

Table 7. Energy Consumption Estimates by Source, Selected Years, 1960-2000, Nebraska

Year	Coal ^a	Natural Gas ^b	Petroleum											Nuclear Electric Power	Hydro-electric Power ^e	Wood and Waste ^a	Other ^{a,f}	Net Interstate Flow of Electricity/Losses ^g	Total ^h
			Asphalt & Road Oil ^a	Aviation Gasoline ^a	Distillate Fuel ^a	Jet Fuel ^a	Kerosene ^a	LPG ^{a,c}	Lubricants ^a	Motor Gasoline	Residual Fuel ^a	Other ^{a,d}	Total						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million kWh		Other ^{a,f}	Million kWh	Total ^h	
1960	R 888	136	780	371	4,151	1,202	677	2,650	424	14,998	415	62	25,731	0	959	—	—	-536	—
1965	896	166	655	410	3,689	1,371	790	3,407	425	15,745	332	50	26,875	-5	1,116	—	—	2,652	—
1970	1,283	222	1,137	199	7,449	1,783	582	5,616	479	18,525	793	102	36,665	0	1,371	—	—	7,502	—
1975	1,595	219	754	141	8,507	1,679	554	5,740	492	20,636	1,092	150	39,745	5,916	1,213	—	—	-3,822	—
1980	4,990	163	719	213	9,149	1,588	62	4,499	389	19,100	228	130	36,076	5,783	1,336	—	—	-5,079	—
1985	6,653	126	473	96	12,384	1,357	74	2,590	354	17,737	62	75	35,203	4,134	1,441	—	—	R 2,357	—
1990	8,266	111	1,388	83	12,455	1,501	41	2,912	398	18,451	260	316	37,806	7,511	i 1,140	—	—	R -11,302	—
1991	8,859	116	1,418	84	13,022	1,192	17	3,167	356	17,801	200	26	37,285	8,048	1,045	—	—	R -12,931	—
1992	8,212	107	898	81	14,091	1,198	20	3,225	363	17,951	187	28	38,042	8,748	1,075	—	—	R -14,740	—
1993	9,666	126	797	72	14,049	1,157	24	2,984	370	18,029	278	30	37,791	6,805	1,002	—	—	R -13,118	—
1994	9,300	127	1,031	76	15,692	1,259	21	3,080	387	18,043	215	31	39,834	6,345	1,312	—	—	R -7,940	—
1995	10,396	136	929	77	15,558	1,001	17	3,020	380	19,302	123	31	40,435	7,485	1,426	—	—	R -14,782	—
1996	10,379	133	1,771	75	17,033	1,007	19	3,831	369	19,474	170	28	43,778	9,457	1,602	—	—	R -19,490	—
1997	11,210	132	1,450	90	17,674	1,075	23	3,130	390	19,825	112	25	43,794	9,269	1,673	—	—	R -19,535	—
1998	11,792	131	1,400	63	18,870	1,080	23	3,300	408	20,305	122	24	45,596	8,259	1,702	—	—	R -19,127	—
