	<i>3.32</i>
Total OECD Liquid Fuels Consumption	48.69	47.09	46.45	47.08	46.25	<i>44.35</i>	<i>44.94</i>	<i>46.05</i>	<i>45.89</i>	<i>44.30</i>	<i>44.87</i>	<i>46.00</i>	47.33	<i>45.39</i>	<i>45.26</i>
Total non-OECD Liquid Fuels Consumption	37.83	38.97	38.65	36.99	36.87	<i>38.52</i>	<i>39.03</i>	<i>38.68</i>	<i>38.26</i>	<i>39.25</i>	<i>39.56</i>	<i>39.50</i>	38.11	<i>38.28</i>	<i>39.14</i>
Total World Liquid Fuels Consumption	86.52	86.07	85.10	84.07	83.12	<i>82.87</i>	<i>83.97</i>	<i>84.73</i>	<i>84.15</i>	<i>83.55</i>	<i>84.42</i>	<i>85.50</i>	85.43	<i>83.68</i>	<i>84.41</i>
World Oil-Consumption-Weighted GDP															
Index, 2006 Q1 = 100	109.33	110.27	110.39	109.16	108.35	<i>108.74</i>	<i>109.19</i>	<i>109.39</i>	<i>110.02</i>	<i>111.44</i>	<i>112.52</i>	<i>113.14</i>	109.79	<i>108.92</i>	<i>111.79</i>
Percent change from prior year	4.5	3.9	2.8	0.7	-0.9	<i>-1.4</i>	<i>-1.1</i>	<i>0.2</i>	<i>1.5</i>	<i>2.5</i>	<i>3.1</i>	<i>3.4</i>	3.0	<i>-0.8</i>	<i>2.6</i>

- = no data available

FSU = Former Soviet Union

OECD = Organization for Economic Cooperation and Development: Australia, Austria, Belgium, Canada, the Czech Republic, Denmark, Finland,

France, Germany, Greece, Hungary, Iceland, Ireland, Italy, Japan, Luxembourg, Mexico, the Netherlands, New Zealand, Norway, Poland, Portugal,

Slovakia, South Korea, Spain, Sweden, Switzerland, Turkey, the United Kingdom, and the United States.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the *International Petroleum Monthly*, and International Energy Agency, Monthly Oil Data Service, latest

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 4a. U.S. Crude Oil and Liquid Fuels Supply, Consumption, and Inventories
Energy Information Administration/Short-Term Energy Outlook - June 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Supply (million barrels per day)															
Crude Oil Supply															
Domestic Production (a)	5.12	5.15	4.66	4.90	5.24	5.32	5.22	5.30	5.32	5.37	5.33	5.25	4.96	5.27	5.32
Alaska	0.71	0.68	0.62	0.72	0.70	0.65	0.60	0.66	0.65	0.62	0.60	0.58	0.68	0.65	0.61
Federal Gulf of Mexico (b)	1.33	1.35	0.93	1.04	1.39	1.54	1.56	1.61	1.56	1.54	1.54	1.50	1.16	1.53	1.53
Lower 48 States (excl GOM)	3.07	3.11	3.11	3.15	3.14	3.13	3.06	3.02	3.10	3.21	3.19	3.17	3.11	3.09	3.17
Crude Oil Net Imports (c)	9.72	9.84	9.57	9.78	9.48	9.20	8.84	8.66	8.70	9.09	8.89	8.83	9.73	9.04	8.88
SPR Net Withdrawals	-0.04	-0.06	0.04	0.01	-0.12	-0.11	-0.01	-0.03	0.00	0.00	0.00	0.00	-0.01	-0.07	0.00
Commercial Inventory Net Withdrawals	-0.30	0.20	-0.09	-0.23	-0.46	0.09	0.24	0.08	-0.16	0.05	0.19	0.04	-0.10	-0.01	0.03
Crude Oil Adjustment (d)	0.09	0.04	0.15	0.04	-0.02	-0.03	0.00	-0.04	0.04	0.07	0.01	-0.03	0.08	-0.02	0.02
Total Crude Oil Input to Refineries	14.59	15.16	14.33	14.50	14.11	14.47	14.29	13.98	13.90	14.57	14.41	14.09	14.65	14.21	14.24
Other Supply															
Refinery Processing Gain	0.98	0.97	0.95	0.98	0.93	0.95	0.96	0.98	0.96	0.96	0.97	1.00	0.97	0.95	0.97
Natural Gas Liquids Production	1.82	1.87	1.75	1.69	1.79	1.80	1.75	1.69	1.67	1.74	1.77	1.73	1.78	1.76	1.73
Other HC/Oxygenates Adjustment (e)	0.70	0.77	0.82	0.86	0.82	0.81	0.84	0.86	0.88	0.90	0.90	0.90	0.79	0.83	0.90
Fuel Ethanol Production	0.53	0.58	0.63	0.66	0.64	0.64	0.66	0.68	0.70	0.72	0.72	0.73	0.60	0.66	0.72
Product Net Imports (c)	1.33	1.41	1.15	1.36	1.29	1.01	1.07	1.27	1.21	1.38	1.32	1.35	1.31	1.16	1.32
Pentanes Plus	-0.01	-0.01	-0.02	-0.01	-0.03	-0.03	-0.04	-0.02	-0.01	-0.01	-0.01	0.00	-0.01	-0.03	-0.01
Liquefied Petroleum Gas	0.16	0.13	0.22	0.21	0.13	0.07	0.11	0.18	0.14	0.17	0.15	0.17	0.18	0.12	0.16
Unfinished Oils	0.75	0.76	0.74	0.80	0.68	0.78	0.81	0.72	0.74	0.76	0.80	0.72	0.76	0.75	0.75
Other HC/Oxygenates	-0.04	-0.02	0.00	-0.04	-0.04	-0.05	-0.06	-0.07	-0.06	-0.07	-0.05	-0.06	-0.03	-0.06	-0.06
Motor Gasoline Blend Comp.	0.59	0.84	0.80	0.85	0.85	0.78	0.77	0.79	0.75	0.89	0.80	0.78	0.77	0.80	0.81
Finished Motor Gasoline	0.21	0.21	0.10	0.01	0.09	0.15	0.19	0.14	0.11	0.17	0.16	0.12	0.13	0.14	0.14
Jet Fuel	0.06	0.07	0.02	0.02	0.02	0.02	-0.01	0.03	0.01	0.02	0.00	0.03	0.04	0.02	0.01
Distillate Fuel Oil	-0.10	-0.36	-0.47	-0.33	-0.26	-0.41	-0.34	-0.17	-0.16	-0.26	-0.22	-0.15	-0.32	-0.30	-0.20
Residual Fuel Oil	-0.03	-0.01	0.00	0.01	0.06	-0.02	-0.08	-0.02	-0.08	-0.06	-0.07	0.00	-0.01	-0.02	-0.05
Other Oils (f)	-0.26	-0.21	-0.23	-0.14	-0.21	-0.26	-0.29	-0.31	-0.23	-0.24	-0.24	-0.27	-0.21	-0.27	-0.24
Product Inventory Net Withdrawals	0.47	-0.50	-0.16	-0.10	-0.08	-0.29	-0.07	0.26	0.49	-0.48	-0.23	0.24	-0.07	-0.04	0.00
Total Supply	19.90	19.68	18.84	19.28	18.85	18.74	18.83	19.05	19.11	19.07	19.13	19.32	19.42	18.87	19.16
Consumption (million barrels per day)															
Natural Gas Liquids and Other Liquids															
Pentanes Plus	0.11	0.07	0.07	0.10	0.03	0.08	0.08	0.10	0.09	0.09	0.09	0.11	0.09	0.07	0.09
Liquefied Petroleum Gas	2.25	1.86	1.77	1.89	2.07	1.79	1.80	2.01	2.14	1.76	1.81	2.04	1.94	1.92	1.94
Unfinished Oils	0.00	-0.06	-0.13	0.11	0.00	-0.01	-0.01	0.00	0.01	-0.01	0.00	0.00	-0.02	-0.01	0.00
Finished Liquid Fuels															
Motor Gasoline	8.91	9.14	8.88	8.93	8.79	9.11	9.07	8.99	8.84	9.19	9.11	9.03	8.96	8.99	9.04
Jet Fuel	1.54	1.58	1.54	1.41	1.38	1.43	1.42	1.43	1.42	1.45	1.45	1.45	1.52	1.41	1.44
Distillate Fuel Oil	4.20	3.92	3.69	3.94	3.91	3.57	3.61	3.81	3.97	3.68	3.67	3.88	3.94	3.72	3.80
Residual Fuel Oil	0.60	0.68	0.58	0.62	0.61	0.50	0.51	0.56	0.53	0.55	0.53	0.59	0.62	0.54	0.55
Other Oils (f)	2.27	2.49	2.44	2.28	2.05	2.27	2.36	2.15	2.11	2.36	2.46	2.22	2.37	2.21	2.29
Total Consumption	19.88	19.68	18.84	19.28	18.84	18.74	18.83	19.05	19.11	19.07	19.13	19.32	19.42	18.86	19.16
Total Liquid Fuels Net Imports	11.05	11.25	10.73	11.14	10.76	10.21	9.91	9.93	9.91	10.47	10.21	10.18	11.04	10.20	10.19
End-of-period Inventories (million barrels)															
Commercial Inventory															
Crude Oil (excluding SPR)	313.1	294.7	303.3	324.2	365.8	357.4	334.9	327.3	341.8	337.0	319.8	316.0	324.2	327.3	316.0
Pentanes Plus	9.1	12.9	15.8	13.7	15.8	16.0	16.1	13.1	12.5	13.8	14.6	12.1	13.7	13.1	12.1
Liquefied Petroleum Gas	64.7	103.1	137.9	113.2	90.2	122.5	145.4	113.4	76.9	115.4	143.1	111.6	113.2	113.4	111.6
Unfinished Oils	90.2	88.7	91.4	83.4	93.8	91.3	89.9	83.7	95.0	90.9	90.1	83.5	83.4	83.7	83.5
Other HC/Oxygenates	13.3	13.8	17.2	15.8	17.2	16.6	17.6	16.7	17.8	17.5	18.5	17.6	15.8	16.7	17.6
Total Motor Gasoline	221.2	209.8	189.5	213.4	216.7	206.7	201.0	215.5	213.4	213.9	208.2	219.6	213.4	215.5	219.6
Finished Motor Gasoline	110.0	107.0	92.3	98.2	88.2	88.2	91.2	101.5	96.7	100.6	99.1	105.3	98.2	101.5	105.3
Motor Gasoline Blend Comp.	111.2	102.8	97.1	115.2	128.5	118.5	109.8	113.9	116.6	113.3	109.0	114.3	115.2	113.9	114.3
Jet Fuel	38.4	39.7	37.5	38.2	41.6	40.9	40.9	40.1	39.1	40.0	40.5	39.9	38.2	40.1	39.9
Distillate Fuel Oil	107.2	121.1	127.2	145.9	143.6	151.4	151.1	151.4	125.5	135.6	143.7	147.9	145.9	151.4	147.9
Residual Fuel Oil	39.4	41.6	39.0	36.2	39.0	40.5	38.7	40.6	40.0	40.0	38.9	41.2	36.2	40.6	41.2
Other Oils (f)	56.1	54.2	44.2	49.3	58.5	56.7	48.4	50.6	60.7	57.8	49.0	50.8	49.3	50.6	50.8
Total Commercial Inventory	953	980	1,003	1,033	1,082	1,100	1,084	1,052	1,023	1,062	1,066	1,040	1,033	1,052	1,040
Crude Oil in SPR	700	706	702	702	713	723	724	727	727	727	727	727	702	727	727
Heating Oil Reserve	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0

- = no data available

(a) Includes lease condensate.

(b) Crude oil production from U.S. Federal leases in the Gulf of Mexico (GOM).

(c) Net imports equals gross imports minus gross exports.

(d) Crude oil adjustment balances supply and consumption and was previously referred to as "Unaccounted for Crude Oil."

(e) Other HC/oxygenates adjustment balances supply and consumption and includes MTBE and fuel ethanol production reported in the EIA-819M *Monthly Oxygenate Report*. This adjustment was previously referred to as "Field Production."

(f) "Other Oils" includes aviation gasoline blend components, finished aviation gasoline, kerosene, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt and road oil, still gas, and miscellaneous products.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

SPR: Strategic Petroleum Reserve

HC: Hydrocarbons

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Supply Monthly*, DOE/EIA-0109; *Petroleum Supply Annual*, DOE/EIA-0340/2; and *Weekly Petroleum Status Report*, DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 4b. U.S. Petroleum Refinery Balance (Million Barrels per Day, Except Utilization Factor)

Energy Information Administration/Short-Term Energy Outlook - June 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Refinery and Blender Net Inputs															
Crude Oil	14.59	15.16	14.33	14.50	14.11	<i>14.47</i>	<i>14.29</i>	<i>13.98</i>	<i>13.90</i>	<i>14.57</i>	<i>14.41</i>	<i>14.09</i>	14.65	<i>14.21</i>	<i>14.24</i>
Pentanes Plus	0.15	0.16	0.15	0.16	0.15	<i>0.15</i>	<i>0.15</i>	<i>0.16</i>	<i>0.15</i>	<i>0.16</i>	<i>0.16</i>	<i>0.17</i>	0.15	<i>0.15</i>	<i>0.16</i>
Liquefied Petroleum Gas	0.36	0.29	0.27	0.41	0.35	<i>0.29</i>	<i>0.30</i>	<i>0.41</i>	<i>0.36</i>	<i>0.28</i>	<i>0.29</i>	<i>0.40</i>	0.33	<i>0.34</i>	<i>0.33</i>
Other Hydrocarbons/Oxygenates	0.54	0.60	0.66	0.74	0.73	<i>0.73</i>	<i>0.73</i>	<i>0.75</i>	<i>0.78</i>	<i>0.79</i>	<i>0.80</i>	<i>0.79</i>	0.64	<i>0.73</i>	<i>0.79</i>
Unfinished Oils	0.67	0.84	0.84	0.78	0.57	<i>0.81</i>	<i>0.84</i>	<i>0.79</i>	<i>0.60</i>	<i>0.81</i>	<i>0.81</i>	<i>0.79</i>	0.78	<i>0.75</i>	<i>0.75</i>
Motor Gasoline Blend Components	0.28	0.63	0.48	0.43	0.66	<i>0.80</i>	<i>0.75</i>	<i>0.66</i>	<i>0.69</i>	<i>0.82</i>	<i>0.72</i>	<i>0.63</i>	0.45	<i>0.72</i>	<i>0.71</i>
Aviation Gasoline Blend Components	0.00	0.00	0.00	0.00	0.00	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	0.00	<i>0.00</i>	<i>0.00</i>
Total Refinery and Blender Net Inputs	16.58	17.68	16.73	17.04	16.56	<i>17.25</i>	<i>17.05</i>	<i>16.75</i>	<i>16.46</i>	<i>17.44</i>	<i>17.18</i>	<i>16.88</i>	17.01	<i>16.90</i>	<i>16.99</i>
Refinery Processing Gain	0.98	0.97	0.95	0.98	0.93	<i>0.95</i>	<i>0.96</i>	<i>0.98</i>	<i>0.96</i>	<i>0.96</i>	<i>0.97</i>	<i>1.00</i>	0.97	<i>0.95</i>	<i>0.97</i>
Refinery and Blender Net Production															
Liquefied Petroleum Gas	0.55	0.85	0.73	0.39	0.50	<i>0.84</i>	<i>0.76</i>	<i>0.45</i>	<i>0.52</i>	<i>0.83</i>	<i>0.76</i>	<i>0.45</i>	0.63	<i>0.64</i>	<i>0.64</i>
Finished Motor Gasoline	8.34	8.45	8.12	8.67	8.52	<i>8.85</i>	<i>8.75</i>	<i>8.82</i>	<i>8.61</i>	<i>8.90</i>	<i>8.75</i>	<i>8.82</i>	8.39	<i>8.73</i>	<i>8.77</i>
Jet Fuel	1.47	1.52	1.50	1.40	1.40	<i>1.40</i>	<i>1.42</i>	<i>1.39</i>	<i>1.39</i>	<i>1.44</i>	<i>1.45</i>	<i>1.42</i>	1.47	<i>1.40</i>	<i>1.43</i>
Distillate Fuel	4.01	4.44	4.22	4.48	4.14	<i>4.06</i>	<i>3.95</i>	<i>3.99</i>	<i>3.84</i>	<i>4.05</i>	<i>3.98</i>	<i>4.07</i>	4.29	<i>4.04</i>	<i>3.99</i>
Residual Fuel	0.63	0.71	0.55	0.59	0.58	<i>0.54</i>	<i>0.57</i>	<i>0.59</i>	<i>0.60</i>	<i>0.61</i>	<i>0.59</i>	<i>0.61</i>	0.62	<i>0.57</i>	<i>0.60</i>
Other Oils (a)	2.57	2.68	2.56	2.48	2.36	<i>2.51</i>	<i>2.56</i>	<i>2.48</i>	<i>2.45</i>	<i>2.57</i>	<i>2.60</i>	<i>2.51</i>	2.57	<i>2.48</i>	<i>2.53</i>
Total Refinery and Blender Net Production	17.57	18.65	17.68	18.01	17.49	<i>18.20</i>	<i>18.01</i>	<i>17.73</i>	<i>17.42</i>	<i>18.40</i>	<i>18.14</i>	<i>17.87</i>	17.98	<i>17.86</i>	<i>17.96</i>
Refinery Distillation Inputs	14.89	15.52	14.72	14.98	14.43	<i>14.80</i>	<i>14.63</i>	<i>14.33</i>	<i>14.25</i>	<i>14.91</i>	<i>14.74</i>	<i>14.44</i>	15.03	<i>14.55</i>	<i>14.59</i>
Refinery Operable Distillation Capacity	17.59	17.60	17.61	17.62	17.67	<i>17.67</i>	<i>17.67</i>	<i>17.67</i>	<i>17.67</i>	<i>17.67</i>	<i>17.67</i>	<i>17.67</i>	17.61	<i>17.67</i>	<i>17.67</i>
Refinery Distillation Utilization Factor	0.85	0.88	0.84	0.85	0.82	<i>0.84</i>	<i>0.83</i>	<i>0.81</i>	<i>0.81</i>	<i>0.84</i>	<i>0.83</i>	<i>0.82</i>	0.85	<i>0.82</i>	<i>0.83</i>

