

**Table 7. Energy Consumption Estimates by Source, Selected Years, 1960-2000, Indiana**

Year	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Petroleum											Nuclear Electric Power	Hydro-electric Power <sup>e</sup>	Wood and Waste <sup>a</sup>	Other <sup>a,f</sup>	Net Interstate Flow of Electricity/Losses <sup>g</sup>	Total <sup>h</sup>
			Asphalt & Road Oil <sup>a</sup>	Aviation Gasoline <sup>a</sup>	Distillate Fuel <sup>a</sup>	Jet Fuel <sup>a</sup>	Kerosene <sup>a</sup>	LPG <sup>a,c</sup>	Lubricants <sup>a</sup>	Motor Gasoline	Residual Fuel <sup>a</sup>	Other <sup>a,d</sup>	Total						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million kWh		Other <sup>a,f</sup>	Million kWh	Total <sup>h</sup>	
1960	R 32,592	212	3,277	453	25,707	1,316	3,899	5,751	1,181	43,595	13,076	9,555	107,809	0	100	—	—	-31,833	—
1965	R 37,349	358	4,283	1,110	25,948	1,848	3,444	6,654	1,458	48,051	13,033	11,559	117,388	0	94	—	—	-38,137	—
1970	42,776	545	6,101	367	29,379	2,558	2,130	8,978	1,583	58,905	9,769	14,130	133,900	0	495	—	—	-27,768	—
1975	46,210	477	6,067	217	32,655	2,619	841	12,335	1,604	64,639	15,007	13,954	149,938	0	444	—	—	114	—
1980	50,485	489	5,165	260	30,795	2,151	659	7,961	1,788	60,192	14,615	12,296	135,881	0	474	—	—	-9,357	—
1985	53,291	433	5,336	393	30,776	15,445	731	4,947	1,627	57,936	3,768	10,792	131,752	0	426	—	—	R -28,402	—
1990	61,701	451	8,552	302	32,718	17,889	368	9,563	1,831	61,930	3,881	14,706	151,739	0	i 441	—	—	R -65,359	—
1991	60,790	457	7,058	302	32,418	17,228	406	9,508	1,638	61,302	3,239	15,432	148,531	0	399	—	—	R -57,816	—
1992	58,765	483	6,210	252	31,959	16,001	298	7,045	1,670	61,975	4,112	18,388	147,909	0	562	—	—	R -57,285	—
1993	60,353	518	9,501	201	33,109	16,366	347	7,778	1,701	65,531	2,925	15,974	153,432	0	448	—	—	R -51,335	—
1994	59,996	519	10,219	149	35,828	17,299	429	7,134	1,778	66,838	3,045	16,910	159,628	0	407	—	—	R -59,304	—
1995	62,631	535	7,085	144	35,339	17,344	330	6,788	1,747	70,100	1,862	16,263	157,002	0	467	—	—	R -52,746	—
1996	64,021	574	8,528	171	35,679	12,576	441	8,555	1,695	69,578	1,350	19,774	158,348	0	448	—	—	R -51,178	—
1997	66,042	557	9,233	136	38,407	10,991	459	7,379	1,791	69,828	1,509	20,638	160,372	0	562	—	—	R -68,082	—