1999	R 11,625	121	1,867	71	17,352	1,564	11	3,665	412	20,487	91	22	45,542	10,091	1,736	—	—	R -26,100	—
2000	11,910	125	937	64	15,200	1,231	11	3,830	406	20,457	169	19	42,323	8,629	1,505	—	—	-24,656	—
Trillion Btu																			
1960	20.0	140.4	5.2	1.9	24.2	6.4	3.8	10.6	2.6	78.8	2.6	0.4	136.5	0.0	10.3	3.1	0.0	-1.8	308.5
1965	20.8	164.7	4.3	2.1	21.5	7.4	4.5	13.7	2.6	82.7	2.1	0.3	141.1	-0.1	11.7	1.9	0.0	9.0	349.2
1970	29.7	224.1	7.5	1.0	43.4	9.8	3.3	21.2	2.9	97.3	5.0	0.6	192.1	0.0	14.4	1.6	0.0	25.6	487.4
1975	32.9	217.5	5.0	0.7	49.6	9.2	3.1	21.3	3.0	108.4	6.9	0.9	208.1	65.2	12.6	2.8	0.0	-13.0	526.0
1980	93.9	159.5	4.8	1.1	53.3	8.7	0.4	16.5	2.4	100.3	1.4	0.8	189.6	63.1	13.9	7.1	0.0	-17.3	509.7
1985	115.5	123.9	3.1	0.5	72.1	7.4	0.4	9.3	2.1	93.2	0.4	0.4	189.1	R 43.9	15.1	6.7	0.0	R 8.0	R 502.1
1990	142.0	109.2	9.2	0.4	72.6	8.3	0.2	10.6	2.4	96.9	1.6	1.7	204.0	R 79.5	i 11.9	4.3	0.1	R 38.6	R 512.3
1991	152.0	114.0	9.4	0.4	75.9	6.6	0.1	11.4	2.2	93.5	1.3	0.1	200.9	R 84.4	10.9	4.5	0.1	R 44.1	R 522.6
1992	140.9	104.6	6.0	0.4	82.1	6.6	0.1	11.7	2.2	94.3	1.2	0.2	204.7	R 91.6	11.1	4.8	0.1	R 50.3	R 507.6
1993	166.1	123.0	5.3	0.4	81.8	6.4	0.1	10.8	2.2	94.7	1.7	0.2	203.7	R 71.5	10.3	4.1	0.2	R 44.8	R 534.0
1994	160.3	124.8	6.8	0.4	91.4	7.0	0.1	11.2	2.3	94.4	1.4	0.2	215.2	R 66.3	13.5	4.0	0.2	R 27.1	R 557.3
1995	179.4	133.7	6.2	0.4	90.6	5.7	0.1	10.9	2.3	100.7	0.8	0.2	217.8	R 78.6	14.7	4.5	0.2	R 50.4	R 578.5
1996	179.0	133.8	11.8	0.4	99.2	5.7	0.1	13.8	2.2	101.6	1.1	0.2	236.1	R 99.3	16.6	5.2	0.2	R 66.5	R 603.6
1997	193.3	131.9	9.6	0.5	103.0	6.1	0.1	11.3	2.4	103.3	0.7	0.1	237.1	R 97.3	R 17.1	R 4.0	0.3	R 66.7	R 614.3
1998	203.0	131.1	9.3	0.3	109.9	6.1	0.1	11.9	2.5	105.8	0.8	0.1	246.9	R 86.6	R 17.4	R 3.6	0.3	R 65.3	R 623.0
1999	R 198.4	121.3	12.4	0.4	101.1	8.9	0.1	13.3	2.5	106.8	0.6	0.1	246.0	R 105.5	R 17.8	R 3.8	0.3	R 89.1	R 603.4
2000	206.9	125.4	6.2	0.3	88.5	7.0	0.1	13.8	2.5	106.6	1.1	0.1	226.1	90.0	15.4	4.0	0.3	-84.1	583.5