- = no data available

(a) "Other Oils" includes aviation gasoline blend components, finished aviation gasoline, kerosene, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt and road oil, still gas, and miscellaneous products.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Supply Monthly*, DOE/EIA-0109; *Petroleum Supply Annual*, DOE/EIA-0340/2; *Weekly Petroleum Status Report*, DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 4c. U.S. Regional Motor Gasoline Prices and Inventories
 Energy Information Administration/Short-Term Energy Outlook - June 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Prices (cents per gallon)															
Refiner Wholesale Price	249	315	315	154	132	<i>180</i>	<i>200</i>	<i>183</i>	<i>187</i>	<i>197</i>	<i>200</i>	<i>191</i>	258	<i>175</i>	<i>194</i>
Gasoline Regular Grade Retail Prices Excluding Taxes															
PADD 1 (East Coast)	263	325	332	180	140	<i>183</i>	<i>212</i>	<i>196</i>	<i>198</i>	<i>206</i>	<i>211</i>	<i>202</i>	275	<i>183</i>	<i>204</i>
PADD 2 (Midwest)	260	325	331	170	142	<i>185</i>	<i>212</i>	<i>194</i>	<i>196</i>	<i>207</i>	<i>212</i>	<i>201</i>	271	<i>184</i>	<i>204</i>
PADD 3 (Gulf Coast)	260	323	330	172	136	<i>179</i>	<i>208</i>	<i>193</i>	<i>195</i>	<i>205</i>	<i>209</i>	<i>201</i>	271	<i>180</i>	<i>203</i>
PADD 4 (Rocky Mountain)	255	321	343	176	128	<i>181</i>	<i>220</i>	<i>200</i>	<i>194</i>	<i>208</i>	<i>219</i>	<i>207</i>	274	<i>183</i>	<i>207</i>
PADD 5 (West Coast)	268	339	343	191	157	<i>194</i>	<i>224</i>	<i>212</i>	<i>211</i>	<i>226</i>	<i>225</i>	<i>217</i>	285	<i>197</i>	<i>220</i>
U.S. Average	262	327	333	177	142	<i>184</i>	<i>214</i>	<i>198</i>	<i>199</i>	<i>210</i>	<i>214</i>	<i>204</i>	275	<i>185</i>	<i>207</i>
Gasoline Regular Grade Retail Prices Including Taxes															
PADD 1	312	374	383	234	187	<i>229</i>	<i>263</i>	<i>246</i>	<i>247</i>	<i>256</i>	<i>261</i>	<i>252</i>	326	<i>232</i>	<i>254</i>
PADD 2	307	373	381	218	187	<i>229</i>	<i>259</i>	<i>241</i>	<i>243</i>	<i>255</i>	<i>260</i>	<i>249</i>	320	<i>230</i>	<i>252</i>
PADD 3	301	364	374	218	178	<i>220</i>	<i>251</i>	<i>236</i>	<i>237</i>	<i>247</i>	<i>252</i>	<i>243</i>	314	<i>222</i>	<i>245</i>
PADD 4	302	367	391	230	173	<i>226</i>	<i>268</i>	<i>248</i>	<i>242</i>	<i>256</i>	<i>268</i>	<i>255</i>	323	<i>229</i>	<i>255</i>
PADD 5	327	398	406	253	210	<i>248</i>	<i>281</i>	<i>270</i>	<i>268</i>	<i>283</i>	<i>282</i>	<i>274</i>	346	<i>253</i>	<i>277</i>
U.S. Average	311	376	385	230	189	<i>231</i>	<i>263</i>	<i>248</i>	<i>248</i>	<i>259</i>	<i>263</i>	<i>254</i>	326	<i>233</i>	<i>256</i>
Gasoline All Grades Including Taxes	316	381	391	236	194	<i>236</i>	<i>268</i>	<i>253</i>	<i>253</i>	<i>264</i>	<i>269</i>	<i>259</i>	331	<i>238</i>	<i>261</i>
End-of-period Inventories (million barrels)															
Total Gasoline Inventories															
PADD 1	59.4	59.2	45.8	62.7	56.5	<i>53.8</i>	<i>52.3</i>	<i>58.4</i>	<i>58.2</i>	<i>58.7</i>	<i>55.5</i>	<i>60.1</i>	62.7	<i>58.4</i>	<i>60.1</i>
PADD 2	52.4	51.3	48.8	48.2	51.9	<i>48.1</i>	<i>48.4</i>	<i>51.0</i>	<i>49.3</i>	<i>49.2</i>	<i>49.6</i>	<i>52.3</i>	48.2	<i>51.0</i>	<i>52.3</i>
PADD 3	71.5	64.7	61.9	68.4	72.5	<i>70.6</i>	<i>67.0</i>	<i>70.2</i>	<i>70.5</i>	<i>70.9</i>	<i>68.4</i>	<i>70.7</i>	68.4	<i>70.2</i>	<i>70.7</i>
PADD 4	6.7	6.6	6.5	6.9	6.3	<i>5.8</i>	<i>5.9</i>	<i>6.7</i>	<i>6.6</i>	<i>6.3</i>	<i>6.2</i>	<i>6.8</i>	6.9	<i>6.7</i>	<i>6.8</i>
PADD 5	31.3	28.0	26.4	27.3	29.4	<i>28.3</i>	<i>27.3</i>	<i>29.3</i>	<i>28.8</i>	<i>28.8</i>	<i>28.4</i>	<i>29.7</i>	27.3	<i>29.3</i>	<i>29.7</i>
U.S. Total	221.2	209.8	189.5	213.4	216.7	<i>206.7</i>	<i>201.0</i>	<i>215.5</i>	<i>213.4</i>	<i>213.9</i>	<i>208.2</i>	<i>219.6</i>	213.4	<i>215.5</i>	<i>219.6</i>
Finished Gasoline Inventories															
PADD 1	27.0	28.8	20.1	25.7	18.6	<i>18.8</i>	<i>20.0</i>	<i>24.0</i>	<i>21.6</i>	<i>23.3</i>	<i>22.5</i>	<i>25.0</i>	25.7	<i>24.0</i>	<i>25.0</i>
PADD 2	34.5	33.6	30.3	29.5	28.4	<i>27.6</i>	<i>29.8</i>	<i>33.1</i>	<i>30.7</i>	<i>30.7</i>	<i>31.5</i>	<i>34.2</i>	29.5	<i>33.1</i>	<i>34.2</i>
PADD 3	36.1	33.8	31.6	33.9	31.5	<i>31.7</i>	<i>31.1</i>	<i>34.5</i>	<i>33.4</i>	<i>34.8</i>	<i>33.7</i>	<i>35.4</i>	33.9	<i>34.5</i>	<i>35.4</i>
PADD 4	4.7	4.5	4.3	4.7	3.9	<i>3.9</i>	<i>4.2</i>	<i>4.6</i>	<i>4.7</i>	<i>4.5</i>	<i>4.5</i>	<i>4.7</i>	4.7	<i>4.6</i>	<i>4.7</i>
PADD 5	7.7	6.3	6.0	4.6	5.8	<i>6.3</i>	<i>6.2</i>	<i>5.4</i>	<i>6.4</i>	<i>7.2</i>	<i>6.9</i>	<i>6.0</i>	4.6	<i>5.4</i>	<i>6.0</i>
U.S. Total	110.0	107.0	92.3	98.2	88.2	<i>88.2</i>	<i>91.2</i>	<i>101.5</i>	<i>96.7</i>	<i>100.6</i>	<i>99.1</i>	<i>105.3</i>	98.2	<i>101.5</i>	<i>105.3</i>
Gasoline Blending Components Inventories															
PADD 1	32.4	30.5	25.7	37.0	38.0	<i>35.0</i>	<i>32.3</i>	<i>34.4</i>	<i>36.5</i>	<i>35.4</i>	<i>32.9</i>	<i>35.0</i>	37.0	<i>34.4</i>	<i>35.0</i>
PADD 2	17.9	17.6	18.5	18.7	23.4	<i>20.5</i>	<i>18.6</i>	<i>17.9</i>	<i>18.6</i>	<i>18.5</i>	<i>18.1</i>	<i>18.1</i>	18.7	<i>17.9</i>	<i>18.1</i>
PADD 3	35.3	30.9	30.3	34.6	41.1	<i>39.0</i>	<i>36.0</i>	<i>35.7</i>	<i>37.1</i>	<i>36.1</i>	<i>34.7</i>	<i>35.3</i>	34.6	<i>35.7</i>	<i>35.3</i>
PADD 4	1.9	2.2	2.2	2.2	2.4	<i>1.9</i>	<i>1.7</i>	<i>2.1</i>	<i>2.0</i>	<i>1.8</i>	<i>1.7</i>	<i>2.1</i>	2.2	<i>2.1</i>	<i>2.1</i>
PADD 5	23.6	21.7	20.4	22.7	23.6	<i>22.0</i>	<i>21.2</i>	<i>23.8</i>	<i>22.4</i>	<i>21.6</i>	<i>21.6</i>	<i>23.7</i>	22.7	<i>23.8</i>	<i>23.7</i>
U.S. Total	111.2	102.8	97.1	115.2	128.5	<i>118.5</i>	<i>109.8</i>	<i>113.9</i>	<i>116.6</i>	<i>113.3</i>	<i>109.0</i>	<i>114.3</i>	115.2	<i>113.9</i>	<i>114.3</i>

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to Petroleum Administration for Defense Districts (PADD).

See "Petroleum for Administration Defense District" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Marketing Monthly*, DOE/EIA-0380; *Petroleum Supply Monthly*, DOE/EIA-0109; *Petroleum Supply Annual*, DOE/EIA-0340/2; and *Weekly Petroleum Status Report*, DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 4d. U.S. Regional Heating Oil Prices and Distillate Inventories
 Energy Information Administration/Short-Term Energy Outlook - June 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Prices (cents per gallon)															
Refiner Wholesale Prices															
Heating Oil	269	347	337	189	145	<i>155</i>	<i>177</i>	<i>186</i>	<i>187</i>	<i>191</i>	<i>191</i>	<i>196</i>	275	162	191
Diesel Fuel	283	365	347	200	137	<i>160</i>	<i>180</i>	<i>186</i>	<i>189</i>	<i>197</i>	<i>196</i>	<i>199</i>	303	166	195
Heating Oil Residential Prices Excluding Taxes															
Northeast	324	381	390	274	237	<i>222</i>	<i>231</i>	<i>252</i>	<i>255</i>	<i>246</i>	<i>246</i>	<i>261</i>	322	239	255
South	327	386	393	272	228	<i>211</i>	<i>226</i>	<i>249</i>	<i>251</i>	<i>240</i>	<i>242</i>	<i>260</i>	322	233	251
Midwest	319	389	382	246	190	<i>191</i>	<i>222</i>	<i>235</i>	<i>238</i>	<i>242</i>	<i>241</i>	<i>249</i>	310	210	242
West	330	399	399	263	217	<i>209</i>	<i>239</i>	<i>250</i>	<i>253</i>	<i>252</i>	<i>252</i>	<i>259</i>	331	231	255
U.S. Average	324	382	390	272	234	<i>219</i>	<i>230</i>	<i>251</i>	<i>254</i>	<i>246</i>	<i>245</i>	<i>260</i>	322	237	254
Heating Oil Residential Prices Including State Taxes															
Northeast	340	400	409	288	249	<i>233</i>	<i>242</i>	<i>265</i>	<i>268</i>	<i>259</i>	<i>258</i>	<i>273</i>	338	251	267
South	341	403	410	283	238	<i>220</i>	<i>235</i>	<i>260</i>	<i>261</i>	<i>250</i>	<i>252</i>	<i>271</i>	335	243	262
Midwest	338	412	404	261	201	<i>202</i>	<i>235</i>	<i>249</i>	<i>252</i>	<i>256</i>	<i>255</i>	<i>263</i>	328	223	256
West	339	410	410	269	223	<i>214</i>	<i>245</i>	<i>256</i>	<i>260</i>	<i>258</i>	<i>259</i>	<i>266</i>	340	237	262
U.S. Average	340	401	409	286	246	<i>230</i>	<i>241</i>	<i>263</i>	<i>266</i>	<i>258</i>	<i>257</i>	<i>273</i>	338	249	266
Total Distillate End-of-period Inventories (million barrels)															
PADD 1 (East Coast)	33.2	41.9	50.5	56.8	54.2	<i>63.8</i>	<i>71.0</i>	<i>69.1</i>	<i>48.0</i>	<i>54.0</i>	<i>65.4</i>	<i>65.7</i>	56.8	69.1	65.7
PADD 2 (Midwest)	28.5	30.3	27.9	32.6	34.6	<i>32.0</i>	<i>30.0</i>	<i>29.5</i>	<i>28.6</i>	<i>30.8</i>	<i>29.5</i>	<i>29.7</i>	32.6	29.5	29.7
PADD 3 (Gulf Coast)	29.9	32.4	33.1	39.6	38.8	<i>40.4</i>	<i>35.4</i>	<i>36.5</i>	<i>33.7</i>	<i>35.2</i>	<i>33.7</i>	<i>36.0</i>	39.6	36.5	36.0
PADD 4 (Rocky Mountain)	3.1	3.4	2.9	2.9	3.4	<i>2.8</i>	<i>2.5</i>	<i>3.1</i>	<i>3.1</i>	<i>3.1</i>	<i>2.7</i>	<i>3.2</i>	2.9	3.1	3.2
PADD 5 (West Coast)	12.5	13.2	12.8	13.9	12.6	<i>12.5</i>	<i>12.2</i>	<i>13.2</i>	<i>12.1</i>	<i>12.5</i>	<i>12.4</i>	<i>13.3</i>	13.9	13.2	13.3
U.S. Total	107.2	121.1	127.2	145.9	143.6	<i>151.4</i>	<i>151.1</i>	<i>151.4</i>	<i>125.5</i>	<i>135.6</i>	<i>143.7</i>	<i>147.9</i>	145.9	151.4	147.9

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to Petroleum Administration for Defense Districts (PADD) for inventories and to U.S. Census regions for prices.

See "Petroleum for Administration Defense District" and "Census region" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Marketing Monthly*, DOE/EIA-0380;

Petroleum Supply Monthly, DOE/EIA-0109; *Petroleum Supply Annual*, DOE/EIA-0340/2; and *Weekly Petroleum Status Report*, DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 4e. U.S. Regional Propane Prices and Inventories

Energy Information Administration/Short-Term Energy Outlook - June 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Prices (cents per gallon)															
Propane Wholesale Price (a)	145	166	172	83	68	<i>75</i>	<i>85</i>	<i>88</i>	<i>89</i>	<i>88</i>	<i>88</i>	<i>93</i>	139	<i>79</i>	<i>90</i>
Propane Residential Prices excluding Taxes															
Northeast	270	289	313	267	255	<i>237</i>	<i>222</i>	<i>221</i>	<i>224</i>	<i>220</i>	<i>217</i>	<i>222</i>	277	<i>238</i>	<i>222</i>
South	257	267	273	246	237	<i>213</i>	<i>192</i>	<i>202</i>	<i>208</i>	<i>196</i>	<i>187</i>	<i>203</i>	257	<i>216</i>	<i>202</i>
Midwest	204	217	227	207	204	<i>184</i>	<i>165</i>	<i>170</i>	<i>172</i>	<i>159</i>	<i>150</i>	<i>163</i>	209	<i>185</i>	<i>165</i>
West	258	255	257	224	218	<i>197</i>	<i>177</i>	<i>196</i>	<i>203</i>	<i>184</i>	<i>176</i>	<i>200</i>	248	<i>201</i>	<i>195</i>
U.S. Average	237	251	257	229	223	<i>204</i>	<i>182</i>	<i>190</i>	<i>196</i>	<i>186</i>	<i>174</i>	<i>189</i>	239	<i>205</i>	<i>189</i>
Propane Residential Prices including State Taxes															
Northeast	282	302	327	279	267	<i>247</i>	<i>231</i>	<i>231</i>	<i>234</i>	<i>230</i>	<i>227</i>	<i>232</i>	289	<i>249</i>	<i>232</i>
South	270	280	287	258	248	<i>223</i>	<i>202</i>	<i>212</i>	<i>219</i>	<i>205</i>	<i>196</i>	<i>213</i>	269	<i>227</i>	<i>212</i>
Midwest	216	229	240	218	215	<i>195</i>	<i>174</i>	<i>179</i>	<i>182</i>	<i>168</i>	<i>159</i>	<i>172</i>	221	<i>195</i>	<i>174</i>
West	273	270	271	237	230	<i>208</i>	<i>187</i>	<i>207</i>	<i>215</i>	<i>195</i>	<i>186</i>	<i>211</i>	262	<i>213</i>	<i>206</i>
U.S. Average	250	265	270	241	235	<i>215</i>	<i>192</i>	<i>200</i>	<i>206</i>	<i>196</i>	<i>183</i>	<i>198</i>	251	<i>215</i>	<i>199</i>
Propane End-of-period Inventories (million barrels)															
PADD 1 (East Coast)	2.5	3.8	4.4	3.4	3.1	<i>4.5</i>	<i>5.0</i>	<i>4.5</i>	<i>2.6</i>	<i>4.1</i>	<i>4.9</i>	<i>4.5</i>	3.4	<i>4.5</i>	<i>4.5</i>
PADD 2 (Midwest)	9.0	17.8	24.5	18.4	13.4	<i>22.1</i>	<i>26.7</i>	<i>21.7</i>	<i>10.5</i>	<i>18.7</i>	<i>24.9</i>	<i>20.6</i>	18.4	<i>21.7</i>	<i>20.6</i>
PADD 3 (Gulf Coast)	13.3	19.7	27.8	31.3	22.5	<i>28.4</i>	<i>33.9</i>	<i>29.3</i>	<i>16.1</i>	<i>25.6</i>	<i>33.6</i>	<i>28.3</i>	31.3	<i>29.3</i>	<i>28.3</i>
PADD 4 (Rocky Mountain)	0.4	0.4	0.4	0.4	0.4	<i>0.5</i>	<i>0.5</i>	<i>0.5</i>	<i>0.4</i>	<i>0.4</i>	<i>0.5</i>	<i>0.4</i>	0.4	<i>0.5</i>	<i>0.4</i>
PADD 5 (West Coast)	0.4	0.9	2.0	1.8	0.5	<i>1.1</i>	<i>2.3</i>	<i>1.6</i>	<i>0.4</i>	<i>1.2</i>	<i>2.4</i>	<i>1.7</i>	1.8	<i>1.6</i>	<i>1.7</i>
U.S. Total	25.6	42.6	59.2	55.4	40.0	<i>56.5</i>	<i>68.4</i>	<i>57.6</i>	<i>30.0</i>	<i>50.1</i>	<i>66.2</i>	<i>55.5</i>	55.4	<i>57.6</i>	<i>55.5</i>

- = no data available

(a) Propane price to petrochemical sector.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to Petroleum Administration for Defense Districts (PADD) for inventories and to U.S. Census regions for prices.