1998	R 66,477	521	7,187	113	37,761	9,647	433	5,346	1,875	74,133	1,235	21,215	158,945	0	479	—	—	R -65,616	—
1999	R 67,364	R 560	7,460	119	39,845	11,198	1,450	6,730	1,895	72,552	674	22,028	163,950	0	407	—	—	R -64,542	—
2000	72,274	576	6,048	113	41,229	14,006	446	8,429	1,866	73,878	933	19,929	166,875	0	588	—	—	-101,068	—
Trillion Btu																			
1960	R 794.9	219.8	21.7	2.3	149.7	7.1	22.1	23.1	7.2	229.0	82.2	57.3	601.7	0.0	1.1	23.5	0.0	-108.6	R 1,532.4
1965	900.6	357.5	28.4	5.6	151.1	10.2	19.5	26.7	8.8	252.4	81.9	68.5	653.3	0.0	1.0	22.1	0.0	-130.1	1,804.3
1970	1,006.8	548.6	40.5	1.9	171.1	14.2	12.1	33.9	9.6	309.4	61.4	83.6	737.7	0.0	5.2	23.3	0.0	-94.7	2,227.0
1975	1,061.2	472.6	40.3	1.1	190.2	14.6	4.8	45.8	9.7	339.6	94.3	82.6	823.0	0.0	4.6	26.7	0.0	0.4	2,388.5
1980	1,157.0	483.9	34.3	1.3	179.4	12.0	3.7	29.2	10.8	316.2	91.9	72.4	751.3	0.0	4.9	49.5	0.0	-31.9	2,414.6
1985	1,193.3	436.4	35.4	2.0	179.3	87.4	4.1	17.8	9.9	304.3	23.7	63.5	727.4	0.0	4.5	53.8	0.0	R -96.9	R 2,318.5
1990	1,361.8	459.1	56.7	1.5	190.6	101.3	2.1	34.7	11.1	325.3	24.4	86.5	834.1	0.0	i 4.6	R 26.3	i 0.5	R -223.0	R 2,463.4
1991	1,340.1	463.7	46.8	1.5	188.8	97.5	2.3	34.4	9.9	322.0	20.4	89.9	813.6	0.0	4.2	R 25.6	0.6	R -197.3	R 2,450.3
1992	1,296.5	488.8	41.2	1.3	186.2	90.5	1.7	25.5	10.1	325.6	25.9	106.8	814.7	0.0	5.8	R 25.9	0.6	R -195.5	R 2,436.8
1993	1,318.5	524.5	63.1	1.0	192.9	92.7	2.0	28.0	10.3	344.2	18.4	92.6	845.1	0.0	4.6	R 17.0	0.6	R -175.2	R 2,535.2
1994	1,299.0	526.1	67.8	0.8	208.7	98.0	2.4	25.9	10.8	349.6	19.1	98.0	881.1	0.0	4.2	R 18.4	0.7	R -202.3	R 2,527.2
1995	1,341.9	541.7	47.0	0.7	205.8	98.3	1.9	24.6	10.6	365.6	11.7	94.3	860.6	0.0	4.8	R 21.1	0.8	R -180.0	R 2,590.8
1996	1,372.1	579.8	56.6	0.9	207.8	71.3	2.5	30.9	10.3	362.9	8.5	113.9	865.6	0.0	4.6	R 25.1	0.8	R -174.6	R 2,673.5
1997	1,427.3	563.3	61.3	0.7	223.7	62.3	2.6	26.7	10.9	364.0	9.5	119.0	880.7	0.0	R 5.7	R 21.1	0.9	R -232.3	R 2,666.7
1998	R 1,445.2	529.6	47.7	0.6	220.0	54.7	2.5	19.3	11.4	386.4	7.8	122.7	872.9	0.0	R 4.9	R 18.7	1.0	R -223.9	R 2,648.4
1999	R 1,471.6	R 570.1	49.5	0.6	232.1	63.5	8.2	24.3	11.5	378.1	4.2	127.3	899.3	0.0	4.2	R 19.3	1.1	R -220.2	R 2,745.3
2000	1,595.1	590.5	40.1	0.6	240.2	79.4	2.5	30.4	11.3	384.9	5.9	114.7	910.0	0.0	6.0	19.8	1.1	-344.8	2,777.6