^a The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical Notes for each type of energy.

^b Includes supplemental gaseous fuels.

^c Liquefied petroleum gases.

^d "Other" is the subtotal of 16 petroleum products consumed in the industrial sector. See a full description in the Technical Notes, Section 4, "Other Petroleum Products."

^e If applicable, through 1988, includes all net imports of electricity, and, from 1989, includes only the portion of imports of electricity that is derived from hydroelectric power.

^f "Other" is geothermal, wind, photovoltaic, and solar thermal energy. See Section 5 of the Technical Notes for an explanation of estimation methodology.

^g Net interstate flow of electricity is the difference between the amount of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. A positive number indicates

that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

^h From 1989, "Total" does not equal the sum of the columns. Net imports of electricity generated from nonrenewable energy sources (shown in the Technical Notes Table TN8) is included in the total but not in any other columns.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

kWh=Kilowatthours. R=Revised data. —=Not applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 8. Residential Energy Consumption Estimates, Selected Years, 1960-2000, Nebraska

Year	Coal ^a	Natural Gas ^b	Petroleum				Wood ^a	Geothermal	Solar ^d	Electricity ^a	Electrical System Energy Losses ^e	Total	
			Distillate Fuel ^a	Kerosene ^a	LPG ^{a,c}	Total							
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Thousand Cords	Geothermal	Solar ^d	Million Kilowatthours	Net Energy	Million Kilowatthours	
1960	R 129	39	140	337	1,790	2,267	108	—	—	1,907	—	4,744	—
1965	R 35	48	111	453	2,545	3,110	69	—	—	2,816	—	6,723	—
1970	R 20	58	196	379	3,889	4,464	52	—	—	4,107	—	9,953	—
1975	3	54	173	372	3,143	3,688	60	—	—	4,693	—	11,321	—
1980	R 4	49	360	10	1,406	1,775	344	—	—	5,521	—	13,425	—
1985	R 2	47	340	40	998	1,379	323	—	—	6,195	—	R 14,496	—
1990	1	41	169	4	978	1,151	201	—	—	6,800	—	R 14,833	—
1991	R 2	45	197	5	1,227	1,430	212	—	—	7,138	—	R 15,399	—
1992	R 1	41	145	10	1,245	1,401	223	—	—	6,561	—	R 13,905	—
1993	R 1	48	168	11	1,171	1,349	185	—	—	7,226	—	R 15,182	—
1994	R 1	44	161	5	1,090	1,256	182	—	—	7,379	—	R 15,294	—
1995	R 1	45	95	4	1,173	1,272	202	—	—	7,597	—	R 15,763	—
1996	R (s)	49	115	4	1,575	1,693	201	—	—	7,741	—	R 16,073	—
1997	R 13	47	95	7	1,265	1,367	142	—	—	7,989	—	R 16,516	—
1998	(s)	41	64	10	1,674	1,747	R 129	—	—	8,160	—	R 16,755	—
1999	0	41	70	6	1,713	1,789	R 137	—	—	7,929	—	R 15,420	—
2000	0	42	109	8	1,744	1,861	144	—	—	8,346	—	14,310	—
Trillion Btu													
1960	R 2.7	40.9	0.8	1.9	7.2	9.9	2.2	0.0	0.0	6.5	R 62.1	16.2	R 78.3
1965	R 0.7	47.2	0.6	2.6	10.2	13.4	1.4	0.0	0.0	9.6	R 72.3	22.9	R 95.3
1970	R 0.4	58.8	1.1	2.1	14.7	18.0	1.0	0.0	0.0	14.0	R 92.2	34.0	R 126.2
1975	(s)	53.6	1.0	2.1	11.7	14.8	1.2	0.0	0.0	16.0	85.7	38.6	124.3
1980	0.1	47.9	2.1	0.1	5.2	7.3	6.9	0.0	0.0	18.8	81.1	45.8	126.9
1985	0.1	45.8	2.0	0.2	3.6	5.8	6.5	0.0	0.0	21.1	79.3	R 49.5	R 128.8
1990	(s)	40.8	1.0	(s)	3.5	4.6	4.0	f (s)	f (s)	23.2	f 72.7	R 50.6	Rf 123.3
1991	(s)	44.0	1.1	(s)	4.4	5.6	4.2	(s)	(s)	24.4	R 78.3	R 52.5	R 130.9
1992	(s)	40.6	0.8	0.1	4.5	5.4	4.5	0.1	(s)	22.4	72.9	R 47.4	R 120.3
1993	(s)	47.0	1.0	0.1	4.2	5.3	3.7	0.1	(s)	24.7	80.8	R 51.8	R 132.6
1994	(s)	43.7	0.9	(s)	4.0	4.9	3.6	0.1	(s)	25.2	77.6	R 52.2	R 129.7
1995	(s)	44.1	0.6	(s)	4.2	4.8	4.0	0.1	(s)	25.9	R 79.0	R 53.8	R 132.8
1996	(s)	49.3	0.7	(s)	5.7	6.4	4.0	0.1	(s)	26.4	86.2	R 54.8	R 141.1
1997	R 0.2	47.0	0.6	(s)	4.6	5.2	2.8	0.1	(s)	27.3	R 82.6	R 56.4	R 138.9
1998	(s)	40.9	0.4	0.1	6.1	6.5	R 2.6	0.1	(s)	27.8	R 77.9	R 57.2	R 135.1
1999	0.0	40.6	0.4	(s)	6.2	6.6	2.7	0.1	(s)	27.1	R 77.1	R 52.6	R 129.7
2000	0.0	41.9	0.6	(s)	6.3	7.0	2.9	0.1	(s)	28.5	80.3	48.8	129.2

^a The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

^b Includes supplemental gaseous fuels.

^c Liquefied petroleum gases.

^d Includes small amounts of solar thermal and photovoltaic energy consumed by the commercial sector that cannot be separately identified. See Section 5 of the the Technical Notes for an explanation of estimation methodology.

^e Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for

electrical system energy losses.

^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

R=Revised data.

—=Not applicable.