 See "Petroleum for Administration Defense District" and "Census region" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Petroleum Marketing Monthly*, DOE/EIA-0380;

Petroleum Supply Monthly, DOE/EIA-0109; *Petroleum Supply Annual*, DOE/EIA-0340/2; and *Weekly Petroleum Status Report*, DOE/EIA-0208.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 5a. U.S. Natural Gas Supply, Consumption, and Inventories
 Energy Information Administration/Short-Term Energy Outlook - June 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Supply (billion cubic feet per day)															
Total Marketed Production	58.34	58.88	57.87	59.26	60.21	<i>59.08</i>	<i>57.03</i>	<i>55.47</i>	<i>55.43</i>	<i>56.08</i>	<i>56.79</i>	<i>57.37</i>	58.59	<i>57.93</i>	<i>56.42</i>
Alaska	1.23	1.03	0.97	1.19	1.22	<i>1.02</i>	<i>0.99</i>	<i>1.16</i>	<i>1.23</i>	<i>1.03</i>	<i>1.01</i>	<i>1.19</i>	1.10	<i>1.09</i>	<i>1.11</i>
Federal GOM (a)	7.81	6.97	5.58	5.28	6.44	<i>6.87</i>	<i>6.58</i>	<i>6.64</i>	<i>6.69</i>	<i>6.61</i>	<i>6.33</i>	<i>6.38</i>	6.41	<i>6.63</i>	<i>6.50</i>
Lower 48 States (excl GOM)	49.30	50.87	51.32	52.79	52.55	<i>51.19</i>	<i>49.46</i>	<i>47.67</i>	<i>47.50</i>	<i>48.44</i>	<i>49.45</i>	<i>49.80</i>	51.07	<i>50.20</i>	<i>48.81</i>
Total Dry Gas Production	55.88	56.36	55.52	56.95	57.77	<i>56.67</i>	<i>54.70</i>	<i>53.20</i>	<i>53.17</i>	<i>53.79</i>	<i>54.48</i>	<i>55.03</i>	56.18	<i>55.57</i>	<i>54.12</i>
Gross Imports	12.12	9.92	10.46	11.01	11.28	<i>10.43</i>	<i>10.37</i>	<i>10.09</i>	<i>10.87</i>	<i>10.41</i>	<i>10.99</i>	<i>10.77</i>	10.88	<i>10.54</i>	<i>10.76</i>
Pipeline	11.29	8.86	9.39	10.13	10.32	<i>8.50</i>	<i>8.85</i>	<i>9.11</i>	<i>9.50</i>	<i>8.17</i>	<i>8.95</i>	<i>9.29</i>	9.92	<i>9.19</i>	<i>8.98</i>
LNG	0.83	1.06	1.07	0.88	1.00	<i>1.93</i>	<i>1.52</i>	<i>0.98</i>	<i>1.37</i>	<i>2.24</i>	<i>2.04</i>	<i>1.48</i>	0.96	<i>1.36</i>	<i>1.78</i>
Gross Exports	3.52	2.39	2.10	2.98	3.44	<i>1.93</i>	<i>1.88</i>	<i>2.64</i>	<i>2.98</i>	<i>2.02</i>	<i>1.94</i>	<i>2.74</i>	2.75	<i>2.47</i>	<i>2.42</i>
Net Imports	8.60	7.53	8.36	8.03	7.84	<i>8.49</i>	<i>8.49</i>	<i>7.46</i>	<i>7.90</i>	<i>8.39</i>	<i>9.05</i>	<i>8.03</i>	8.13	<i>8.07</i>	<i>8.34</i>
Supplemental Gaseous Fuels	0.12	0.14	0.16	0.17	0.20	<i>0.13</i>	<i>0.15</i>	<i>0.16</i>	<i>0.16</i>	<i>0.14</i>	<i>0.15</i>	<i>0.17</i>	0.15	<i>0.16</i>	<i>0.16</i>
Net Inventory Withdrawals	18.08	-10.25	-10.79	3.53	12.96	<i>-11.73</i>	<i>-8.13</i>	<i>4.63</i>	<i>16.18</i>	<i>-9.68</i>	<i>-8.76</i>	<i>4.05</i>	0.12	<i>-0.61</i>	<i>0.39</i>
Total Supply	82.67	53.79	53.25	68.68	78.77	<i>53.57</i>	<i>55.21</i>	<i>65.45</i>	<i>77.41</i>	<i>52.64</i>	<i>54.92</i>	<i>67.28</i>	64.58	<i>63.19</i>	<i>63.01</i>
Balancing Item (b)	-0.49	1.39	-0.27	-4.79	0.56	<i>-0.20</i>	<i>-1.15</i>	<i>-3.32</i>	<i>0.88</i>	<i>-0.28</i>	<i>-4.24</i>		-1.05	<i>-1.04</i>	<i>-0.70</i>
Total Primary Supply	82.19	55.17	52.98	63.89	79.33	<i>53.36</i>	<i>54.06</i>	<i>62.13</i>	<i>78.29</i>	<i>53.54</i>	<i>54.64</i>	<i>63.04</i>	63.53	<i>62.15</i>	<i>62.31</i>
Consumption (billion cubic feet per day)															
Residential	25.89	8.52	3.77	15.23	25.42	<i>8.25</i>	<i>3.85</i>	<i>14.97</i>	<i>25.28</i>	<i>8.40</i>	<i>3.87</i>	<i>14.91</i>	13.33	<i>13.07</i>	<i>13.06</i>
Commercial	14.31	6.26	4.15	9.48	14.29	<i>6.13</i>	<i>4.31</i>	<i>9.16</i>	<i>14.29</i>	<i>6.34</i>	<i>4.30</i>	<i>9.15</i>	8.54	<i>8.44</i>	<i>8.50</i>
Industrial	20.56	17.65	16.71	17.71	18.10	<i>16.00</i>	<i>15.73</i>	<i>17.00</i>	<i>18.49</i>	<i>16.29</i>	<i>15.76</i>	<i>17.11</i>	18.15	<i>16.70</i>	<i>16.90</i>
Electric Power (c)	15.63	17.65	23.36	16.12	15.70	<i>17.89</i>	<i>25.22</i>	<i>15.91</i>	<i>14.64</i>	<i>17.63</i>	<i>25.79</i>	<i>16.64</i>	18.20	<i>18.70</i>	<i>18.70</i>
Lease and Plant Fuel	3.49	3.53	3.46	3.55	3.61	<i>3.54</i>	<i>3.41</i>	<i>3.32</i>	<i>3.32</i>	<i>3.36</i>	<i>3.40</i>	<i>3.44</i>	3.51	<i>3.47</i>	<i>3.38</i>
Pipeline and Distribution Use	2.22	1.48	1.43	1.73	2.13	<i>1.46</i>	<i>1.46</i>	<i>1.69</i>	<i>2.17</i>	<i>1.44</i>	<i>1.43</i>	<i>1.70</i>	1.71	<i>1.68</i>	<i>1.68</i>
Vehicle Use	0.08	0.08	0.08	0.08	0.09	<i>0.09</i>	<i>0.09</i>	<i>0.09</i>	<i>0.09</i>	<i>0.09</i>	<i>0.09</i>	<i>0.10</i>	0.08	<i>0.09</i>	<i>0.09</i>
Total Consumption	82.19	55.17	52.98	63.89	79.33	<i>53.36</i>	<i>54.06</i>	<i>62.13</i>	<i>78.29</i>	<i>53.54</i>	<i>54.64</i>	<i>63.04</i>	63.53	<i>62.15</i>	<i>62.31</i>
End-of-period Inventories (billion cubic feet)															
Working Gas Inventory	1,247	2,171	3,163	2,840	1,656	<i>2,723</i>	<i>3,471</i>	<i>3,045</i>	<i>1,589</i>	<i>2,469</i>	<i>3,275</i>	<i>2,902</i>	2,840	<i>3,045</i>	<i>2,902</i>
Producing Region (d)	497	705	845	901	734	<i>1,015</i>	<i>1,073</i>	<i>1,001</i>	<i>679</i>	<i>876</i>	<i>974</i>	<i>914</i>	901	<i>1,001</i>	<i>914</i>
East Consuming Region (d)	574	1,157	1,887	1,552	641	<i>1,286</i>	<i>1,919</i>	<i>1,637</i>	<i>663</i>	<i>1,227</i>	<i>1,850</i>	<i>1,591</i>	1,552	<i>1,637</i>	<i>1,591</i>
West Consuming Region (d)	176	310	431	388	281	<i>422</i>	<i>479</i>	<i>408</i>	<i>247</i>	<i>366</i>	<i>451</i>	<i>397</i>	388	<i>408</i>	<i>397</i>

- = no data available

(a) Marketed production from U.S. Federal leases in the Gulf of Mexico.

(b) The balancing item represents the difference between the sum of the components of natural gas supply and the sum of components of natural gas demand.

(c) Natural gas used for electricity generation and (a limited amount of) useful thermal output by electric utilities and independent power producers.

(d) For a list of States in each inventory region refer to *Methodology for EIA Weekly Underground Natural Gas Storage Estimates* (<http://tonto.eia.doe.gov/oog/info/ngs/methodology.html>).

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

LNG: liquefied natural gas.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Natural Gas Monthly*, DOE/EIA-0130; and *Electric Power Monthly*, DOE/EIA-0226.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 5b. U.S. Regional Natural Gas Consumption (Billion Cubic Feet/ Day)

Energy Information Administration/Short-Term Energy Outlook - June 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Residential Sector															
New England	0.98	0.39	0.16	0.50	0.98	<i>0.40</i>	<i>0.15</i>	<i>0.51</i>	<i>1.03</i>	<i>0.41</i>	<i>0.15</i>	<i>0.51</i>	0.51	<i>0.51</i>	<i>0.52</i>
Middle Atlantic	4.46	1.57	0.63	2.66	4.78	<i>1.56</i>	<i>0.64</i>	<i>2.59</i>	<i>4.58</i>	<i>1.63</i>	<i>0.65</i>	<i>2.60</i>	2.33	<i>2.38</i>	<i>2.35</i>
E. N. Central	7.65	2.32	0.85	4.57	7.50	<i>2.11</i>	<i>0.87</i>	<i>4.41</i>	<i>7.12</i>	<i>2.14</i>	<i>0.86</i>	<i>4.32</i>	3.84	<i>3.71</i>	<i>3.59</i>
W. N. Central	2.65	0.79	0.27	1.40	2.51	<i>0.68</i>	<i>0.27</i>	<i>1.34</i>	<i>2.44</i>	<i>0.68</i>	<i>0.27</i>	<i>1.35</i>	1.28	<i>1.19</i>	<i>1.18</i>
S. Atlantic	2.25	0.58	0.32	1.61	2.45	<i>0.62</i>	<i>0.33</i>	<i>1.49</i>	<i>2.41</i>	<i>0.63</i>	<i>0.34</i>	<i>1.51</i>	1.19	<i>1.22</i>	<i>1.22</i>
E. S. Central	1.06	0.26	0.11	0.60	1.03	<i>0.26</i>	<i>0.12</i>	<i>0.54</i>	<i>1.05</i>	<i>0.26</i>	<i>0.12</i>	<i>0.53</i>	0.51	<i>0.48</i>	<i>0.49</i>
W. S. Central	1.88	0.51	0.28	0.95	1.70	<i>0.54</i>	<i>0.30</i>	<i>0.87</i>	<i>1.84</i>	<i>0.54</i>	<i>0.31</i>	<i>0.89</i>	0.91	<i>0.85</i>	<i>0.89</i>
Mountain	1.98	0.70	0.31	1.13	1.67	<i>0.67</i>	<i>0.32</i>	<i>1.27</i>	<i>1.95</i>	<i>0.69</i>	<i>0.33</i>	<i>1.26</i>	1.03	<i>0.98</i>	<i>1.05</i>
Pacific	2.97	1.41	0.83	1.80	2.80	<i>1.41</i>	<i>0.84</i>	<i>1.94</i>	<i>2.87</i>	<i>1.42</i>	<i>0.85</i>	<i>1.95</i>	1.75	<i>1.74</i>	<i>1.77</i>
Total	25.89	8.52	3.77	15.23	25.42	<i>8.25</i>	<i>3.85</i>	<i>14.97</i>	<i>25.28</i>	<i>8.40</i>	<i>3.87</i>	<i>14.91</i>	13.33	<i>13.07</i>	<i>13.06</i>
Commercial Sector															
New England	0.60	0.26	0.15	0.33	0.61	<i>0.26</i>	<i>0.15</i>	<i>0.34</i>	<i>0.61</i>	<i>0.26</i>	<i>0.14</i>	<i>0.34</i>	0.34	<i>0.34</i>	<i>0.33</i>
Middle Atlantic	2.70	1.19	0.86	1.86	2.81	<i>1.27</i>	<i>0.92</i>	<i>1.72</i>	<i>2.80</i>	<i>1.30</i>	<i>0.90</i>	<i>1.71</i>	1.65	<i>1.67</i>	<i>1.67</i>
E. N. Central	3.71	1.30	0.69	2.34	3.75	<i>1.19</i>	<i>0.73</i>	<i>2.20</i>	<i>3.65</i>	<i>1.29</i>	<i>0.73</i>	<i>2.20</i>	2.01	<i>1.96</i>	<i>1.96</i>
W. N. Central	1.56	0.55	0.29	0.95	1.53	<i>0.52</i>	<i>0.31</i>	<i>0.91</i>	<i>1.49</i>	<i>0.53</i>	<i>0.31</i>	<i>0.91</i>	0.84	<i>0.82</i>	<i>0.81</i>
S. Atlantic	1.51	0.71	0.56	1.20	1.61	<i>0.73</i>	<i>0.57</i>	<i>1.14</i>	<i>1.62</i>	<i>0.75</i>	<i>0.56</i>	<i>1.13</i>	0.99	<i>1.01</i>	<i>1.01</i>
E. S. Central	0.65	0.25	0.17	0.42	0.63	<i>0.23</i>	<i>0.18</i>	<i>0.38</i>	<i>0.64</i>	<i>0.24</i>	<i>0.18</i>	<i>0.38</i>	0.37	<i>0.35</i>	<i>0.36</i>
W. S. Central	1.13	0.60	0.47	0.74	1.08	<i>0.57</i>	<i>0.48</i>	<i>0.74</i>	<i>1.13</i>	<i>0.58</i>	<i>0.49</i>	<i>0.75</i>	0.73	<i>0.72</i>	<i>0.74</i>
Mountain	1.08	0.50	0.28	0.67	0.95	<i>0.48</i>	<i>0.30</i>	<i>0.70</i>	<i>1.04</i>	<i>0.49</i>	<i>0.30</i>	<i>0.70</i>	0.63	<i>0.61</i>	<i>0.63</i>
Pacific	1.35	0.89	0.68	0.98	1.32	<i>0.88</i>	<i>0.69</i>	<i>1.03</i>	<i>1.33</i>	<i>0.90</i>	<i>0.70</i>	<i>1.02</i>	0.98	<i>0.98</i>	<i>0.98</i>
Total	14.31	6.26	4.15	9.48	14.29	<i>6.13</i>	<i>4.31</i>	<i>9.16</i>	<i>14.29</i>	<i>6.34</i>	<i>4.30</i>	<i>9.15</i>	8.54	<i>8.44</i>	<i>8.50</i>
Industrial Sector															
New England	0.36	0.21	0.15	0.24	0.34	<i>0.20</i>	<i>0.16</i>	<i>0.22</i>	<i>0.30</i>	<i>0.21</i>	<i>0.16</i>	<i>0.22</i>	0.24	<i>0.23</i>	<i>0.22</i>
Middle Atlantic	1.13	0.83	0.74	0.88	0.99	<i>0.78</i>	<i>0.72</i>	<i>0.86</i>	<i>1.01</i>	<i>0.79</i>	<i>0.72</i>	<i>0.86</i>	0.89	<i>0.84</i>	<i>0.85</i>
E. N. Central	3.82	2.85	2.53	2.93	3.32	<i>2.50</i>	<i>2.36</i>	<i>2.98</i>	<i>3.52</i>	<i>2.60</i>	<i>2.35</i>	<i>2.97</i>	3.03	<i>2.79</i>	<i>2.86</i>
W. N. Central	1.66	1.32	1.26	1.44	1.53	<i>1.11</i>	<i>1.11</i>	<i>1.23</i>	<i>1.31</i>	<i>1.07</i>	<i>1.12</i>	<i>1.26</i>	1.42	<i>1.24</i>	<i>1.19</i>
S. Atlantic	1.59	1.42	1.34	1.31	1.36	<i>1.29</i>	<i>1.24</i>	<i>1.35</i>	<i>1.46</i>	<i>1.30</i>	<i>1.23</i>	<i>1.34</i>	1.42	<i>1.31</i>	<i>1.33</i>
E. S. Central	1.40	1.21	1.11	1.14	1.16	<i>1.05</i>	<i>0.99</i>	<i>1.12</i>	<i>1.22</i>	<i>1.05</i>	<i>0.97</i>	<i>1.11</i>	1.21	<i>1.08</i>	<i>1.09</i>
W. S. Central	7.06	6.67	6.41	6.36	6.06	<i>6.10</i>	<i>6.13</i>	<i>6.08</i>	<i>6.43</i>	<i>6.25</i>	<i>6.15</i>	<i>6.14</i>	6.62	<i>6.09</i>	<i>6.24</i>
Mountain	0.96	0.76	0.69	0.85	0.88	<i>0.70</i>	<i>0.65</i>	<i>0.77</i>	<i>0.83</i>	<i>0.69</i>	<i>0.66</i>	<i>0.78</i>	0.82	<i>0.75</i>	<i>0.74</i>
Pacific	2.58	2.37	2.48	2.56	2.45	<i>2.27</i>	<i>2.37</i>	<i>2.41</i>	<i>2.43</i>	<i>2.33</i>	<i>2.40</i>	<i>2.43</i>	2.50	<i>2.38</i>	<i>2.40</i>
Total	20.56	17.65	16.71	17.71	18.10	<i>16.00</i>	<i>15.73</i>	<i>17.00</i>	<i>18.49</i>	<i>16.29</i>	<i>15.76</i>	<i>17.11</i>	18.15	<i>16.70</i>	<i>16.90</i>