<sup>a</sup> The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical Notes for each type of energy.

<sup>b</sup> Includes supplemental gaseous fuels.

<sup>c</sup> Liquefied petroleum gases.

<sup>d</sup> "Other" is the subtotal of 16 petroleum products consumed in the industrial sector. See a full description in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>e</sup> If applicable, through 1988, includes all net imports of electricity, and, from 1989, includes only the portion of imports of electricity that is derived from hydroelectric power.

<sup>f</sup> "Other" is geothermal, wind, photovoltaic, and solar thermal energy. See Section 5 of the Technical Notes for an explanation of estimation methodology.

<sup>g</sup> Net interstate flow of electricity is the difference between the amount of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. A positive number indicates

that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

<sup>h</sup> From 1989, "Total" does not equal the sum of the columns. Net imports of electricity generated from nonrenewable energy sources (shown in the Technical Notes Table TN8) is included in the total but not in any other columns.

<sup>i</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

kWh=Kilowatthours. R=Revised data. —=Not applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 8. Residential Energy Consumption Estimates, Selected Years, 1960-2000, Indiana

Year	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Petroleum				Wood <sup>a</sup>	Geothermal	Solar <sup>d</sup>	Electricity <sup>a</sup>	Electrical System Energy Losses <sup>e</sup>	Total	
			Distillate Fuel <sup>a</sup>	Kerosene <sup>a</sup>	LPG <sup>a,c</sup>	Total							
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Thousand Cords	Geothermal	Solar <sup>d</sup>	Million Kilowatthours	Net Energy	Million Kilowatthours	
1960	R 1,251	76	8,536	3,370	3,389	15,296	770	—	—	6,371	—	15,847	—
1965	R 618	114	8,146	2,498	3,993	14,637	580	—	—	8,651	—	20,656	—
1970	R 393	159	8,027	1,837	6,312	16,175	567	—	—	13,488	—	32,686	—
1975	R 270	163	8,647	717	6,665	16,029	562	—	—	16,375	—	39,499	—
1980	R 47	164	5,398	492	3,351	9,241	1,150	—	—	19,262	—	46,839	—
1985	R 105	146	2,558	466	2,340	5,364	1,142	—	—	19,803	—	R 46,342	—
1990	R 99	140	1,719	278	3,494	5,492	802	—	—	22,111	—	R 48,234	—
1991	R 69	146	1,937	316	3,490	5,743	844	—	—	24,220	—	R 52,248	—
1992	R 70	153	1,897	186	3,422	5,505	888	—	—	22,837	—	R 48,394	—
1993	R 58	164	2,110	253	3,769	6,132	459	—	—	24,978	—	R 52,479	—
1994	R 53	157	1,827	275	3,698	5,801	450	—	—	25,048	—	R 51,913	—
1995	R 37	161	1,595	215	3,768	5,578	499	—	—	26,560	—	R 55,112	—
1996	R 43	180	1,467	288	5,058	6,813	498	—	—	26,860	—	R 55,771	—
1997	R 43	169	1,339	303	5,003	6,644	301	—	—	26,550	—	R 54,892	—
1998	R 41	140	1,038	300	3,684	5,023	R 273	—	—	27,334	—	R 56,123	—
1999	R 41	152	954	1,328	4,466	6,747	R 292	—	—	28,806	—	R 56,018	—
2000	30	160	961	368	5,045	6,374	305	—	—	28,649	—	49,119	—
<b>Trillion Btu</b>													
1960	R 30.1	78.7	49.7	19.1	13.6	82.4	15.4	0.0	0.0	21.7	R 228.3	54.1	R 282.4
1965	R 14.8	114.2	47.5	14.2	16.0	77.6	11.6	0.0	0.0	29.5	R 247.8	70.5	R 318.3
1970	R 9.1	159.7	46.8	10.4	23.9	81.0	11.3	0.0	0.0	46.0	R 307.1	111.5	R 418.7
1975	R 6.0	161.2	50.4	4.1	24.8	79.2	11.2	0.0	0.0	55.9	R 313.5	134.8	R 448.3
1980	R 1.0	161.9	31.4	2.8	12.3	46.5	23.0	0.0	0.0	65.7	R 298.1	159.8	R 458.0
1985	R 2.3	147.4	14.9	2.6	8.4	26.0	22.8	0.0	0.0	67.6	R 266.1	R 158.1	R 424.2
1990	R 2.2	143.1	10.0	1.6	12.7	24.3	16.0	f 0.5	f (s)	75.4	R f 261.5	R 164.6	R f 426.1
1991	R 1.6	148.5	11.3	1.8	12.6	25.7	16.9	0.5	(s)	82.6	R 275.9	R 178.3	R 454.1
1992	R 1.6	154.4	11.1	1.1	12.4	24.5	17.8	0.6	(s)	77.9	R 276.8	R 165.1	R 441.9
1993	R 1.3	166.1	12.3	1.4	13.6	27.3	9.2	0.6	(s)	85.2	R 289.7	R 179.1	R 468.8
1994	R 1.2	159.5	10.6	1.6	13.4	25.6	9.0	0.6	(s)	85.5	R 281.4	R 177.1	R 458.5
1995	R 0.8	163.0	9.3	1.2	13.7	24.2	10.0	0.6	(s)	90.6	R 289.2	R 188.0	R 477.2
1996	R 1.0	181.9	8.5	1.6	18.3	28.5	10.0	0.7	(s)	91.6	R 313.6	R 190.3	R 503.9
1997	R 1.0	171.0	7.8	1.7	18.1	27.6	6.0	0.7	(s)	90.6	R 296.9	R 187.3	R 484.2
1998	R 0.9	142.5	6.0	1.7	13.3	21.1	R 5.5	0.7	(s)	93.3	R 263.9	R 191.5	R 455.4
1999	R 0.9	154.2	5.6	7.5	16.1	29.2	R 5.8	0.8	(s)	98.3	R 289.4	R 191.1	R 480.5
2000	0.7	164.0	5.6	2.1	18.2	25.9	6.1	0.8	(s)	97.7	295.3	167.6	462.9