(s)=Btu value less than 0.05 and physical unit value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 9. Commercial Energy Consumption Estimates, Selected Years, 1960-2000, Nebraska

Year	Coal ^a	Natural Gas ^b	Petroleum						Wood ^a	Electricity ^a	Electrical System Energy Losses ^d	Total ^e			
			Distillate Fuel ^a	Kerosene ^a	LPG ^{a,c}	Motor Gasoline	Residual Fuel ^a	Total							
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Thousand Cords	Geothermal	Million Kilowatthours	Net Energy	Million Kilowatthours		
1960	R 89	22	140	65	316	84	43	649	2	—	1,269	—	3,157	—	
1965	R 26	26	112	87	449	95	84	827	1	—	2,025	—	4,835	—	
1970	R 16	47	197	73	686	110	241	1,307	1	—	3,505	—	8,493	—	
1975	6	43	174	71	555	120	159	1,079	1	—	3,660	—	8,829	—	
1980	R 15	43	181	21	248	149	23	622	8	—	4,068	—	9,892	—	
1985	R 10	39	800	12	176	158	0	1,146	9	—	5,714	—	R 13,372	—	
1990	3	36	247	23	173	155	20	618	13	—	6,451	—	R 14,072	—	
1991	R 9	40	183	3	217	100	27	529	R 14	—	6,777	—	R 14,620	—	
1992	R 5	34	270	1	220	92	41	624	R 15	—	6,470	—	R 13,712	—	
1993	R 4	35	306	4	207	21	19	557	R 16	—	6,560	—	R 13,783	—	
1994	R 6	39	362	5	192	21	19	600	R 16	—	7,149	—	R 14,816	—	
1995	R 8	40	175	4	207	21	1	408	R 16	—	7,494	—	R 15,551	—	
1996	R 1	41	234	4	278	21	0	537	17	—	7,563	—	R 15,704	—	
1997	R 105	34	175	3	223	21	10	431	16	—	8,014	—	R 16,569	—	
1998	(s)	29	218	3	295	21	8	545	R 17	—	8,069	—	R 16,568	—	
1999	0	28	199	1	302	21	4	527	R 17	—	7,997	—	R 15,552	—	
2000	0	28	195	1	308	279	10	793		18	—	8,727	—	14,963	—
Trillion Btu															
1960	R 1.9	22.7	0.8	0.4	1.3	0.4	0.3	3.2	(s)	0.0	4.3	R 32.1	10.8	R 42.9	
1965	R 0.5	25.3	0.7	0.5	1.8	0.5	0.5	4.0	(s)	0.0	6.9	R 36.7	16.5	R 53.2	
1970	R 0.3	47.2	1.1	0.4	2.6	0.6	1.5	6.2	(s)	0.0	12.0	R 65.7	29.0	R 94.7	
1975	0.1	43.0	1.0	0.4	2.1	0.6	1.0	5.1	(s)	0.0	12.5	60.7	30.1	90.8	
1980	R 0.3	42.5	1.1	0.1	0.9	0.8	0.1	3.0	0.2	0.0	13.9	59.8	33.8	R 93.6	
1985	0.2	38.7	4.7	0.1	0.6	0.8	0.0	6.2	0.2	0.0	19.5	R 64.8	R 45.6	R 110.4	
1990	0.1	35.9	1.4	0.1	0.6	0.8	0.1	3.1	0.3	f (s)	22.0	f 61.4	R 48.0	f 109.4	
1991	R 0.2	39.7	1.1	(s)	0.8	0.5	0.2	2.6	0.3	0.1	23.1	R 65.9	R 49.9	R 115.8	
1992	0.1	33.8	1.6	(s)	0.8	0.5	0.3	3.1	0.3	0.1	22.1	R 59.5	R 46.8	R 106.2	
1993	0.1	33.9	1.8	(s)	0.7	0.1	0.1	2.8	0.3	0.1	22.4	59.5	R 47.0	R 106.6	
1994	0.1	38.4	2.1	(s)	0.7	0.1	0.1	3.1	0.3	0.1	24.4	R 66.4	R 50.6	R 116.9	
1995	R 0.2	39.2	1.0	(s)	0.7	0.1	(s)	1.9	0.3	0.1	25.6	67.3	R 53.1	R 120.4	
1996	(s)	41.1	1.4	(s)	1.0	0.1	0.0	2.5	0.3	0.2	25.8	R 70.0	R 53.6	R 123.5	
1997	R 1.8	33.8	1.0	(s)	0.8	0.1	0.1	2.0	0.3	0.2	27.3	R 65.5	R 56.5	R 122.0	
1998	(s)	29.0	1.3	(s)	1.1	0.1	(s)	2.5	0.3	0.2	27.5	59.6	R 56.5	R 116.2	
1999	0.0	27.6	1.2	(s)	1.1	0.1	(s)	2.4	R 0.3	0.2	27.3	R 57.8	R 53.1	R 110.9	
2000	0.0	28.6	1.1	(s)	1.1	1.5	0.1	3.8	0.4	0.2	29.8	62.8	51.1	113.8	

^a The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

^b Includes supplemental gaseous fuels.