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

 See "Census division" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the *Natural Gas Monthly*, DOE/EIA-0130.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 5c. U.S. Regional Natural Gas Prices (dollars per thousand cubic feet)

Energy Information Administration/Short-Term Energy Outlook - June 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Wholesale/Spot															
U.S. Average Wellhead	7.62	9.86	8.81	6.06	4.35	3.43	3.34	3.69	4.70	4.75	4.68	5.12	8.08	3.71	4.82
Henry Hub Spot Price	8.92	11.73	9.29	6.60	4.71	3.81	3.75	4.27	5.53	5.35	5.23	5.85	9.13	4.13	5.49
Residential															
New England	16.19	17.98	21.63	17.46	17.28	15.43	16.80	14.34	14.27	14.32	17.42	15.48	17.27	16.13	14.80
Middle Atlantic	14.69	17.29	22.09	16.77	15.15	14.07	16.42	12.70	12.12	13.21	17.02	13.83	16.23	14.39	13.13
E. N. Central	11.39	14.94	19.51	12.43	10.96	10.98	13.41	9.48	9.33	10.66	14.38	10.77	12.68	10.66	10.27
W. N. Central	11.20	14.36	20.21	11.07	10.22	11.11	14.63	10.21	10.08	11.20	15.19	10.89	12.14	10.59	10.77
S. Atlantic	15.29	20.88	27.01	16.87	14.46	16.66	21.02	14.61	13.29	16.55	21.57	15.51	17.30	15.24	14.99
E. S. Central	13.41	17.51	23.07	15.09	13.43	13.93	17.05	13.37	12.06	13.67	17.74	14.50	14.98	13.70	13.28
W. S. Central	11.93	17.93	21.40	12.74	11.36	13.44	15.70	11.90	10.82	13.20	16.19	12.84	13.72	12.22	12.16
Mountain	10.45	12.37	15.59	10.80	10.58	10.20	12.33	8.80	9.24	9.45	12.40	9.40	11.26	10.08	9.57
Pacific	12.12	14.37	15.54	11.24	10.74	9.08	9.31	8.84	9.56	9.95	10.61	10.14	12.75	9.70	9.93
U.S. Average	12.44	15.58	19.25	13.32	12.20	11.85	13.56	10.68	10.59	11.63	14.35	11.77	13.67	11.81	11.38
Commercial															
New England	14.22	15.31	17.33	14.81	14.23	11.83	10.75	11.54	12.25	11.82	11.74	12.77	14.88	12.74	12.25
Middle Atlantic	12.97	14.40	14.71	13.07	12.23	9.97	8.48	9.69	10.27	9.95	9.68	11.07	13.42	10.49	10.30
E. N. Central	10.45	13.06	14.97	11.11	9.75	8.29	8.06	7.89	8.60	8.85	9.24	9.17	11.34	8.80	8.84
W. N. Central	10.59	12.25	13.72	9.60	9.45	7.98	7.69	7.56	8.47	8.58	8.81	8.84	10.82	8.53	8.62
S. Atlantic	13.00	14.61	15.80	13.29	12.17	10.53	9.98	10.56	10.78	10.56	10.90	11.52	13.70	10.96	10.93
E. S. Central	12.41	14.65	16.50	13.68	12.33	10.58	10.18	10.57	10.79	10.65	10.68	11.35	13.57	11.30	10.90
W. S. Central	10.61	13.11	13.50	10.58	9.64	7.67	7.71	8.02	8.11	8.19	8.79	9.29	11.53	8.52	8.53
Mountain	9.48	10.53	11.59	9.76	9.32	8.05	7.94	7.44	7.65	7.70	8.36	8.43	9.98	8.36	7.97
Pacific	11.23	12.45	13.15	10.58	10.27	7.94	7.24	7.83	8.78	8.14	8.26	9.04	11.63	8.61	8.62
U.S. Average	11.35	13.12	14.17	11.46	10.67	9.01	8.41	8.69	9.26	9.19	9.38	9.83	11.99	9.50	9.40
Industrial															
New England	13.06	14.65	15.55	12.93	13.68	9.86	8.19	9.71	10.96	10.01	9.35	11.16	13.70	10.95	10.52
Middle Atlantic	12.43	13.33	14.19	13.19	11.39	7.65	6.75	8.24	9.28	8.29	7.90	9.58	13.04	8.87	8.90
E. N. Central	9.85	11.74	12.41	9.91	9.44	7.08	6.41	6.66	7.70	7.55	7.45	8.00	10.57	7.79	7.72
W. N. Central	9.12	10.35	10.37	7.67	7.76	5.24	4.71	5.27	6.88	6.12	5.72	6.65	9.27	5.87	6.39
S. Atlantic	10.65	12.63	13.09	10.57	8.67	6.11	6.11	7.00	7.85	7.39	7.39	8.49	11.64	6.89	7.80
E. S. Central	9.46	11.60	11.94	9.44	7.99	5.88	5.58	6.47	7.40	6.78	6.74	7.67	10.53	6.51	7.18
W. S. Central	8.12	10.91	10.35	6.70	4.73	4.15	4.04	4.38	5.48	5.46	5.27	5.86	9.09	4.30	5.51
Mountain	9.33	10.03	10.08	8.40	8.31	6.89	6.20	6.40	7.12	6.74	6.59	7.25	9.38	7.01	6.95
Pacific	9.74	10.81	10.95	8.95	8.47	5.95	4.91	5.87	6.64	5.75	5.67	7.02	10.07	6.26	6.26
U.S. Average	8.91	11.10	10.76	7.71	6.55	4.84	4.51	5.14	6.34	5.90	5.65	6.54	9.61	5.24	6.12

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the *Natural Gas Monthly*, DOE/EIA-0130.

Natural gas Henry Hub spot price from NGI's *Daily Gas Price Index* (<http://Intelligencepress.com>).

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 6. U.S. Coal Supply, Consumption, and Inventories
 Energy Information Administration/Short-Term Energy Outlook - June 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Supply (million short tons)															
Production	289.1	283.9	299.0	299.4	282.6	263.6	269.2	274.8	268.5	263.2	274.0	290.7	1171.5	1090.1	1096.3
Appalachia	97.8	99.1	95.4	98.6	93.4	91.3	88.2	87.3	90.8	91.1	88.7	92.4	390.8	360.2	363.0
Interior	35.5	35.0	37.9	38.7	35.8	33.3	33.1	33.9	33.0	32.5	34.8	35.8	147.1	136.0	136.1
Western	155.8	149.8	165.8	162.2	153.4	138.9	147.9	153.6	144.7	139.6	150.4	162.5	633.6	593.9	597.2
Primary Inventory Withdrawals	1.5	1.1	1.2	2.9	-1.6	-3.0	7.6	-0.3	-4.2	-3.0	7.6	-0.3	6.7	2.6	0.0
Imports	7.6	9.0	8.5	9.1	6.3	6.5	6.3	8.0	8.1	9.4	9.4	9.2	34.2	27.2	36.1
Exports	15.8	23.1	20.3	22.3	13.3	16.6	18.7	16.4	15.0	21.4	23.2	21.0	81.5	65.0	80.5
Metallurgical Coal	9.1	12.6	10.6	10.4	8.5	6.8	7.5	9.2	6.3	9.0	9.9	11.9	42.5	31.9	37.1
Steam Coal	6.7	10.5	9.8	12.0	4.9	9.8	11.2	7.2	8.7	12.5	13.3	9.1	39.0	33.0	43.5
Total Primary Supply	282.5	270.9	288.3	289.1	274.0	250.4	264.4	266.1	257.4	248.1	267.8	278.6	1130.8	1055.0	1051.9
Secondary Inventory Withdrawals	5.1	-7.4	7.6	-18.4	-12.0	-3.6	18.1	-6.1	3.5	-0.7	17.5	-17.2	-13.1	-3.7	3.0
Waste Coal (a)	3.3	3.3	3.5	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	13.7	15.0	15.0
Total Supply	290.8	266.7	299.5	274.5	265.7	250.5	286.3	263.8	264.6	251.1	289.0	265.1	1131.5	1066.3	1069.9
Consumption (million short tons)															
Coke Plants	5.5	5.6	5.8	5.2	3.4	3.3	3.0	3.0	3.4	3.5	3.3	3.4	22.1	12.7	13.6
Electric Power Sector (b)	263.3	247.9	279.2	251.2	236.5	234.0	273.6	249.7	249.7	236.4	274.7	249.7	1041.6	993.7	1010.5
Retail and Other Industry	15.2	14.6	14.3	14.0	10.3	9.8	9.7	11.0	11.5	11.1	11.1	12.1	58.0	40.9	45.8
Residential and Commercial	1.1	0.7	0.7	0.9	1.0	0.5	0.6	1.0	0.9	0.6	0.6	1.0	3.5	3.1	3.1
Other Industrial	14.1	13.9	13.6	13.0	9.4	9.2	9.1	10.1	10.5	10.5	10.5	11.1	54.5	37.8	42.6
Total Consumption	284.0	268.1	299.3	270.4	250.1	247.1	286.3	263.8	264.6	251.1	289.0	265.1	1121.7	1047.3	1069.9
Discrepancy (c)	6.8	-1.4	0.2	4.1	15.6	3.4	0.0	0.0	0.0	0.0	0.0	0.0	9.8	19.0	0.0
End-of-period Inventories (million short tons)															
Primary Inventories (d)	32.5	31.4	30.2	27.3	28.9	31.9	24.3	24.7	28.9	31.9	24.3	24.7	27.3	24.7	24.7
Secondary Inventories (e)	153.7	161.1	153.5	171.9	183.9	187.5	169.4	175.5	172.0	172.8	155.3	172.5	171.9	175.5	172.5
Electric Power Sector	147.0	153.9	145.8	163.1	175.2	178.5	159.9	165.9	162.6	163.1	145.3	162.4	163.1	165.9	162.4
Retail and General Industry	4.8	5.0	5.2	6.0	6.0	6.3	6.7	7.0	6.9	7.1	7.4	7.6	6.0	7.0	7.6
Coke Plants	1.5	1.8	2.0	2.3	2.2	2.2	2.2	2.1	2.0	2.0	2.1	2.0	2.3	2.1	2.0
Coal Market Indicators															
Coal Miner Productivity															
(Tons per hour)	6.27	6.27	6.27	6.17	6.00	6.00	6.00	6.00	5.90	5.90	5.90	5.90	6.24	6.00	5.90
Total Raw Steel Production															
(Million short tons per day)	0.302	0.303	0.298	0.200	0.146	0.154	0.158	0.164	0.137	0.134	0.151	0.135	0.276	0.156	0.139
Cost of Coal to Electric Utilities															
(Dollars per million Btu)	1.91	2.04	2.16	2.18	2.27	2.22	2.12	2.05	2.02	1.99	1.97	1.95	2.07	2.16	1.98

- = no data available

(a) Waste coal includes waste coal and coal slurry reprocessed into briquettes.

(b) Coal used for electricity generation and (a limited amount of) useful thermal output by electric utilities and independent power producers.

(c) The discrepancy reflects an unaccounted-for shipper and receiver reporting difference, assumed to be zero in the forecast period.

(d) Primary stocks are held at the mines, generation plants, and distribution points.

(e) Secondary stocks are held by users. It includes an estimate of stocks held at utility plants sold to nonutility generators.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Quarterly Coal Report*, DOE/EIA-0121; and *Electric Power Monthly*, DOE/EIA-0226.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7a. U.S. Electricity Industry Overview

Energy Information Administration/Short-Term Energy Outlook - June 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Electricity Supply (billion kilowatthours per day)															
Electricity Generation	11.10	11.00	12.25	10.56	10.63	<i>10.71</i>	<i>12.31</i>	<i>10.50</i>	<i>10.87</i>	<i>10.85</i>	<i>12.48</i>	<i>10.63</i>	11.23	<i>11.04</i>	<i>11.21</i>
Electric Power Sector (a)	10.70	10.61	11.85	10.19	10.26	<i>10.35</i>	<i>11.93</i>	<i>10.14</i>	<i>10.49</i>	<i>10.48</i>	<i>12.09</i>	<i>10.26</i>	10.84	<i>10.67</i>	<i>10.83</i>
Industrial Sector	0.38	0.37	0.38	0.34	0.35	<i>0.34</i>	<i>0.36</i>	<i>0.34</i>	<i>0.36</i>	<i>0.34</i>	<i>0.37</i>	<i>0.35</i>	0.37	<i>0.35</i>	<i>0.35</i>
Commercial Sector	0.02	0.02	0.02	0.02	0.02	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	0.02	<i>0.02</i>	<i>0.02</i>
Net Imports	0.09	0.09	0.13	0.05	0.07	<i>0.07</i>	<i>0.09</i>	<i>0.04</i>	<i>0.06</i>	<i>0.06</i>	<i>0.08</i>	<i>0.04</i>	0.09	<i>0.07</i>	<i>0.06</i>
Total Supply	11.20	11.09	12.38	10.61	10.70	<i>10.78</i>	<i>12.40</i>	<i>10.54</i>	<i>10.93</i>	<i>10.90</i>	<i>12.56</i>	<i>10.67</i>	11.32	<i>11.11</i>	<i>11.27</i>
Losses and Unaccounted for (b) ...	0.63	0.88	0.74	0.71	0.46	<i>0.90</i>	<i>0.81</i>	<i>0.72</i>	<i>0.61</i>	<i>0.89</i>	<i>0.81</i>	<i>0.72</i>	0.74	<i>0.72</i>	<i>0.76</i>
Electricity Consumption (billion kilowatthours per day)															
Retail Sales	10.14	9.80	11.22	9.51	9.85	<i>9.51</i>	<i>11.18</i>	<i>9.44</i>	<i>9.91</i>	<i>9.63</i>	<i>11.34</i>	<i>9.57</i>	10.17	<i>9.99</i>	<i>10.12</i>
Residential Sector	3.94	3.35	4.34	3.44	3.97	<i>3.35</i>	<i>4.49</i>	<i>3.45</i>	<i>3.98</i>	<i>3.44</i>	<i>4.60</i>	<i>3.54</i>	3.77	<i>3.82</i>	<i>3.89</i>
Commercial Sector	3.52	3.65	4.09	3.52	3.50	<i>3.61</i>	<i>4.09</i>	<i>3.54</i>	<i>3.52</i>	<i>3.68</i>	<i>4.17</i>	<i>3.61</i>	3.70	<i>3.69</i>	<i>3.75</i>
Industrial Sector	2.66	2.77	2.77	2.53	2.35	<i>2.53</i>	<i>2.58</i>	<i>2.43</i>	<i>2.39</i>	<i>2.50</i>	<i>2.55</i>	<i>2.40</i>	2.68	<i>2.47</i>	<i>2.46</i>
Transportation Sector	0.02	0.02	0.02	0.02	0.02	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	0.02	<i>0.02</i>	<i>0.02</i>
Direct Use (c)	0.43	0.41	0.43	0.38	0.39	<i>0.38</i>	<i>0.41</i>	<i>0.38</i>	<i>0.40</i>	<i>0.38</i>	<i>0.41</i>	<i>0.39</i>	0.41	<i>0.39</i>	<i>0.39</i>
Total Consumption	10.57	10.21	11.64	9.90	10.24	<i>9.89</i>	<i>11.59</i>	<i>9.82</i>	<i>10.31</i>	<i>10.01</i>	<i>11.75</i>	<i>9.95</i>	10.58	<i>10.39</i>	<i>10.51</i>
Prices															
Power Generation Fuel Costs (dollars per million Btu)															
Coal	1.91	2.04	2.16	2.18	2.27	<i>2.22</i>	<i>2.12</i>	<i>2.05</i>	<i>2.02</i>	<i>1.99</i>	<i>1.97</i>	<i>1.95</i>	2.07	<i>2.16</i>	<i>1.98</i>
Natural Gas	8.57	11.08	9.75	6.67	5.41	<i>4.06</i>	<i>3.90</i>	<i>4.34</i>	<i>5.58</i>	<i>5.45</i>	<i>5.35</i>	<i>5.83</i>	9.13	<i>4.35</i>	<i>5.53</i>
Residual Fuel Oil	12.90	15.44	17.75	10.28	7.34	<i>8.80</i>	<i>10.08</i>	<i>10.14</i>	<i>10.19</i>	<i>10.22</i>	<i>10.17</i>	<i>10.46</i>	14.40	<i>8.60</i>	<i>10.26</i>
Distillate Fuel Oil	18.86	23.38	23.99	14.88	11.52	<i>11.17</i>	<i>12.87</i>	<i>13.33</i>	<i>13.40</i>	<i>13.65</i>	<i>13.81</i>	<i>14.08</i>	20.27	<i>12.23</i>	<i>13.74</i>
End-Use Prices (cents per kilowatthour)															
Residential Sector	10.4	11.5	12.1	11.4	11.2	<i>12.1</i>	<i>12.5</i>	<i>11.8</i>	<i>11.3</i>	<i>12.4</i>	<i>12.9</i>	<i>12.2</i>	11.4	<i>11.9</i>	<i>12.2</i>
Commercial Sector	9.5	10.3	11.0	10.2	10.1	<i>10.6</i>	<i>11.3</i>	<i>10.6</i>	<i>10.3</i>	<i>10.9</i>	<i>11.6</i>	<i>11.0</i>	10.3	<i>10.7</i>	<i>11.0</i>
Industrial Sector	6.4	6.9	7.6	7.1	6.9	<i>7.2</i>	<i>7.8</i>	<i>7.3</i>	<i>7.0</i>	<i>7.4</i>	<i>8.0</i>	<i>7.6</i>	7.0	<i>7.3</i>	<i>7.5</i>

- = no data available

(a) Electric utilities and independent power producers.