<sup>a</sup> The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

<sup>b</sup> Includes supplemental gaseous fuels.

<sup>c</sup> Liquefied petroleum gases.

<sup>d</sup> Includes small amounts of solar thermal and photovoltaic energy consumed by the commercial sector that cannot be separately identified. See Section 5 of the the Technical Notes for an explanation of estimation methodology.

<sup>e</sup> Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for

electrical system energy losses.

<sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

R=Revised data.

—=Not applicable.

(s)=Btu value less than 0.05 and physical unit value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 9. Commercial Energy Consumption Estimates, Selected Years, 1960-2000, Indiana

Year	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Petroleum					Wood <sup>a</sup>	Electricity <sup>a</sup>	Electrical System Energy Losses <sup>d</sup>	Total <sup>e</sup>		
			Distillate Fuel <sup>a</sup>	Kerosene <sup>a</sup>	LPG <sup>a,c</sup>	Motor Gasoline	Residual Fuel <sup>a</sup>						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels					Thousand Cords	Geothermal	Million Kilowatthours	Net Energy	Million Kilowatthours	
1960	R 869	20	2,968	328	598	168	1,394	5,456	15	—	2,900	—	7,213
1965	R 466	42	2,832	243	705	171	1,520	5,472	11	—	4,243	—	10,132
1970	R 309	78	2,791	179	1,114	251	844	5,178	11	—	6,520	—	15,800
1975	R 630	71	3,007	70	1,176	120	1,645	6,017	11	—	9,071	—	21,881
1980	R 175	70	1,985	31	591	223	2,431	5,262	28	—	10,423	—	25,345
1985	R 419	70	2,637	133	413	352	388	3,923	30	—	12,257	—	R 28,683
1990	R 452	67	1,071	35	617	561	63	2,346	R 53	—	16,116	—	R 35,156
1991	R 363	68	1,176	43	616	353	205	2,393	R 57	—	17,014	—	R 36,703
1992	R 341	73	1,415	59	604	333	18	2,429	R 61	—	16,688	—	R 35,365
1993	R 281	78	1,619	48	665	289	38	2,660	R 38	—	17,524	—	R 36,817
1994	R 303	76	1,536	67	653	260	41	2,556	R 39	—	17,982	—	R 37,269
1995	R 249	83	1,193	70	665	175	32	2,135	R 39	—	18,654	—	R 38,707
1996	R 314	87	978	69	893	159	14	2,112	R 42	—	18,822	—	R 39,081
1997	R 352	82	1,159	87	883	171	9	2,309	R 34	—	19,030	—	R 39,345
1998	R 330	73	1,401	51	650	167	128	2,398	R 34	—	19,861	—	R 40,779
1999	R 302	74	1,174	41	788	183	3	2,188	R 37	—	20,685	—	R 40,225
2000	245	90	1,323	49	890	87	2	2,352	37	—	21,070	—	36,126
<b>Trillion Btu</b>													
1960	R 20.9	20.7	17.3	1.9	2.4	0.9	8.8	31.2	0.3	0.0	9.9	R 83.0	24.6
1965	R 11.2	42.2	16.5	1.4	2.8	0.9	9.6	31.2	0.2	0.0	14.5	R 99.2	34.6