^c Liquefied petroleum gases.

^d Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.

^e Small amounts of solar thermal and photovoltaic energy consumed in the commercial sector cannot be separately identified and are included in residential consumption.

^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

R=Revised data.

—=Not applicable.

(s)=Btu value less than 0.05 and physical unit value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 10. Industrial Energy Consumption Estimates, Selected Years, 1960-2000, Nebraska

Year	Coal ^a	Natural Gas ^b	Petroleum									Hydro-electric Power ^a	Wood and Waste ^a	Other ^{a,e}	Electricity ^a	Net Energy	Electrical System Energy Losses ^f	Total
			Asphalt and Road Oil ^a	Distillate Fuel ^a	Kero-sene ^a	LPG ^{a,c}	Lubri-cants ^a	Motor Gasoline	Residual Fuel ^a	Other ^{a,d}	Total							
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels									Other ^{a,e}		Million kWh	Million kWh	Million kWh	Million kWh	
1960	408	37	780	2,405	275	441	97	2,146	18	62	6,224	(s)	—	—	889	—	2,210	—
1965	349	48	655	1,956	250	314	130	1,790	32	50	5,177	(s)	—	—	1,182	—	2,821	—
1970	240	56	1,137	3,271	130	823	160	1,319	139	102	7,082	(s)	—	—	2,145	—	5,198	—
1975	308	74	754	3,234	111	1,811	193	1,644	137	150	8,035	0	—	—	3,200	—	7,718	—
1980	269	52	719	3,411	31	2,675	41	1,471	29	130	8,506	0	—	—	4,155	—	10,104	—
1985	261	33	473	4,292	22	1,359	38	1,392	62	75	7,713	0	—	—	3,794	—	R 8,878	—
1990	235	26	1,388	4,140	14	1,700	42	950	9 239	316	8,790	9 0	—	—	4,618	—	R 10,074	—
1991	324	25	1,418	4,654	9	1,659	38	940	170	26	8,915	0	—	—	4,690	—	R 10,117	—
1992	325	26	898	4,915	8	1,713	39	825	146	28	8,571	0	—	—	4,752	—	R 10,071	—
1993	364	39	797	4,922	9	1,559	39	696	259	30	8,312	0	—	—	4,963	—	R 10,426	—
1994	414	37	1,031	5,884	10	1,726	41	734	196	31	9,652	0	—	—	5,345	—	R 11,077	—
1995	339	45	929	5,131	9	1,617	40	759	122	31	8,638	0	—	—	5,802	—	R 12,038	—