(b) Includes transmission and distribution losses, data collection time-frame differences, and estimation error.

(c) Direct Use represents commercial and industrial facility use of onsite net electricity generation; and electrical sales or transfers to adjacent or collocated facilities for which revenue information is not available. See Table 7.6 of the EIA *Monthly Energy Review*.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly*, DOE/EIA-0226; and *Electric Power Annual*, DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7b. U.S. Regional Electricity Retail Sales (Million Kilowatthours per Day)

Energy Information Administration/Short-Term Energy Outlook - June 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Residential Sector															
New England	140	112	138	123	144	113	141	127	144	118	144	129	128	131	134
Middle Atlantic	385	318	407	336	399	318	417	336	394	325	427	344	362	367	373
E. N. Central	575	439	562	497	570	447	591	488	566	455	599	494	519	524	529
W. N. Central	316	237	308	263	315	242	325	257	305	248	335	265	281	285	288
S. Atlantic	954	861	1,110	857	998	836	1,136	851	984	865	1,168	875	946	955	973
E. S. Central	355	281	383	293	355	278	397	288	352	288	406	294	328	330	335
W. S. Central	502	500	680	445	496	497	715	466	508	514	740	483	532	544	562
Mountain	250	228	324	225	239	237	335	235	252	242	340	239	257	262	268
Pacific contiguous	446	362	416	385	442	367	418	389	455	366	428	399	402	404	412
AK and HI	16	13	13	14	15	14	14	15	16	14	14	15	14	14	15
Total	3,938	3,352	4,342	3,439	3,972	3,349	4,488	3,451	3,976	3,436	4,600	3,536	3,769	3,816	3,888
Commercial Sector															
New England	154	150	168	146	134	153	171	152	156	153	171	152	155	152	158
Middle Atlantic	447	434	493	431	449	433	492	429	451	440	501	437	451	451	457
E. N. Central	552	547	608	540	553	532	589	522	543	550	610	541	562	549	561
W. N. Central	262	260	290	261	263	259	294	258	257	263	298	261	268	269	270
S. Atlantic	782	840	931	785	786	811	921	785	768	825	938	799	835	826	833
E. S. Central	217	228	263	216	215	228	265	219	216	231	270	222	231	232	235
W. S. Central	407	460	519	417	417	469	545	447	423	479	557	456	451	470	479
Mountain	240	257	290	250	237	262	294	253	247	269	302	260	259	262	270
Pacific contiguous	443	456	508	458	432	446	500	456	442	453	508	463	466	459	467
AK and HI	17	17	17	17	17	17	18	18	18	17	18	18	17	17	18
Total	3,521	3,649	4,087	3,522	3,503	3,609	4,090	3,538	3,521	3,681	4,172	3,609	3,695	3,686	3,747
Industrial Sector															
New England	60	63	64	59	79	57	59	56	58	60	62	58	62	63	60
Middle Atlantic	196	202	202	188	178	199	205	193	185	189	195	184	197	194	188
E. N. Central	532	534	526	486	445	452	453	432	427	438	439	419	519	445	431
W. N. Central	231	235	245	230	203	227	238	226	217	227	238	226	235	224	227
S. Atlantic	409	434	426	383	347	389	394	368	362	382	386	360	413	375	372
E. S. Central	369	362	348	345	312	341	334	340	340	342	336	342	356	332	340
W. S. Central	415	455	441	386	366	416	423	390	386	408	414	382	424	399	398
Mountain	210	232	242	213	196	225	238	211	212	234	247	219	224	218	228
Pacific contiguous	225	242	258	230	212	207	221	198	194	204	219	195	239	209	203
AK and HI	14	14	14	14	13	14	14	14	13	14	14	14	14	14	14
Total	2,661	2,773	2,767	2,533	2,352	2,527	2,580	2,428	2,394	2,497	2,550	2,400	2,683	2,472	2,461
Total All Sectors (a)															
New England	356	327	371	330	359	325	373	336	361	332	378	340	346	348	353
Middle Atlantic	1,039	965	1,113	966	1,037	960	1,126	969	1,040	965	1,134	975	1,021	1,023	1,029
E. N. Central	1,662	1,521	1,697	1,525	1,570	1,432	1,635	1,443	1,537	1,445	1,650	1,455	1,601	1,520	1,522
W. N. Central	808	733	844	754	782	729	857	741	780	738	871	752	785	777	785
S. Atlantic	2,148	2,139	2,471	2,029	2,135	2,039	2,454	2,007	2,117	2,076	2,495	2,038	2,197	2,159	2,182
E. S. Central	941	871	994	854	883	846	997	847	908	862	1,011	858	915	893	910
W. S. Central	1,324	1,416	1,640	1,248	1,279	1,383	1,683	1,303	1,318	1,402	1,712	1,321	1,407	1,413	1,439
Mountain	701	717	857	687	672	725	867	700	711	745	889	718	741	742	766
Pacific contiguous	1,117	1,062	1,184	1,076	1,087	1,023	1,142	1,046	1,094	1,025	1,156	1,060	1,110	1,074	1,084
AK and HI	47	45	45	46	45	44	46	46	47	45	46	47	46	45	46
Total	10,142	9,795	11,217	9,515	9,849	9,505	11,179	9,438	9,913	9,634	11,343	9,565	10,168	9,995	10,116

- = no data available

(a) Total retail sales to all sectors includes residential, commercial, industrial, and transportation sector sales.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Retail Sales represents total retail electricity sales by electric utilities and power marketers.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.**Historical data:** Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly*, DOE/EIA-0226; and *Electric Power Annual*, DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7c. U.S. Regional Electricity Prices (Cents per Kilowatthour)
 Energy Information Administration/Short-Term Energy Outlook - June 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Residential Sector															
New England	16.7	17.4	18.0	18.2	17.8	<i>18.1</i>	<i>18.3</i>	<i>18.2</i>	<i>17.8</i>	<i>18.2</i>	<i>18.6</i>	<i>18.6</i>	17.6	<i>18.1</i>	<i>18.3</i>
Middle Atlantic	13.8	15.5	16.7	14.5	14.2	<i>15.5</i>	<i>16.6</i>	<i>15.3</i>	<i>14.7</i>	<i>16.1</i>	<i>17.2</i>	<i>15.8</i>	15.2	<i>15.4</i>	<i>16.0</i>
E. N. Central	9.5	10.8	11.0	10.7	10.4	<i>11.5</i>	<i>11.5</i>	<i>10.8</i>	<i>10.4</i>	<i>11.7</i>	<i>11.8</i>	<i>11.2</i>	10.5	<i>11.0</i>	<i>11.3</i>
W. N. Central	7.7	9.1	9.6	8.6	8.3	<i>9.6</i>	<i>10.0</i>	<i>8.7</i>	<i>8.3</i>	<i>9.7</i>	<i>10.2</i>	<i>9.0</i>	8.7	<i>9.1</i>	<i>9.3</i>
S. Atlantic	9.9	10.7	11.3	10.9	11.0	<i>11.8</i>	<i>12.0</i>	<i>11.4</i>	<i>10.9</i>	<i>11.9</i>	<i>12.5</i>	<i>12.0</i>	10.7	<i>11.6</i>	<i>11.9</i>
E. S. Central	8.2	9.3	9.7	9.9	9.5	<i>10.2</i>	<i>10.2</i>	<i>9.8</i>	<i>9.4</i>	<i>10.4</i>	<i>10.5</i>	<i>10.3</i>	9.3	<i>9.9</i>	<i>10.2</i>
W. S. Central	10.4	11.9	12.7	11.9	11.5	<i>12.7</i>	<i>13.2</i>	<i>12.2</i>	<i>11.6</i>	<i>13.0</i>	<i>13.6</i>	<i>13.0</i>	11.8	<i>12.4</i>	<i>12.9</i>
Mountain	8.9	10.2	10.5	9.6	9.4	<i>10.3</i>	<i>10.6</i>	<i>9.7</i>	<i>9.4</i>	<i>10.6</i>	<i>10.9</i>	<i>10.1</i>	9.8	<i>10.1</i>	<i>10.3</i>
Pacific	11.3	11.8	13.0	11.8	11.5	<i>12.2</i>	<i>13.4</i>	<i>12.3</i>	<i>11.7</i>	<i>12.4</i>	<i>13.5</i>	<i>12.2</i>	11.9	<i>12.4</i>	<i>12.4</i>
U.S. Average	10.3	11.5	12.1	11.4	11.2	<i>12.1</i>	<i>12.5</i>	<i>11.8</i>	<i>11.3</i>	<i>12.4</i>	<i>12.9</i>	<i>12.2</i>	11.4	<i>11.9</i>	<i>12.2</i>
Commercial Sector															
New England	14.6	15.5	16.1	15.6	16.2	<i>15.4</i>	<i>16.3</i>	<i>15.8</i>	<i>16.0</i>	<i>16.2</i>	<i>16.9</i>	<i>16.3</i>	15.5	<i>15.9</i>	<i>16.4</i>
Middle Atlantic	12.8	14.3	15.6	13.1	13.1	<i>14.0</i>	<i>15.6</i>	<i>13.9</i>	<i>13.3</i>	<i>14.5</i>	<i>16.1</i>	<i>14.3</i>	14.0	<i>14.2</i>	<i>14.6</i>
E. N. Central	8.4	8.9	9.1	9.0	8.9	<i>9.3</i>	<i>9.5</i>	<i>9.2</i>	<i>9.0</i>	<i>9.5</i>	<i>9.7</i>	<i>9.4</i>	8.9	<i>9.2</i>	<i>9.4</i>
W. N. Central	6.5	7.3	7.8	6.8	6.9	<i>7.6</i>	<i>8.0</i>	<i>7.0</i>	<i>6.9</i>	<i>7.7</i>	<i>8.2</i>	<i>7.1</i>	7.1	<i>7.4</i>	<i>7.5</i>
S. Atlantic	8.8	9.2	9.8	9.7	9.8	<i>10.0</i>	<i>10.3</i>	<i>10.0</i>	<i>9.8</i>	<i>10.1</i>	<i>10.6</i>	<i>10.6</i>	9.4	<i>10.0</i>	<i>10.3</i>
E. S. Central	8.2	8.8	9.3	9.6	9.4	<i>9.7</i>	<i>9.7</i>	<i>9.7</i>	<i>9.5</i>	<i>9.9</i>	<i>10.1</i>	<i>10.2</i>	9.0	<i>9.6</i>	<i>9.9</i>
W. S. Central	9.3	10.3	10.8	9.9	9.5	<i>10.0</i>	<i>10.7</i>	<i>10.1</i>	<i>9.8</i>	<i>10.6</i>	<i>11.1</i>	<i>10.9</i>	10.1	<i>10.1</i>	<i>10.6</i>
Mountain	7.7	8.6	8.9	8.1	7.9	<i>8.7</i>	<i>9.0</i>	<i>8.6</i>	<i>8.2</i>	<i>9.0</i>	<i>9.3</i>	<i>8.8</i>	8.3	<i>8.6</i>	<i>8.8</i>
Pacific	10.1	11.5	12.8	11.2	10.7	<i>12.0</i>	<i>13.5</i>	<i>11.6</i>	<i>11.0</i>	<i>12.2</i>	<i>13.7</i>	<i>11.8</i>	11.4	<i>12.0</i>	<i>12.2</i>
U.S. Average	9.5	10.3	11.0	10.2	10.1	<i>10.6</i>	<i>11.3</i>	<i>10.6</i>	<i>10.3</i>	<i>10.9</i>	<i>11.6</i>	<i>11.0</i>	10.3	<i>10.7</i>	<i>11.0</i>
Industrial Sector															
New England	12.8	13.2	13.7	13.4	12.2	<i>12.9</i>	<i>13.7</i>	<i>13.7</i>	<i>13.1</i>	<i>13.0</i>	<i>13.9</i>	<i>14.0</i>	13.3	<i>13.0</i>	<i>13.5</i>
Middle Atlantic	8.4	8.8	9.2	8.3	8.6	<i>8.8</i>	<i>9.4</i>	<i>8.9</i>	<i>8.9</i>	<i>9.2</i>	<i>9.8</i>	<i>9.2</i>	8.7	<i>8.9</i>	<i>9.3</i>
E. N. Central	6.0	6.3	6.7	6.6	6.7	<i>6.7</i>	<i>7.0</i>	<i>6.7</i>	<i>6.7</i>	<i>6.9</i>	<i>7.2</i>	<i>6.9</i>	6.4	<i>6.7</i>	<i>6.9</i>
W. N. Central	4.9	5.3	5.9	5.2	5.6	<i>5.8</i>	<i>6.1</i>	<i>5.3</i>	<i>5.5</i>	<i>5.9</i>	<i>6.4</i>	<i>5.6</i>	5.4	<i>5.7</i>	<i>5.9</i>
S. Atlantic	5.8	6.2	6.8	6.6	6.7	<i>6.8</i>	<i>7.2</i>	<i>6.8</i>	<i>6.6</i>	<i>6.9</i>	<i>7.4</i>	<i>7.1</i>	6.3	<i>6.9</i>	<i>7.0</i>
E. S. Central	5.0	5.5	6.2	6.2	5.9	<i>6.3</i>	<i>6.7</i>	<i>6.0</i>	<i>5.6</i>	<i>6.4</i>	<i>7.0</i>	<i>6.6</i>	5.7	<i>6.2</i>	<i>6.4</i>
W. S. Central	7.2	8.3	8.9	7.9	7.1	<i>7.8</i>	<i>8.6</i>	<i>8.3</i>	<i>7.9</i>	<i>8.3</i>	<i>8.9</i>	<i>8.7</i>	8.1	<i>8.0</i>	<i>8.4</i>
Mountain	5.6	6.1	6.7	5.7	5.5	<i>6.2</i>	<i>6.8</i>	<i>6.1</i>	<i>5.8</i>	<i>6.2</i>	<i>6.8</i>	<i>6.2</i>	6.0	<i>6.2</i>	<i>6.3</i>
Pacific	7.5	7.7	8.8	8.1	7.4	<i>8.0</i>	<i>9.1</i>	<i>8.4</i>	<i>7.8</i>	<i>8.1</i>	<i>9.0</i>	<i>8.3</i>	8.0	<i>8.3</i>	<i>8.3</i>
U.S. Average	6.4	6.9	7.6	7.1	6.9	<i>7.2</i>	<i>7.8</i>	<i>7.3</i>	<i>7.0</i>	<i>7.4</i>	<i>8.0</i>	<i>7.6</i>	7.0	<i>7.3</i>	<i>7.5</i>
All Sectors (a)															
New England	15.1	15.7	16.4	16.2	16.0	<i>15.9</i>	<i>16.6</i>	<i>16.3</i>	<i>16.2</i>	<i>16.3</i>	<i>17.1</i>	<i>16.7</i>	15.8	<i>16.2</i>	<i>16.6</i>
Middle Atlantic	12.3	13.5	14.9	12.7	12.8	<i>13.4</i>	<i>14.9</i>	<i>13.3</i>	<i>13.0</i>	<i>13.9</i>	<i>15.4</i>	<i>13.9</i>	13.4	<i>13.6</i>	<i>14.1</i>
E. N. Central	8.0	8.5	9.0	8.8	8.8	<i>9.1</i>	<i>9.5</i>	<i>9.0</i>	<i>8.9</i>	<i>9.4</i>	<i>9.8</i>	<i>9.3</i>	8.6	<i>9.1</i>	<i>9.3</i>
W. N. Central	6.5	7.3	7.9	6.9	7.1	<i>7.7</i>	<i>8.2</i>	<i>7.1</i>	<i>7.1</i>	<i>7.8</i>	<i>8.5</i>	<i>7.3</i>	7.2	<i>7.6</i>	<i>7.7</i>
S. Atlantic	8.7	9.2	10.0	9.6	9.9	<i>10.1</i>	<i>10.6</i>	<i>10.0</i>	<i>9.8</i>	<i>10.3</i>	<i>11.0</i>	<i>10.6</i>	9.4	<i>10.2</i>	<i>10.4</i>
E. S. Central	6.9	7.6	8.4	8.4	8.2	<i>8.5</i>	<i>8.9</i>	<i>8.2</i>	<i>8.0</i>	<i>8.7</i>	<i>9.2</i>	<i>8.8</i>	7.8	<i>8.5</i>	<i>8.7</i>
W. S. Central	9.1	10.2	11.1	10.0	9.6	<i>10.3</i>	<i>11.2</i>	<i>10.3</i>	<i>10.0</i>	<i>10.8</i>	<i>11.7</i>	<i>11.0</i>	10.2	<i>10.4</i>	<i>10.9</i>
Mountain	7.5	8.3	8.9	7.8	7.7	<i>8.5</i>	<i>9.0</i>	<i>8.2</i>	<i>7.9</i>	<i>8.6</i>	<i>9.2</i>	<i>8.4</i>	8.2	<i>8.4</i>	<i>8.6</i>
Pacific	10.0	10.7	12.0	10.7	10.4	<i>11.3</i>	<i>12.6</i>	<i>11.3</i>	<i>10.7</i>	<i>11.4</i>	<i>12.7</i>	<i>11.3</i>	10.9	<i>11.4</i>	<i>11.6</i>
U.S. Average	9.0	9.8	10.6	9.8	9.8	<i>10.3</i>	<i>11.0</i>	<i>10.2</i>	<i>9.9</i>	<i>10.5</i>	<i>11.3</i>	<i>10.6</i>	9.8	<i>10.3</i>	<i>10.6</i>

- = no data available

(a) Volume-weighted average of retail prices to residential, commercial, industrial, and transportation sectors.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly*, DOE/EIA-0226; and *Electric Power Annual*, DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7d. U.S. Electricity Generation by Fuel and Sector (Billion Kilowatthours per day)