1996	287	36	1,771	4,668	12	1,957	39	773	170	28	9,418	0	—	—	6,193	—	R 12,859	—
1997	296	44	1,450	4,975	14	1,571	41	810	103	25	8,989	0	—	—	6,580	—	R 13,603	—
1998	287	53	1,400	4,949	11	1,308	43	1,047	104	24	8,886	0	—	—	6,916	—	R 14,199	—
1999	R 405	46	1,867	3,822	4	1,636	44	686	83	22	8,163	0	—	—	6,883	—	R 13,386	—
2000	407	46	937	4,476	1	1,753	43	634	140	19	8,004	0	—	—	7,276	—	12,475	—
Trillion Btu																		
1960	9.0	38.3	5.2	14.0	1.6	1.8	0.6	11.3	0.1	0.4	34.9	(s)	0.4	0.0	3.0	85.5	7.5	93.1
1965	7.6	47.7	4.3	11.4	1.4	1.3	0.8	9.4	0.2	0.3	29.1	(s)	0.5	0.0	4.0	88.9	9.6	98.6
1970	4.9	56.9	7.5	19.1	0.7	3.1	1.0	6.9	0.9	0.6	39.8	(s)	0.5	0.0	7.3	109.5	17.7	127.2
1975	5.9	73.5	5.0	18.8	0.6	6.7	1.2	8.6	0.9	0.9	42.8	0.0	1.5	0.0	10.9	134.7	26.3	161.0
1980	5.2	50.9	4.8	19.9	0.2	9.8	0.3	7.7	0.2	0.8	43.6	0.0	(s)	0.0	14.2	113.8	34.5	148.3
1985	4.9	32.6	3.1	25.0	0.1	4.9	0.2	7.3	0.4	0.4	41.5	0.0	(s)	0.0	12.9	92.0	R 30.3	R 122.3
1990	4.5	25.4	9.2	24.1	0.1	6.2	0.3	5.0	1.5	1.7	48.0	9 0.0	0.0	9 0.0	15.8	9 93.7	R 34.4	R 9 128.0
1991	6.1	24.4	9.4	27.1	0.1	6.0	0.2	4.9	1.1	0.1	49.0	0.0	0.0	0.0	16.0	95.5	R 34.5	R 130.0
1992	6.0	25.9	6.0	28.6	(s)	6.2	0.2	4.3	0.9	0.2	46.5	0.0	0.0	0.0	16.2	94.6	R 34.4	R 129.0
1993	6.8	37.7	5.3	28.7	0.1	5.6	0.2	3.7	1.6	0.2	45.3	0.0	0.0	0.0	16.9	106.8	R 35.6	R 142.4
1994	7.9	36.5	6.8	34.3	0.1	6.3	0.2	3.8	1.2	0.2	52.9	0.0	0.0	0.0	18.2	115.6	R 37.8	R 153.4
1995	6.6	43.9	6.2	29.9	0.1	5.9	0.2	4.0	0.8	0.2	47.1	0.0	0.0	0.0	19.8	117.4	R 41.1	R 158.4
1996	5.4	36.4	11.8	27.2	0.1	7.1	0.2	4.0	1.1	0.2	51.6	0.0	0.7	0.0	21.1	115.2	R 43.9	R 159.1
1997	5.7	44.4	9.6	29.0	0.1	5.7	0.3	4.2	0.6	0.1	49.6	0.0	R 0.9	0.0	22.4	R 123.0	R 46.4	R 169.4
1998	5.5	53.3	9.3	28.8	0.1	4.7	0.3	5.5	0.7	0.1	49.4	0.0	R 0.7	0.0	23.6	R 132.5	R 48.4	R 180.9
1999	R 7.7	45.7	12.4	22.3	(s)	5.9	0.3	3.6	0.5	0.1	45.1	0.0	0.7	0.0	23.5	R 122.7	R 45.7	R 168.4
2000	8.3	46.2	6.2	26.1	(s)	6.3	0.3	3.3	0.9	0.1	43.2	0.0	0.7	0.0	24.8	123.3	42.6	165.9