Energy Information Administration/Short-Term Energy Outlook - June 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Electric Power Sector (a)															
Coal	5.571	5.167	5.721	5.138	4.961	<i>4.831</i>	<i>5.556</i>	<i>5.079</i>	<i>5.216</i>	<i>4.860</i>	<i>5.541</i>	<i>5.042</i>	5.399	<i>5.108</i>	<i>5.165</i>
Natural Gas	1.902	2.079	2.791	1.951	1.920	<i>2.142</i>	<i>3.032</i>	<i>1.931</i>	<i>1.785</i>	<i>2.117</i>	<i>3.110</i>	<i>2.026</i>	2.182	<i>2.258</i>	<i>2.263</i>
Other Gases	0.010	0.010	0.009	0.007	0.007	<i>0.009</i>	<i>0.010</i>	<i>0.010</i>	<i>0.011</i>	<i>0.011</i>	<i>0.011</i>	<i>0.010</i>	0.009	<i>0.009</i>	<i>0.010</i>
Petroleum	0.113	0.120	0.122	0.107	0.126	<i>0.096</i>	<i>0.095</i>	<i>0.096</i>	<i>0.113</i>	<i>0.102</i>	<i>0.122</i>	<i>0.109</i>	0.116	<i>0.103</i>	<i>0.111</i>
Residual Fuel Oil	0.052	0.066	0.070	0.055	0.066	<i>0.039</i>	<i>0.027</i>	<i>0.020</i>	<i>0.029</i>	<i>0.025</i>	<i>0.037</i>	<i>0.032</i>	0.060	<i>0.038</i>	<i>0.031</i>
Distillate Fuel Oil	0.022	0.018	0.015	0.015	0.022	<i>0.015</i>	<i>0.013</i>	<i>0.013</i>	<i>0.021</i>	<i>0.015</i>	<i>0.015</i>	<i>0.016</i>	0.017	<i>0.016</i>	<i>0.017</i>
Petroleum Coke	0.036	0.034	0.035	0.035	0.034	<i>0.041</i>	<i>0.053</i>	<i>0.061</i>	<i>0.061</i>	<i>0.060</i>	<i>0.068</i>	<i>0.060</i>	0.035	<i>0.047</i>	<i>0.062</i>
Other Petroleum	0.004	0.003	0.003	0.003	0.004	<i>0.001</i>	<i>0.002</i>	<i>0.001</i>	<i>0.003</i>	<i>0.001</i>	<i>0.002</i>	<i>0.001</i>	0.003	<i>0.002</i>	<i>0.002</i>
Nuclear	2.204	2.115	2.326	2.164	2.251	<i>2.167</i>	<i>2.318</i>	<i>2.150</i>	<i>2.259</i>	<i>2.185</i>	<i>2.324</i>	<i>2.156</i>	2.203	<i>2.222</i>	<i>2.231</i>
Pumped Storage Hydroelectric	-0.019	-0.012	-0.021	-0.016	-0.012	<i>-0.015</i>	<i>-0.018</i>	<i>-0.017</i>	<i>-0.015</i>	<i>-0.015</i>	<i>-0.017</i>	<i>-0.016</i>	-0.017	<i>-0.015</i>	<i>-0.016</i>
Other Fuels (b)	0.018	0.020	0.019	0.018	0.018	<i>0.020</i>	<i>0.021</i>	<i>0.019</i>	<i>0.018</i>	<i>0.019</i>	<i>0.020</i>	<i>0.019</i>	0.019	<i>0.020</i>	<i>0.019</i>
Renewables:															
Conventional Hydroelectric	0.649	0.832	0.657	0.552	0.690	<i>0.797</i>	<i>0.647</i>	<i>0.598</i>	<i>0.750</i>	<i>0.840</i>	<i>0.664</i>	<i>0.598</i>	0.672	<i>0.683</i>	<i>0.712</i>
Geothermal	0.039	0.041	0.042	0.041	0.041	<i>0.041</i>	<i>0.042</i>	<i>0.042</i>	<i>0.042</i>	<i>0.042</i>	<i>0.044</i>	<i>0.043</i>	0.041	<i>0.042</i>	<i>0.043</i>
Solar	0.001	0.003	0.003	0.001	0.001	<i>0.003</i>	<i>0.003</i>	<i>0.001</i>	<i>0.002</i>	<i>0.004</i>	<i>0.005</i>	<i>0.002</i>	0.002	<i>0.002</i>	<i>0.003</i>
Wind	0.138	0.166	0.105	0.160	0.180	<i>0.186</i>	<i>0.140</i>	<i>0.149</i>	<i>0.228</i>	<i>0.241</i>	<i>0.182</i>	<i>0.186</i>	0.142	<i>0.163</i>	<i>0.209</i>
Wood and Wood Waste	0.031	0.027	0.032	0.030	0.032	<i>0.028</i>	<i>0.033</i>	<i>0.031</i>	<i>0.032</i>	<i>0.029</i>	<i>0.033</i>	<i>0.032</i>	0.030	<i>0.031</i>	<i>0.031</i>
Other Renewables	0.039	0.043	0.040	0.040	0.040	<i>0.044</i>	<i>0.047</i>	<i>0.046</i>	<i>0.048</i>	<i>0.050</i>	<i>0.052</i>	<i>0.051</i>	0.041	<i>0.044</i>	<i>0.050</i>
Subtotal Electric Power Sector	10.696	10.611	11.848	10.193	10.255	<i>10.348</i>	<i>11.927</i>	<i>10.135</i>	<i>10.486</i>	<i>10.485</i>	<i>12.091</i>	<i>10.257</i>	10.838	<i>10.670</i>	<i>10.833</i>
Commercial Sector (c)															
Coal	0.003	0.003	0.004	0.003	0.003	<i>0.003</i>	<i>0.003</i>	<i>0.003</i>	<i>0.004</i>	<i>0.003</i>	<i>0.004</i>	<i>0.003</i>	0.003	<i>0.003</i>	<i>0.004</i>
Natural Gas	0.012	0.010	0.012	0.011	0.011	<i>0.010</i>	<i>0.012</i>	<i>0.011</i>	<i>0.011</i>	<i>0.010</i>	<i>0.012</i>	<i>0.012</i>	0.011	<i>0.011</i>	<i>0.011</i>
Petroleum	0.000	0.000	0.000	0.000	0.001	<i>0.000</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.000</i>	<i>0.001</i>	<i>0.001</i>	0.000	<i>0.001</i>	<i>0.001</i>
Other Fuels (b)	0.002	0.002	0.002	0.002	0.002	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	0.002	<i>0.002</i>	<i>0.002</i>
Renewables (d)	0.004	0.005	0.005	0.004	0.004	<i>0.005</i>	<i>0.005</i>	<i>0.004</i>	<i>0.004</i>	<i>0.005</i>	<i>0.005</i>	<i>0.004</i>	0.004	<i>0.004</i>	<i>0.005</i>
Subtotal Commercial Sector	0.021	0.022	0.023	0.021	0.021	<i>0.021</i>	<i>0.023</i>	<i>0.021</i>	<i>0.022</i>	<i>0.022</i>	<i>0.024</i>	<i>0.022</i>	0.022	<i>0.022</i>	<i>0.023</i>
Industrial Sector (c)															
Coal	0.046	0.047	0.050	0.043	0.039	<i>0.042</i>	<i>0.046</i>	<i>0.045</i>	<i>0.046</i>	<i>0.046</i>	<i>0.048</i>	<i>0.046</i>	0.046	<i>0.043</i>	<i>0.047</i>
Natural Gas	0.213	0.201	0.207	0.191	0.199	<i>0.184</i>	<i>0.198</i>	<i>0.187</i>	<i>0.195</i>	<i>0.178</i>	<i>0.197</i>	<i>0.188</i>	0.203	<i>0.192</i>	<i>0.190</i>
Other Gases	0.025	0.024	0.025	0.017	0.019	<i>0.022</i>	<i>0.024</i>	<i>0.017</i>	<i>0.019</i>	<i>0.022</i>	<i>0.024</i>	<i>0.018</i>	0.023	<i>0.021</i>	<i>0.021</i>
Petroleum	0.009	0.007	0.008	0.008	0.010	<i>0.008</i>	<i>0.009</i>	<i>0.010</i>	<i>0.011</i>	<i>0.008</i>	<i>0.009</i>	<i>0.009</i>	0.008	<i>0.009</i>	<i>0.009</i>
Other Fuels (b)	0.007	0.008	0.008	0.006	0.008	<i>0.008</i>	<i>0.008</i>	<i>0.006</i>	<i>0.008</i>	<i>0.008</i>	<i>0.008</i>	<i>0.006</i>	0.007	<i>0.007</i>	<i>0.007</i>
Renewables:															
Conventional Hydroelectric	0.008	0.005	0.004	0.004	0.005	<i>0.005</i>	<i>0.004</i>	<i>0.004</i>	<i>0.005</i>	<i>0.005</i>	<i>0.004</i>	<i>0.004</i>	0.005	<i>0.004</i>	<i>0.004</i>
Wood and Wood Waste	0.077	0.076	0.079	0.073	0.072	<i>0.070</i>	<i>0.075</i>	<i>0.073</i>	<i>0.073</i>	<i>0.069</i>	<i>0.076</i>	<i>0.074</i>	0.076	<i>0.073</i>	<i>0.073</i>
Other Renewables (e)	0.002	0.002	0.002	0.001	0.002	<i>0.002</i>	<i>0.001</i>	<i>0.001</i>	<i>0.002</i>	<i>0.002</i>	<i>0.002</i>	<i>0.001</i>	0.002	<i>0.002</i>	<i>0.002</i>
Subtotal Industrial Sector	0.385	0.372	0.383	0.343	0.354	<i>0.341</i>	<i>0.364</i>	<i>0.344</i>	<i>0.359</i>	<i>0.339</i>	<i>0.367</i>	<i>0.346</i>	0.371	<i>0.351</i>	<i>0.353</i>
Total All Sectors	11.103	11.004	12.253	10.557	10.630	<i>10.710</i>	<i>12.315</i>	<i>10.501</i>	<i>10.867</i>	<i>10.845</i>	<i>12.482</i>	<i>10.626</i>	11.230	<i>11.042</i>	<i>11.208</i>

- = no data available

(a) Electric utilities and independent power producers.

(b) "Other" includes non-biogenic municipal solid waste, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, tires and miscellaneous technologies.

(c) Commercial and industrial sectors include electricity output from combined heat and power (CHP) facilities and some electric-only plants.

(d) "Renewables" in commercial sector includes wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy and wind.

(e) "Other Renewables" in industrial sector includes black liquor, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy and wind.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Values of 0.000 may indicate positive levels of generation that are less than 0.0005 billion kilowatthours per day.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly*, DOE/EIA-0226; and *Electric Power Annual*, DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 7e. U.S. Fuel Consumption for Electricity Generation by Sector
 Energy Information Administration/Short-Term Energy Outlook - June 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Electric Power Sector (a)															
Coal (mmst/d)	2.88	2.71	3.02	2.72	2.62	<i>2.56</i>	<i>2.96</i>	<i>2.70</i>	<i>2.76</i>	<i>2.59</i>	<i>2.97</i>	<i>2.70</i>	2.84	<i>2.71</i>	<i>2.76</i>
Natural Gas (bcf/d)	14.67	16.67	22.37	15.20	14.79	<i>17.07</i>	<i>24.28</i>	<i>14.97</i>	<i>13.67</i>	<i>16.72</i>	<i>24.72</i>	<i>15.62</i>	17.24	<i>17.80</i>	<i>17.71</i>
Petroleum (mmb/d) (b)	0.20	0.21	0.22	0.19	0.22	<i>0.18</i>	<i>0.18</i>	<i>0.18</i>	<i>0.21</i>	<i>0.19</i>	<i>0.23</i>	<i>0.21</i>	0.21	<i>0.19</i>	<i>0.21</i>
Residual Fuel Oil (mmb/d)	0.09	0.11	0.12	0.09	0.11	<i>0.07</i>	<i>0.05</i>	<i>0.03</i>	<i>0.05</i>	<i>0.04</i>	<i>0.06</i>	<i>0.05</i>	0.10	<i>0.06</i>	<i>0.05</i>
Distillate Fuel Oil (mmb/d)	0.04	0.03	0.03	0.03	0.04	<i>0.03</i>	<i>0.03</i>	<i>0.03</i>	<i>0.04</i>	<i>0.03</i>	<i>0.03</i>	<i>0.03</i>	0.03	<i>0.03</i>	<i>0.03</i>
Petroleum Coke (mmst/d)	0.07	0.07	0.07	0.07	0.07	<i>0.08</i>	<i>0.10</i>	<i>0.12</i>	<i>0.12</i>	<i>0.12</i>	<i>0.13</i>	<i>0.12</i>	0.07	<i>0.09</i>	<i>0.12</i>
Other Petroleum (mmb/d)	0.01	0.01	0.00	0.01	0.01	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.01</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	0.01	<i>0.00</i>	<i>0.00</i>
Commercial Sector (c)															
Coal (mmst/d)	0.00	0.00	0.00	0.00	0.00	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	0.00	<i>0.00</i>	<i>0.00</i>
Natural Gas (bcf/d)	0.09	0.08	0.09	0.08	0.09	<i>0.08</i>	<i>0.10</i>	<i>0.09</i>	<i>0.09</i>	<i>0.08</i>	<i>0.10</i>	<i>0.09</i>	0.09	<i>0.09</i>	<i>0.09</i>
Petroleum (mmb/d) (b)	0.00	0.00	0.00	0.00	0.00	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	<i>0.00</i>	0.00	<i>0.00</i>	<i>0.00</i>
Industrial Sector (c)															
Coal (mmst/d)	0.01	0.02	0.02	0.01	0.01	<i>0.01</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	<i>0.02</i>	0.02	<i>0.01</i>	<i>0.02</i>
Natural Gas (bcf/d)	1.41	1.33	1.37	1.27	1.35	<i>1.31</i>	<i>1.42</i>	<i>1.34</i>	<i>1.39</i>	<i>1.29</i>	<i>1.42</i>	<i>1.35</i>	1.35	<i>1.35</i>	<i>1.36</i>
Petroleum (mmb/d) (b)	0.01	0.01	0.01	0.01	0.01	<i>0.01</i>	<i>0.01</i>	<i>0.01</i>	<i>0.01</i>	<i>0.01</i>	<i>0.01</i>	<i>0.01</i>	0.01	<i>0.01</i>	<i>0.01</i>
Total All Sectors															
Coal (mmst/d)	2.90	2.73	3.04	2.73	2.63	<i>2.58</i>	<i>2.98</i>	<i>2.72</i>	<i>2.78</i>	<i>2.61</i>	<i>2.99</i>	<i>2.72</i>	2.85	<i>2.73</i>	<i>2.78</i>
Natural Gas (bcf/d)	16.18	18.08	23.83	16.55	16.23	<i>18.46</i>	<i>25.79</i>	<i>16.41</i>	<i>15.15</i>	<i>18.08</i>	<i>26.24</i>	<i>17.06</i>	18.67	<i>19.24</i>	<i>19.16</i>
Petroleum (mmb/d) (b)	0.22	0.22	0.23	0.20	0.24	<i>0.19</i>	<i>0.19</i>	<i>0.20</i>	<i>0.23</i>	<i>0.21</i>	<i>0.24</i>	<i>0.22</i>	0.22	<i>0.20</i>	<i>0.22</i>
End-of-period Fuel Inventories Held by Electric Power Sector															
Coal (mmst)	147.0	153.9	145.8	163.1	175.2	<i>178.5</i>	<i>159.9</i>	<i>165.9</i>	<i>162.6</i>	<i>163.1</i>	<i>145.3</i>	<i>162.4</i>	163.1	<i>165.9</i>	<i>162.4</i>
Residual Fuel Oil (mmb)	23.1	24.3	22.3	21.7	21.9	<i>22.3</i>	<i>20.5</i>	<i>20.8</i>	<i>20.5</i>	<i>21.5</i>	<i>19.0</i>	<i>20.3</i>	21.7	<i>20.8</i>	<i>20.3</i>
Distillate Fuel Oil (mmb)	18.4	18.4	18.3	18.9	18.8	<i>18.7</i>	<i>18.6</i>	<i>19.1</i>	<i>18.3</i>	<i>18.2</i>	<i>18.2</i>	<i>18.7</i>	18.9	<i>19.1</i>	<i>18.7</i>
Petroleum Coke (mmb)	3.3	3.7	3.6	4.0	4.0	<i>3.5</i>	<i>3.8</i>	<i>3.9</i>	<i>4.2</i>	<i>4.1</i>	<i>4.3</i>	<i>4.0</i>	4.0	<i>3.9</i>	<i>4.0</i>

- = no data available

(a) Electric utilities and independent power producers.

(b) Petroleum category may include petroleum coke, which is converted from short tons to barrels by multiplying by 5.

(c) Commercial and industrial sectors include electricity output from combined heat and power (CHP) facilities and some electric-only plants.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Physical Units: mmst/d = million short tons per day; mmb/d = million barrels per day; bcf/d = billion cubic feet per day; mmb = million barrels.

Values of 0.00 may indicate positive levels of fuel consumption that are less than 0.005 units per day.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: *Electric Power Monthly*, DOE/EIA-0226; and *Electric Power Annual*, DOE/EIA-0348.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 8. U.S. Renewable Energy Supply and Consumption (Quadrillion Btu)

Energy Information Administration/Short-Term Energy Outlook - June 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Supply															
Hydroelectric Power (a)	0.591	0.754	0.602	0.506	0.620	<i>0.726</i>	<i>0.594</i>	<i>0.549</i>	<i>0.674</i>	<i>0.763</i>	<i>0.609</i>	<i>0.550</i>	2.452	2.489	2.597
Geothermal	0.085	0.091	0.092	0.090	0.088	<i>0.090</i>	<i>0.093</i>	<i>0.092</i>	<i>0.092</i>	<i>0.092</i>	<i>0.096</i>	<i>0.095</i>	0.358	0.364	0.375
Solar	0.022	0.024	0.024	0.022	0.021	<i>0.024</i>	<i>0.024</i>	<i>0.022</i>	<i>0.022</i>	<i>0.024</i>	<i>0.025</i>	<i>0.022</i>	0.091	0.090	0.094
Wind	0.125	0.150	0.096	0.146	0.160	<i>0.168</i>	<i>0.128</i>	<i>0.136</i>	<i>0.203</i>	<i>0.218</i>	<i>0.166</i>	<i>0.169</i>	0.516	0.592	0.757
Wood	0.507	0.506	0.521	0.507	0.482	<i>0.475</i>	<i>0.508</i>	<i>0.499</i>	<i>0.487</i>	<i>0.473</i>	<i>0.509</i>	<i>0.502</i>	2.041	1.964	1.972
Ethanol (b)	0.171	0.187	0.206	0.214	0.203	<i>0.207</i>	<i>0.216</i>	<i>0.223</i>	<i>0.223</i>	<i>0.231</i>	<i>0.235</i>	<i>0.236</i>	0.778	0.849	0.926
Biodiesel (b)	0.018	0.022	0.025	0.022	0.013	<i>0.022</i>	<i>0.024</i>	<i>0.024</i>	<i>0.028</i>	<i>0.027</i>	<i>0.027</i>	<i>0.027</i>	0.087	0.083	0.109
Other Renewables	0.110	0.108	0.107	0.106	0.103	<i>0.113</i>	<i>0.115</i>	<i>0.107</i>	<i>0.115</i>	<i>0.122</i>	<i>0.122</i>	<i>0.114</i>	0.431	0.438	0.472
Total	1.628	1.841	1.673	1.612	1.695	<i>1.824</i>	<i>1.702</i>	<i>1.653</i>	<i>1.845</i>	<i>1.950</i>	<i>1.790</i>	<i>1.716</i>	6.754	6.873	7.301
Consumption															
Electric Power Sector															
Hydroelectric Power (a)	0.586	0.751	0.600	0.504	0.616	<i>0.719</i>	<i>0.591</i>	<i>0.545</i>	<i>0.669</i>	<i>0.759</i>	<i>0.606</i>	<i>0.546</i>	2.441	2.471	2.580
Geothermal	0.074	0.079	0.081	0.079	0.077	<i>0.078</i>	<i>0.082</i>	<i>0.081</i>	<i>0.080</i>	<i>0.081</i>	<i>0.084</i>	<i>0.084</i>	0.312	0.318	0.329
Solar	0.001	0.003	0.003	0.001	0.001	<i>0.003</i>	<i>0.003</i>	<i>0.001</i>	<i>0.002</i>	<i>0.004</i>	<i>0.005</i>	<i>0.002</i>	0.008	0.008	0.013
Wind	0.125	0.150	0.096	0.146	0.160	<i>0.168</i>	<i>0.128</i>	<i>0.136</i>	<i>0.203</i>	<i>0.218</i>	<i>0.166</i>	<i>0.169</i>	0.516	0.592	0.757
Wood	0.047	0.041	0.047	0.045	0.045	<i>0.041</i>	<i>0.049</i>	<i>0.046</i>	<i>0.045</i>	<i>0.042</i>	<i>0.049</i>	<i>0.047</i>	0.181	0.181	0.183
Other Renewables	0.061	0.061	0.060	0.059	0.056	<i>0.063</i>	<i>0.069</i>	<i>0.068</i>	<i>0.068</i>	<i>0.072</i>	<i>0.076</i>	<i>0.074</i>	0.242	0.255	0.290
Subtotal	0.894	1.085	0.888	0.834	0.959	<i>1.074</i>	<i>0.920</i>	<i>0.878</i>	<i>1.068</i>	<i>1.174</i>	<i>0.986</i>	<i>0.922</i>	3.700	3.831	4.151
Industrial Sector															
Hydroelectric Power (a)	0.007	0.005	0.004	0.004	0.005	<i>0.004</i>	<i>0.003</i>	<i>0.004</i>	<i>0.005</i>	<i>0.004</i>	<i>0.003</i>	<i>0.004</i>	0.019	0.017	0.016
Geothermal	0.001	0.001	0.001	0.001	0.001	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	<i>0.001</i>	0.005	0.005	0.005
Wood and Wood Waste	0.320	0.325	0.332	0.321	0.297	<i>0.296</i>	<i>0.321</i>	<i>0.313</i>	<i>0.302</i>	<i>0.293</i>	<i>0.322</i>	<i>0.314</i>	1.298	1.226	1.231
Other Renewables	0.040	0.039	0.039	0.039	0.038	<i>0.041</i>	<i>0.038</i>	<i>0.031</i>	<i>0.039</i>	<i>0.040</i>	<i>0.036</i>	<i>0.031</i>	0.157	0.147	0.147
Subtotal	0.371	0.374	0.380	0.368	0.345	<i>0.346</i>	<i>0.367</i>	<i>0.353</i>	<i>0.352</i>	<i>0.343</i>	<i>0.367</i>	<i>0.354</i>	1.492	1.410	1.416
Commercial Sector															
Hydroelectric Power (a)	0.000	0.000	0.000	0.000	0.000	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	<i>0.000</i>	0.001	0.001	0.001
Geothermal	0.004	0.004	0.004	0.004	0.004	<i>0.004</i>	<i>0.004</i>	<i>0.004</i>	<i>0.004</i>	<i>0.004</i>	<i>0.004</i>	<i>0.004</i>	0.015	0.015	0.015
Wood and Wood Waste	0.018	0.018	0.018	0.018	0.020	<i>0.017</i>	<i>0.016</i>	<i>0.019</i>	<i>0.018</i>	<i>0.017</i>	<i>0.017</i>	<i>0.020</i>	0.072	0.072	0.072
Other Renewables	0.008	0.008	0.008	0.008	0.008	<i>0.009</i>	<i>0.009</i>	<i>0.008</i>	<i>0.008</i>	<i>0.010</i>	<i>0.009</i>	<i>0.008</i>	0.032	0.034	0.035
Subtotal	0.031	0.031	0.030	0.030	0.032	<i>0.031</i>	<i>0.030</i>	<i>0.032</i>	<i>0.031</i>	<i>0.032</i>	<i>0.031</i>	<i>0.033</i>	0.123	0.124	0.126
Residential Sector															
Geothermal	0.007	0.007	0.007	0.007	0.006	<i>0.007</i>	<i>0.007</i>	<i>0.007</i>	<i>0.007</i>	<i>0.007</i>	<i>0.007</i>	<i>0.007</i>	0.026	0.026	0.026
Biomass	0.122	0.122	0.123	0.123	0.120	<i>0.122</i>	<i>0.122</i>	<i>0.121</i>	<i>0.121</i>	<i>0.121</i>	<i>0.121</i>	<i>0.121</i>	0.490	0.484	0.485
Solar	0.021	0.021	0.021	0.021	0.020	<i>0.021</i>	<i>0.021</i>	<i>0.020</i>	<i>0.020</i>	<i>0.020</i>	<i>0.020</i>	<i>0.020</i>	0.083	0.082	0.082
Subtotal	0.149	0.149	0.151	0.151	0.146	<i>0.149</i>	<i>0.149</i>	<i>0.148</i>	<i>0.148</i>	<i>0.148</i>	<i>0.148</i>	<i>0.148</i>	0.599	0.592	0.593
Transportation Sector															
Ethanol (b)	0.172	0.198	0.214	0.225	0.200	<i>0.213</i>	<i>0.221</i>	<i>0.229</i>	<i>0.227</i>	<i>0.240</i>	<i>0.247</i>	<i>0.246</i>	0.809	0.862	0.960
Biodiesel (b)	0.008	0.005	0.014	0.014	0.001	<i>0.022</i>	<i>0.024</i>	<i>0.024</i>	<i>0.027</i>	<i>0.027</i>	<i>0.027</i>	<i>0.027</i>	0.041	0.070	0.108
Total Consumption	1.619	1.835	1.669	1.615	1.680	<i>1.829</i>	<i>1.706</i>	<i>1.658</i>	<i>1.849</i>	<i>1.960</i>	<i>1.802</i>	<i>1.725</i>	6.739	6.874	7.335

- = no data available

(a) Conventional hydroelectric power only. Hydroelectricity generated by pumped storage is not included in renewable energy.

(b) Fuel ethanol and biodiesel supply represents domestic production only. Fuel ethanol and biodiesel consumption in the transportation sector includes production, stock change, and imports less exports. Some biodiesel may be consumed in the residential s

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from EIA databases supporting the following reports: *Electric Power Monthly*, DOE/EIA-0226 and *Renewable Energy Annual*, DOE/EIA-0603; *Petroleum Supply Monthly*, DOE/EIA-0109.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Generated by simulation of the EIA Regional Short-Term Energy Model.

Table 9a. U.S. Macroeconomic Energy Indicators
Energy Information Administration/Short-Term Energy Outlook - June 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Macroeconomic															
Real Gross Domestic Product															
(billion chained 2000 dollars - SAAR)	11,646	11,727	11,712	11,522	11,341	<i>11,265</i>	<i>11,263</i>	<i>11,273</i>	<i>11,297</i>	<i>11,371</i>	<i>11,449</i>	<i>11,562</i>	11,652	<i>11,286</i>	<i>11,420</i>
Real Disposable Personal Income															
(billion chained 2000 Dollars - SAAR)	8,668	8,891	8,696	8,754	8,887	<i>8,970</i>	<i>8,915</i>	<i>8,912</i>	<i>8,863</i>	<i>8,919</i>	<i>8,954</i>	<i>8,953</i>	8,752	<i>8,921</i>	<i>8,922</i>
Real Fixed Investment															
(billion chained 2000 dollars-SAAR)	1,762	1,755	1,731	1,627	1,444	<i>1,372</i>	<i>1,324</i>	<i>1,314</i>	<i>1,330</i>	<i>1,349</i>	<i>1,390</i>	<i>1,460</i>	1,719	<i>1,364</i>	<i>1,382</i>
Business Inventory Change															
(billion chained 2000 dollars-SAAR)	13.75	-25.98	-25.63	-0.73	-12.11	<i>-44.41</i>	<i>-35.61</i>	<i>-35.32</i>	<i>-24.71</i>	<i>-11.25</i>	<i>-0.52</i>	<i>5.39</i>	-9.65	<i>-31.86</i>	<i>-7.77</i>
Housing Stock															
(millions)	123.1	123.2	123.3	123.4	123.5	<i>123.5</i>	<i>123.5</i>	<i>123.5</i>	<i>123.5</i>	<i>123.5</i>	<i>123.6</i>	<i>123.7</i>	123.4	<i>123.5</i>	<i>123.7</i>
Non-Farm Employment															
(millions)	137.9	137.5	137.0	135.7	133.7	<i>132.0</i>	<i>131.2</i>	<i>130.8</i>	<i>130.7</i>	<i>130.8</i>	<i>130.9</i>	<i>131.3</i>	137.0	<i>131.9</i>	<i>130.9</i>
Commercial Employment															
(millions)	91.8	91.6	91.3	90.6	89.5	<i>88.7</i>	<i>88.5</i>	<i>88.7</i>	<i>88.8</i>	<i>89.1</i>	<i>89.6</i>	<i>90.1</i>	91.3	<i>88.8</i>	<i>89.4</i>
Industrial Production Indices (Index, 2002=100)															
Total Industrial Production	112.0	110.7	108.1	104.5	98.8	<i>96.5</i>	<i>96.9</i>	<i>96.8</i>	<i>96.6</i>	<i>96.9</i>	<i>97.8</i>	<i>98.8</i>	108.8	<i>97.3</i>	<i>97.5</i>
Manufacturing	114.1	112.6	109.9	104.6	98.2	<i>95.7</i>	<i>96.1</i>	<i>96.2</i>	<i>96.2</i>	<i>96.6</i>	<i>97.8</i>	<i>99.2</i>	110.3	<i>96.5</i>	<i>97.5</i>
Food	111.7	111.6	110.5	110.7	108.6	<i>108.8</i>	<i>109.1</i>	<i>109.5</i>	<i>110.0</i>	<i>110.4</i>	<i>111.1</i>	<i>111.9</i>	111.2	<i>109.0</i>	<i>110.9</i>
Paper	94.8	94.9	93.2	85.7	80.0	<i>78.1</i>	<i>77.7</i>	<i>77.7</i>	<i>77.9</i>	<i>78.2</i>	<i>78.7</i>	<i>79.4</i>	92.1	<i>78.4</i>	<i>78.6</i>
Chemicals	113.3	111.8	107.1	103.2	100.4	<i>99.6</i>	<i>99.6</i>	<i>99.9</i>	<i>100.2</i>	<i>100.7</i>	<i>101.6</i>	<i>102.6</i>	108.8	<i>99.9</i>	<i>101.3</i>
Petroleum	111.3	112.0	106.8	109.9	107.1	<i>106.9</i>	<i>106.7</i>	<i>106.4</i>	<i>106.1</i>	<i>106.2</i>	<i>106.6</i>	<i>106.9</i>	110.0	<i>106.8</i>	<i>106.5</i>
Stone, Clay, Glass	104.2	102.3	101.1	95.1	84.8	<i>80.5</i>	<i>78.8</i>	<i>78.6</i>	<i>78.7</i>	<i>79.7</i>	<i>81.4</i>	<i>83.3</i>	100.7	<i>80.7</i>	<i>80.8</i>
Primary Metals	111.9	108.5	106.9	82.3	65.3	<i>63.0</i>	<i>62.4</i>	<i>62.6</i>	<i>62.5</i>	<i>63.3</i>	<i>65.6</i>	<i>67.9</i>	102.4	<i>63.3</i>	<i>64.8</i>
Resins and Synthetic Products	104.5	103.7	92.0	86.8	90.2	<i>86.2</i>	<i>84.1</i>	<i>83.9</i>	<i>83.7</i>	<i>83.9</i>	<i>84.3</i>	<i>85.7</i>	96.8	<i>86.1</i>	<i>84.4</i>
Agricultural Chemicals	109.4	109.3	106.3	90.0	81.1	<i>82.6</i>	<i>84.3</i>	<i>85.4</i>	<i>87.0</i>	<i>88.0</i>	<i>89.5</i>	<i>91.3</i>	103.7	<i>83.4</i>	<i>89.0</i>
Natural Gas-weighted (a)	109.2	108.0	103.2	95.7	90.0	<i>88.5</i>	<i>88.1</i>	<i>88.2</i>	<i>88.4</i>	<i>88.9</i>	<i>89.9</i>	<i>91.1</i>	104.0	<i>88.7</i>	<i>89.5</i>
Price Indexes															
Consumer Price Index															
(index, 1982-1984=1.00)	2.13	2.15	2.19	2.14	2.13	<i>2.13</i>	<i>2.14</i>	<i>2.15</i>	<i>2.16</i>	<i>2.16</i>	<i>2.18</i>	<i>2.20</i>	2.15	<i>2.14</i>	<i>2.17</i>
Producer Price Index: All Commodities															
(index, 1982=1.00)	1.85	1.94	2.00	1.79	1.71	<i>1.67</i>	<i>1.67</i>	<i>1.68</i>	<i>1.70</i>	<i>1.70</i>	<i>1.70</i>	<i>1.73</i>	1.90	<i>1.68</i>	<i>1.71</i>
Producer Price Index: Petroleum															
(index, 1982=1.00)	2.58	3.18	3.28	1.84	1.37	<i>1.71</i>	<i>1.93</i>	<i>1.87</i>	<i>1.90</i>	<i>1.97</i>	<i>1.99</i>	<i>1.96</i>	2.72	<i>1.72</i>	<i>1.95</i>
GDP Implicit Price Deflator															
(index, 2000=100)	121.6	122.0	123.1	123.3	124.2	<i>124.0</i>	<i>124.0</i>	<i>124.5</i>	<i>125.1</i>	<i>125.2</i>	<i>125.5</i>	<i>126.2</i>	122.5	<i>124.2</i>	<i>125.5</i>
Miscellaneous															
Vehicle Miles Traveled (b)															
(million miles/day)	7,640	8,324	8,147	7,866	7,596	<i>8,367</i>	<i>8,214</i>	<i>7,872</i>	<i>7,649</i>	<i>8,409</i>	<i>8,264</i>	<i>7,919</i>	7,994	<i>8,014</i>	<i>8,062</i>
Air Travel Capacity															
(Available ton-miles/day, thousands)	543	558	546	513	482	<i>477</i>	<i>496</i>	<i>504</i>	<i>497</i>	<i>497</i>	<i>511</i>	<i>513</i>	540	<i>490</i>	<i>505</i>
Aircraft Utilization															
(Revenue ton-miles/day, thousands)	323	346	338	298	277	<i>296</i>	<i>309</i>	<i>308</i>	<i>296</i>	<i>309</i>	<i>321</i>	<i>316</i>	326	<i>297</i>	<i>311</i>
Airline Ticket Price Index															
(index, 1982-1984=100)	263.5	288.1	305.6	270.7	252.7	<i>256.2</i>	<i>271.2</i>	<i>271.9</i>	<i>275.8</i>	<i>278.4</i>	<i>285.9</i>	<i>282.2</i>	282.0	<i>263.0</i>	<i>280.6</i>
Raw Steel Production															
(million short tons per day)	0.302	0.303	0.298	0.200	0.146	<i>0.154</i>	<i>0.158</i>	<i>0.164</i>	<i>0.137</i>	<i>0.134</i>	<i>0.151</i>	<i>0.135</i>	0.276	<i>0.156</i>	<i>0.139</i>

- = no data available

(a) Natural gas share weights of individual sector indices based on EIA *Manufacturing Energy Consumption Survey*, 2002.

(b) Total highway travel includes gasoline and diesel fuel vehicles.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from U.S. Department of Commerce, Bureau of Economic Analysis; Federal Reserve System, Statistical release G17; Federal Highway Administration; and Federal Aviation Administration.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Macroeconomic projections are based on the Global Insight Model of the U.S. Economy and Regional Economic Information and simulation of the EIA Regional Short-Term Energy Model.