^a The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

^b Includes supplemental gaseous fuels.

^c Liquefied petroleum gases.

^d "Other" is the subtotal of 16 petroleum products. See a full description in Section 4 of the Technical Notes "Other Petroleum Products."

^e "Other" is geothermal, wind, photovoltaic, and solar thermal energy. See Section 5 of the Technical Notes for an explanation of estimation methodology.

^f Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for

electrical system energy losses.

^g There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

R=Revised data.

kWh=Kilowatthours. —=Not applicable.

(s)=Btu value less than 0.05 and physical unit value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 11. Transportation Energy Consumption Estimates, Selected Years, 1960-2000, Nebraska

Year	Coal ^a	Natural Gas ^b	Petroleum								Ethanol ^d	Electricity ^a	Electrical System Energy Losses ^e	Total ^d	
			Aviation Gasoline ^a	Distillate Fuel ^a	Jet Fuel ^a	LPG ^{a,c}	Lubricants ^a	Motor Gasoline	Residual Fuel ^a	Total					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Thousand Barrels	Million Kilowatthours	Net Energy	Million Kilowatthours	
1960	7	6	371	1,402	1,202	103	328	12,768	258	16,432	0	0	—	0	—
1965	1	9	410	1,439	1,371	99	295	13,861	109	17,583	0	0	—	0	—
1970	(s)	13	199	3,658	1,783	217	319	17,096	225	23,497	0	0	—	0	—
1975	(s)	10	141	4,618	1,679	231	299	18,871	138	25,976	0	0	—	0	—
1980	0	7	213	5,112	1,588	171	348	17,480	0	24,911	0	0	—	0	—
1985	0	6	96	6,890	1,357	57	317	16,187	0	24,903	f 456	0	—	0	—
1990	0	4	83	7,869	1,501	61	356	17,346	0	27,216	710	0	—	0	—
1991	0	2	84	7,961	1,192	64	319	16,760	0	26,380	837	0	—	0	—
1992	0	3	81	8,737	1,198	47	325	17,034	0	27,422	987	0	—	0	—
1993	0	3	72	8,611	1,157	48	331	17,312	0	27,531	807	0	—	0	—
1994	0	3	76	9,240	1,259	72	346	17,288	0	28,281	545	0	—	0	—
1995	0	3	77	10,096	1,001	23	340	18,521	0	30,056	647	0	—	0	—
1996	0	5	75	11,970	1,007	21	330	18,679	0	32,083	419	0	—	0	—
1997	0	4	90	12,358	1,075	71	348	18,994	0	32,936	478	0	—	0	—
1998	0	3	63	13,557	1,080	23	365	19,237	0	34,325	504	0	—	0	—
1999	0	3	71	13,195	1,564	14	368	19,781	0	34,993	589	0	—	0	—
2000	0	3	64	10,320	1,231	26	363	19,543	0	31,546	793	0	—	0	—
Trillion Btu															
1960	0.2	6.5	1.9	8.2	6.4	0.4	2.0	67.1	1.6	87.6	0.0	0.0	94.2	0.0	94.2
1965	(s)	8.6	2.1	8.4	7.4	0.4	1.8	72.8	0.7	93.5	0.0	0.0	102.2	0.0	102.2
1970	(s)	13.2	1.0	21.3	9.8	0.8	1.9	89.8	1.4	126.1	0.0	0.0	139.3	0.0	139.3
1975	(s)	10.4	0.7	26.9	9.2	0.9	1.8	99.1	0.9	139.5	0.0	0.0	149.9	0.0	149.9
1980	0.0	6.9	1.1	29.8	8.7	0.6	2.1	91.8	0.0	134.1	0.0	0.0	141.0	0.0	141.0
1985	0.0	5.5	0.5	40.1	7.4	0.2	1.9	85.0	0.0	135.2	f 1.6	0.0	f 140.7	0.0	f 140.7
1990	0.0	3.5	0.4	45.8	8.3	0.2	2.2	91.1	0.0	148.0	2.5	0.0	151.5	0.0	151.5
1991	0.0	2.3	0.4	46.4	6.6	0.2	1.9	88.0	0.0	143.6	3.0	0.0	145.9	0.0	145.9
1992	0.0	2.5	0.4	50.9	6.6	0.2	2.0	89.5	0.0	149.5	3.5	0.0	152.0	0.0	152.0
1993	0.0	2.5	0.4	50.2	6.4	0.2	2.0	90.9	0.0	150.1	2.9	0.0	152.5	0.0	152.5
1994	0.0	3.2	0.4	53.8	7.0	0.3	2.1	90.4	0.0	154.0	1.9	0.0	157.3	0.0	157.3
1995	0.0	3.3	0.4	58.8	5.7	0.1	2.1	96.6	0.0	163.6	2.3	0.0	166.9	0.0	166.9
1996	0.0	4.6	0.4	69.7	5.7	0.1	2.0	97.4	0.0	175.3	1.5	0.0	179.9	0.0	179.9
1997	0.0	4.1	0.5	72.0	6.1	0.3	2.1	99.0	0.0	179.9	1.7	0.0	184.0	0.0	184.0
1998	0.0	2.9	0.3	79.0	6.1	0.1	2.2	100.3	0.0	188.0	1.8	0.0	190.8	0.0	190.8
1999	0.0	2.9	0.4	76.9	8.9	0.1	2.2	103.1	0.0	191.5	2.1	0.0	194.4	0.0	194.4
2000	0.0	3.2	0.3	60.1	7.0	0.1	2.2	101.8	0.0	171.5	2.8	0.0	174.7	0.0	174.7

^a The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

^b Includes supplemental gaseous fuels. Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also gas consumed as vehicle fuel.

^c Liquefied petroleum gases.

^d Ethanol blended into motor gasoline, which is accounted for under motor gasoline, is shown separately here to display the use of renewable energy by the transportation sector and is included only once in the total.

^e Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for

electrical system energy losses.

^f There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of renewable energy sources beginning in 1981.

—=Not applicable.