Table 9b. U.S. Regional Macroeconomic Data

Energy Information Administration/Short-Term Energy Outlook - June 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Real Gross State Product (Billion \$2000)															
New England	643	648	647	637	627	<i>623</i>	<i>623</i>	<i>623</i>	<i>624</i>	<i>628</i>	<i>632</i>	<i>637</i>	644	<i>624</i>	<i>630</i>
Middle Atlantic	1,801	1,815	1,816	1,788	1,757	<i>1,745</i>	<i>1,745</i>	<i>1,746</i>	<i>1,746</i>	<i>1,752</i>	<i>1,762</i>	<i>1,777</i>	1,805	<i>1,748</i>	<i>1,759</i>
E. N. Central	1,638	1,645	1,641	1,614	1,588	<i>1,576</i>	<i>1,573</i>	<i>1,571</i>	<i>1,571</i>	<i>1,578</i>	<i>1,582</i>	<i>1,596</i>	1,634	<i>1,577</i>	<i>1,582</i>
W. N. Central	734	739	739	728	718	<i>714</i>	<i>715</i>	<i>716</i>	<i>718</i>	<i>722</i>	<i>726</i>	<i>733</i>	735	<i>716</i>	<i>725</i>
S. Atlantic	2,136	2,147	2,143	2,105	2,071	<i>2,057</i>	<i>2,057</i>	<i>2,059</i>	<i>2,065</i>	<i>2,081</i>	<i>2,096</i>	<i>2,118</i>	2,133	<i>2,061</i>	<i>2,090</i>
E. S. Central	549	553	551	542	534	<i>531</i>	<i>530</i>	<i>531</i>	<i>531</i>	<i>535</i>	<i>538</i>	<i>543</i>	549	<i>531</i>	<i>537</i>
W. S. Central	1,263	1,277	1,280	1,264	1,248	<i>1,241</i>	<i>1,242</i>	<i>1,244</i>	<i>1,249</i>	<i>1,260</i>	<i>1,271</i>	<i>1,284</i>	1,271	<i>1,244</i>	<i>1,266</i>
Mountain	763	769	770	755	744	<i>738</i>	<i>738</i>	<i>739</i>	<i>740</i>	<i>745</i>	<i>750</i>	<i>758</i>	764	<i>740</i>	<i>748</i>
Pacific	2,050	2,065	2,059	2,020	1,988	<i>1,975</i>	<i>1,975</i>	<i>1,978</i>	<i>1,987</i>	<i>2,006</i>	<i>2,025</i>	<i>2,049</i>	2,048	<i>1,979</i>	<i>2,017</i>
Industrial Output, Manufacturing (Index, Year 1997=100)															
New England	109.3	108.3	106.1	101.2	96.4	<i>93.6</i>	<i>93.6</i>	<i>93.1</i>	<i>93.2</i>	<i>93.7</i>	<i>94.6</i>	<i>95.7</i>	106.3	<i>94.2</i>	<i>94.3</i>
Middle Atlantic	107.3	106.1	103.9	98.6	92.8	<i>90.5</i>	<i>90.8</i>	<i>90.6</i>	<i>90.3</i>	<i>90.5</i>	<i>91.6</i>	<i>92.8</i>	104.0	<i>91.2</i>	<i>91.3</i>
E. N. Central	111.1	109.2	106.2	100.9	92.2	<i>89.3</i>	<i>89.2</i>	<i>88.8</i>	<i>88.1</i>	<i>88.0</i>	<i>89.0</i>	<i>90.1</i>	106.9	<i>89.9</i>	<i>88.8</i>
W. N. Central	124.1	122.9	120.3	115.5	107.7	<i>105.4</i>	<i>106.9</i>	<i>107.5</i>	<i>107.5</i>	<i>108.2</i>	<i>109.6</i>	<i>111.2</i>	120.7	<i>106.9</i>	<i>109.1</i>
S. Atlantic	109.8	107.8	104.8	99.2	93.2	<i>90.6</i>	<i>90.7</i>	<i>90.5</i>	<i>90.4</i>	<i>90.7</i>	<i>91.8</i>	<i>93.1</i>	105.4	<i>91.2</i>	<i>91.5</i>
E. S. Central	114.5	112.7	109.2	103.1	95.6	<i>92.8</i>	<i>92.8</i>	<i>92.4</i>	<i>91.9</i>	<i>92.0</i>	<i>93.1</i>	<i>94.6</i>	109.9	<i>93.4</i>	<i>92.9</i>
W. S. Central	123.1	122.0	119.5	114.7	109.2	<i>106.9</i>	<i>107.5</i>	<i>107.7</i>	<i>107.7</i>	<i>108.2</i>	<i>109.5</i>	<i>111.1</i>	119.8	<i>107.8</i>	<i>109.1</i>
Mountain	127.4	125.4	122.5	116.9	110.9	<i>108.6</i>	<i>109.7</i>	<i>110.3</i>	<i>111.1</i>	<i>112.1</i>	<i>113.6</i>	<i>115.6</i>	123.0	<i>109.9</i>	<i>113.1</i>
Pacific	117.4	116.1	113.5	107.7	102.4	<i>100.1</i>	<i>100.8</i>	<i>101.2</i>	<i>101.9</i>	<i>103.1</i>	<i>104.4</i>	<i>106.1</i>	113.7	<i>101.1</i>	<i>103.9</i>
Real Personal Income (Billion \$2000)															
New England	574	573	569	573	570	<i>571</i>	<i>567</i>	<i>566</i>	<i>566</i>	<i>568</i>	<i>569</i>	<i>570</i>	572	<i>568</i>	<i>568</i>
Middle Atlantic	1,548	1,546	1,535	1,548	1,538	<i>1,540</i>	<i>1,528</i>	<i>1,529</i>	<i>1,531</i>	<i>1,538</i>	<i>1,542</i>	<i>1,543</i>	1,544	<i>1,534</i>	<i>1,539</i>
E. N. Central	1,426	1,433	1,415	1,427	1,418	<i>1,424</i>	<i>1,411</i>	<i>1,407</i>	<i>1,408</i>	<i>1,413</i>	<i>1,414</i>	<i>1,413</i>	1,425	<i>1,415</i>	<i>1,412</i>
W. N. Central	632	635	630	634	632	<i>634</i>	<i>630</i>	<i>629</i>	<i>630</i>	<i>634</i>	<i>635</i>	<i>636</i>	633	<i>631</i>	<i>634</i>
S. Atlantic	1,839	1,851	1,826	1,842	1,844	<i>1,851</i>	<i>1,837</i>	<i>1,834</i>	<i>1,839</i>	<i>1,851</i>	<i>1,858</i>	<i>1,862</i>	1,839	<i>1,842</i>	<i>1,853</i>
E. S. Central	485	492	483	488	490	<i>494</i>	<i>487</i>	<i>486</i>	<i>487</i>	<i>490</i>	<i>491</i>	<i>491</i>	487	<i>489</i>	<i>490</i>
W. S. Central	1,077	1,093	1,078	1,095	1,098	<i>1,102</i>	<i>1,095</i>	<i>1,095</i>	<i>1,098</i>	<i>1,107</i>	<i>1,113</i>	<i>1,117</i>	1,086	<i>1,098</i>	<i>1,109</i>
Mountain	644	646	640	645	643	<i>644</i>	<i>641</i>	<i>640</i>	<i>642</i>	<i>646</i>	<i>648</i>	<i>649</i>	644	<i>642</i>	<i>646</i>
Pacific	1,692	1,702	1,689	1,701	1,696	<i>1,700</i>	<i>1,684</i>	<i>1,681</i>	<i>1,683</i>	<i>1,694</i>	<i>1,702</i>	<i>1,708</i>	1,696	<i>1,690</i>	<i>1,697</i>
Households (Thousands)															
New England	5,467	5,471	5,471	5,479	5,480	<i>5,479</i>	<i>5,483</i>	<i>5,489</i>	<i>5,496</i>	<i>5,504</i>	<i>5,513</i>	<i>5,522</i>	5,479	<i>5,489</i>	<i>5,522</i>
Middle Atlantic	15,153	15,168	15,171	15,192	15,193	<i>15,187</i>	<i>15,194</i>	<i>15,206</i>	<i>15,222</i>	<i>15,245</i>	<i>15,269</i>	<i>15,295</i>	15,192	<i>15,206</i>	<i>15,295</i>
E. N. Central	17,855	17,878	17,889	17,923	17,934	<i>17,941</i>	<i>17,948</i>	<i>17,958</i>	<i>17,959</i>	<i>17,996</i>	<i>18,028</i>	<i>18,059</i>	17,923	<i>17,958</i>	<i>18,059</i>
W. N. Central	7,982	7,995	8,003	8,021	8,030	<i>8,036</i>	<i>8,050</i>	<i>8,063</i>	<i>8,080</i>	<i>8,099</i>	<i>8,117</i>	<i>8,136</i>	8,021	<i>8,063</i>	<i>8,136</i>
S. Atlantic	22,186	22,240	22,282	22,354	22,401	<i>22,442</i>	<i>22,502</i>	<i>22,564</i>	<i>22,636</i>	<i>22,715</i>	<i>22,795</i>	<i>22,877</i>	22,354	<i>22,564</i>	<i>22,877</i>
E. S. Central	6,994	7,010	7,020	7,039	7,049	<i>7,057</i>	<i>7,072</i>	<i>7,087</i>	<i>7,105</i>	<i>7,126</i>	<i>7,153</i>	<i>7,180</i>	7,039	<i>7,087</i>	<i>7,180</i>
W. S. Central	12,447	12,488	12,520	12,566	12,597	<i>12,622</i>	<i>12,660</i>	<i>12,699</i>	<i>12,741</i>	<i>12,787</i>	<i>12,832</i>	<i>12,877</i>	12,566	<i>12,699</i>	<i>12,877</i>
Mountain	7,834	7,862	7,887	7,924	7,952	<i>7,975</i>	<i>7,999</i>	<i>8,030</i>	<i>8,058</i>	<i>8,093</i>	<i>8,130</i>	<i>8,162</i>	7,924	<i>8,030</i>	<i>8,162</i>
Pacific	16,965	17,013	17,049	17,105	17,140	<i>17,169</i>	<i>17,210</i>	<i>17,256</i>	<i>17,306</i>	<i>17,363</i>	<i>17,421</i>	<i>17,480</i>	17,105	<i>17,256</i>	<i>17,480</i>
Total Non-farm Employment (Millions)															
New England	7.1	7.1	7.0	7.0	6.9	<i>6.8</i>	<i>6.7</i>	<i>6.7</i>	<i>6.7</i>	<i>6.7</i>	<i>6.7</i>	<i>6.7</i>	7.0	<i>6.8</i>	<i>6.7</i>
Middle Atlantic	18.7	18.7	18.7	18.5	18.3	<i>18.1</i>	<i>18.0</i>	<i>18.0</i>	<i>17.9</i>	<i>17.9</i>	<i>17.9</i>	<i>18.0</i>	18.6	<i>18.1</i>	<i>18.0</i>
E. N. Central	21.5	21.4	21.3	21.0	20.6	<i>20.3</i>	<i>20.2</i>	<i>20.1</i>	<i>20.1</i>	<i>20.1</i>	<i>20.0</i>	<i>20.0</i>	21.3	<i>20.3</i>	<i>20.1</i>
W. N. Central	10.2	10.2	10.2	10.2	10.0	<i>9.9</i>	<i>9.9</i>	<i>9.8</i>	<i>9.8</i>	<i>9.8</i>	<i>9.8</i>	<i>9.9</i>	10.2	<i>9.9</i>	<i>9.8</i>
S. Atlantic	26.4	26.3	26.1	25.8	25.4	<i>25.1</i>	<i>25.0</i>	<i>24.9</i>	<i>24.9</i>	<i>24.9</i>	<i>24.9</i>	<i>25.0</i>	26.2	<i>25.1</i>	<i>24.9</i>
E. S. Central	7.8	7.8	7.8	7.7	7.5	<i>7.4</i>	<i>7.4</i>	<i>7.4</i>	<i>7.3</i>	<i>7.3</i>	<i>7.4</i>	<i>7.4</i>	7.8	<i>7.4</i>	<i>7.4</i>
W. S. Central	15.3	15.4	15.4	15.4	15.2	<i>15.0</i>	<i>15.0</i>	<i>14.9</i>	<i>14.9</i>	<i>15.0</i>	<i>15.0</i>	<i>15.1</i>	15.4	<i>15.0</i>	<i>15.0</i>
Mountain	9.8	9.8	9.7	9.6	9.4	<i>9.3</i>	<i>9.3</i>	<i>9.2</i>	<i>9.2</i>	<i>9.3</i>	<i>9.3</i>	<i>9.3</i>	9.7	<i>9.3</i>	<i>9.3</i>
Pacific	20.8	20.7	20.6	20.4	20.0	<i>19.7</i>	<i>19.6</i>	<i>19.5</i>	<i>19.5</i>	<i>19.6</i>	<i>19.6</i>	<i>19.7</i>	20.6	<i>19.7</i>	<i>19.6</i>

- = no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

 See "Census division" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.

Historical data: Latest data available from U.S. Department of Commerce, Bureau of Economic Analysis; Federal Reserve System, Statistical release G17.

Minor discrepancies with published historical data are due to independent rounding.

Projections: Macroeconomic projections are based on the Global Insight Model of the U.S. Economy.

Table 9c. U.S. Regional Weather Data

Energy Information Administration/Short-Term Energy Outlook - June 2009

	2008				2009				2010				Year		
	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	2008	2009	2010
Heating Degree-days															
New England	3,114	861	139	2,297	3,386	807	174	2,257	3,214	928	188	2,254	6,411	6,624	6,584
Middle Atlantic	2,814	674	78	2,084	3,030	664	122	2,056	2,952	750	125	2,046	5,650	5,872	5,874
E. N. Central	3,365	777	102	2,438	3,287	733	156	2,311	3,159	793	158	2,299	6,683	6,487	6,409
W. N. Central	3,540	852	146	2,605	3,341	747	183	2,489	3,233	728	183	2,496	7,144	6,760	6,640
South Atlantic	1,452	234	13	1,088	1,553	235	25	1,050	1,501	247	24	1,041	2,786	2,863	2,813
E. S. Central	1,914	283	11	1,443	1,806	288	33	1,370	1,854	296	32	1,361	3,650	3,497	3,543
W. S. Central	1,212	101	9	876	1,069	141	9	874	1,220	112	7	879	2,198	2,093	2,218
Mountain	2,409	765	149	1,800	2,159	649	173	1,942	2,295	724	175	1,942	5,122	4,923	5,135
Pacific	1,496	543	77	1,033	1,409	491	104	1,145	1,419	552	101	1,120	3,149	3,149	3,193
U.S. Average	2,251	528	70	1,647	2,235	499	97	1,628	2,208	539	99	1,620	4,496	4,459	4,466
Heating Degree-days, 30-year Normal (a)															
New England	3,219	930	190	2,272	3,219	930	190	2,272	3,219	930	190	2,272	6,611	6,611	6,611
Middle Atlantic	2,968	752	127	2,064	2,968	752	127	2,064	2,968	752	127	2,064	5,911	5,911	5,911
E. N. Central	3,227	798	156	2,316	3,227	798	156	2,316	3,227	798	156	2,316	6,497	6,497	6,497
W. N. Central	3,326	729	183	2,512	3,326	729	183	2,512	3,326	729	183	2,512	6,750	6,750	6,750
South Atlantic	1,523	247	25	1,058	1,523	247	25	1,058	1,523	247	25	1,058	2,853	2,853	2,853
E. S. Central	1,895	299	33	1,377	1,895	299	33	1,377	1,895	299	33	1,377	3,604	3,604	3,604
W. S. Central	1,270	112	9	896	1,270	112	9	896	1,270	112	9	896	2,287	2,287	2,287
Mountain	2,321	741	183	1,964	2,321	741	183	1,964	2,321	741	183	1,964	5,209	5,209	5,209
Pacific	1,419	556	108	1,145	1,419	556	108	1,145	1,419	556	108	1,145	3,228	3,228	3,228
U.S. Average	2,242	543	101	1,638	2,242	543	101	1,638	2,242	543	101	1,638	4,524	4,524	4,524
Cooling Degree-days															
New England	0	105	391	0	0	86	367	0	0	71	367	1	496	453	439
Middle Atlantic	0	204	540	0	0	162	524	5	0	142	523	5	744	691	670
E. N. Central	0	198	497	3	0	177	502	8	1	197	511	8	697	687	717
W. N. Central	0	229	612	3	0	258	649	12	3	263	659	15	844	919	940
South Atlantic	122	626	1,073	172	84	622	1,083	210	115	567	1,090	222	1,993	1,999	1,994
E. S. Central	17	501	1,000	41	6	501	999	62	31	462	1,009	65	1,559	1,568	1,568
W. S. Central	81	890	1,370	176	103	840	1,422	179	83	779	1,426	189	2,518	2,544	2,477
Mountain	17	423	969	72	11	434	849	65	15	383	853	77	1,482	1,359	1,328
Pacific	6	187	606	61	0	170	519	41	7	154	527	55	860	730	743
U.S. Average	35	385	789	69	27	370	775	77	35	343	781	83	1,277	1,249	1,242
Cooling Degree-days, 30-year Normal (a)															
New England	0	81	361	1	0	81	361	1	0	81	361	1	443	443	443
Middle Atlantic	0	151	508	7	0	151	508	7	0	151	508	7	666	666	666
E. N. Central	1	208	511	10	1	208	511	10	1	208	511	10	730	730	730
W. N. Central	3	270	661	14	3	270	661	14	3	270	661	14	948	948	948
South Atlantic	113	576	1,081	213	113	576	1,081	213	113	576	1,081	213	1,983	1,983	1,983
E. S. Central	29	469	1,002	66	29	469	1,002	66	29	469	1,002	66	1,566	1,566	1,566
W. S. Central	80	790	1,424	185	80	790	1,424	185	80	790	1,424	185	2,479	2,479	2,479
Mountain	17	383	839	68	17	383	839	68	17	383	839	68	1,307	1,307	1,307
Pacific	10	171	526	49	10	171	526	49	10	171	526	49	756	756	756
U.S. Average	34	353	775	80	34	353	775	80	34	353	775	80	1,242	1,242	1,242

- = no data available

(a) 30-year normal represents average over 1971 - 2000, reported by National Oceanic and Atmospheric Administration.

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Regions refer to U.S. Census divisions.

See "Census division" in EIA's Energy Glossary (<http://www.eia.doe.gov/glossary/index.html>) for a list of States in each region.

Historical data: Latest data available from U.S. Department of Commerce, National Oceanic and Atmospheric Association (NOAA).

Minor discrepancies with published historical data are due to independent rounding.

Projections: Based on forecasts by the NOAA Climate Prediction Center.