(s)=Btu value less than 0.05 and physical unit value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 12. Estimates of Energy Input at Electric Utilities, Selected Years, 1960-2000, Nebraska

Year	Coal	Natural Gas ^a	Petroleum				Nuclear Electric Power	Hydroelectric Power ^e	Wood and Waste	Geothermal Energy	Other ^{b,f}	Total ^g
			Residual Fuel ^{b,c}	Distillate Fuel ^{b,d}	Petroleum Coke ^b	Total						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Million Kilowatthours					
1960	256	31	96	64	0	160	0	959	48	0	0	—
1965	486	36	107	71	0	178	-5	1,115	0	0	0	—
1970	1,006	48	188	126	0	314	0	1,370	0	0	0	—
1975	1,278	38	658	308	0	967	5,916	1,213	0	0	0	—
1980	4,702	12	176	86	0	262	5,783	1,336	0	0	0	—
1985	6,380	1	0	62	0	62	4,134	1,441	0	0	0	—
1990	8,027	4	1	31	0	31	7,511	1,140	0	0	0	—
1991	8,524	4	3	27	0	30	8,048	1,045	0	0	0	—
1992	7,881	2	0	25	0	25	8,748	1,075	6	0	0	—
1993	9,297	2	0	42	0	42	6,805	1,002	6	0	0	—
1994	8,879	3	1	45	0	45	6,345	1,312	9	0	0	—
1995	10,048	3	0	61	0	61	7,485	1,426	16	0	0	—
1996	10,091	2	0	47	0	47	9,457	1,602	12	0	0	—
1997	10,796	3	(s)	71	0	72	9,269	1,673	1	0	0	—
1998	11,505	5	11	83	0	93	8,259	1,702	1	0	0	—
1999	11,219	5	4	65	0	70	10,091	1,736	0	0	0	—
2000	11,503	6	19	100	0	119	8,629	1,505	0	0	0	—
Trillion Btu												
1960	6.3	32.1	0.6	0.4	0.0	1.0	0.0	10.3	0.5	0.0	0.0	50.2
1965	11.9	35.9	0.7	0.4	0.0	1.1	-0.1	11.7	0.0	0.0	0.0	60.6
1970	24.1	48.0	1.2	0.7	0.0	1.9	0.0	14.4	0.0	0.0	0.0	88.4
1975	26.8	37.0	4.1	1.8	0.0	5.9	65.2	12.6	0.0	0.0	0.0	147.5
1980	88.4	11.3	1.1	0.5	0.0	1.6	63.1	13.9	0.0	0.0	0.0	178.3
1985	110.4	1.2	0.0	0.4	0.0	0.4	R 43.9	15.1	0.0	0.0	0.0	R 170.9
1990	137.4	3.6	(s)	0.2	0.0	0.2	R 79.5	11.9	0.0	0.0	0.0	R 232.5
1991	145.6	3.5	(s)	0.2	0.0	0.2	R 84.4	10.9	0.0	0.0	0.0	R 244.5
1992	134.8	1.8	0.0	0.1	0.0	0.1	R 91.6	11.1	0.1	0.0	0.0	R 239.6
1993	159.2	1.8	0.0	0.2	0.0	0.2	R 71.5	10.3	0.1	0.0	0.0	R 243.1
1994	152.2	3.0	(s)	0.3	0.0	0.3	R 66.3	13.5	0.1	0.0	0.0	R 235.4
1995	172.7	3.1	0.0	0.4	0.0	0.4	R 78.6	14.7	0.2	0.0	0.0	R 269.6
1996	173.5	2.3	0.0	0.3	0.0	0.3	R 99.3	16.6	0.1	0.0	0.0	R 292.1
1997	185.6	2.7	(s)	0.4	0.0	0.4	R 97.3	R 17.1	(s)	0.0	0.0	R 303.0
1998	197.5	5.0	0.1	0.5	0.0	0.5	R 86.6	R 17.4	(s)	0.0	0.0	R 306.4
1999	190.7	4.5	(s)	0.4	0.0	0.4	R 105.5	R 17.8	0.0	0.0	0.0	R 318.2
2000	198.6	5.5	0.1	0.6	0.0	0.7	90.0	15.4	0.0	0.0	0.0	309.6

^a Includes supplemental gaseous fuels.^b The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.^c Prior to 1980, based on oil used in steam plants. Since 1980, residual fuel includes fuel oil nos. 4, 5, and 6 and residual fuel oils.^d Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, distillate fuel includes fuel oil nos. 1 and 2, kerosene, and jet fuel.^e If applicable, through 1988, includes all net imports of electricity, and, from 1989, includes only the portion of imports of electricity that is derived from hydroelectric power.^f "Other" is electricity generated for distribution from wind, photovoltaic, and solar thermal energy.^g If applicable, from 1989, includes net imports of electricity generated from nonrenewable energy sources not shown in other columns. See data in Table TN8 in the Technical Notes.

R=Revised data.

—=Not applicable.

(s)=Btu value less than 0.05 and physical unit value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.