1970	R 7.1	78.0	16.3	1.0	4.2	1.3	5.3	28.1	0.2	0.0	22.2	R 135.7	53.9
1975	R 13.9	69.8	17.5	0.4	4.4	0.6	10.3	33.3	0.2	0.0	31.0	R 148.1	74.7
1980	R 3.8	69.3	11.6	0.2	2.2	1.2	15.3	30.4	0.6	0.0	35.6	R 139.6	86.5
1985	R 9.3	70.2	15.4	0.8	1.5	1.8	2.4	21.9	0.6	0.0	41.8	R 143.8	R 97.9
1990	R 10.1	68.4	6.2	0.2	2.2	2.9	0.4	12.0	R 1.1	f 0.0	55.0	f 146.7	R 120.0
1991	R 8.2	69.4	6.9	0.2	2.2	1.9	1.3	12.5	1.1	0.0	58.1	R 149.2	R 125.2
1992	R 7.7	73.5	8.2	0.3	2.2	1.8	0.1	12.6	1.2	0.0	56.9	R 152.0	R 120.7
1993	R 6.4	79.1	9.4	0.3	2.4	1.5	0.2	13.9	R 0.8	0.0	59.8	R 159.8	R 125.6
1994	R 6.9	76.8	8.9	0.4	2.4	1.4	0.3	13.3	0.8	0.1	61.4	R 159.2	R 127.2
1995	R 5.6	83.7	6.9	0.4	2.4	0.9	0.2	10.9	0.8	0.1	63.6	R 164.7	R 132.1
1996	R 7.0	88.4	5.7	0.4	3.2	0.8	0.1	10.2	0.8	0.1	64.2	R 170.8	R 133.3
1997	R 7.8	82.6	6.8	0.5	3.2	0.9	0.1	11.4	0.7	0.2	64.9	R 167.6	R 134.2
1998	R 7.4	74.3	8.2	0.3	2.3	0.9	0.8	12.5	0.7	0.2	67.8	R 162.9	R 139.1
1999	R 6.7	75.0	6.8	0.2	2.8	1.0	(s)	10.9	R 0.7	0.2	70.6	R 164.1	R 137.2
2000	5.8	92.6	7.7	0.3	3.2	0.5	(s)	11.7	0.7	0.2	71.9	182.9	123.3
<b>Trillion Btu</b>													

<sup>a</sup> The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

<sup>b</sup> Includes supplemental gaseous fuels.

<sup>c</sup> Liquefied petroleum gases.

<sup>d</sup> Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.

<sup>e</sup> Small amounts of solar thermal and photovoltaic energy consumed in the commercial sector cannot be separately identified and are included in residential consumption.

<sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

R=Revised data.

—=Not applicable.

(s)=Btu value less than 0.05 and physical unit value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 10. Industrial Energy Consumption Estimates, Selected Years, 1960-2000, Indiana

Year	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Petroleum										Hydro-electric Power <sup>a</sup>	Wood and Waste <sup>a</sup>	Electricity <sup>a</sup>	Electrical System Energy Losses <sup>f</sup>	Total	
			Asphalt and Road Oil <sup>a</sup>	Distillate Fuel <sup>a</sup>	Kero-sene <sup>a</sup>	LPG <sup>a,c</sup>	Lubri-cants <sup>a</sup>	Motor Gasoline	Residual Fuel <sup>a</sup>	Other <sup>a,d</sup>	Total	Million kWh						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels										Other <sup>a,e</sup>		Million kWh	Net Energy	Million kWh	Total
1960	16,702	102	3,277	9,976	202	1,716	489	2,813	11,229	9,555	39,256	(s)	—	—	8,226	—	20,461	—
1965	18,093	180	4,283	9,766	703	1,904	843	2,686	10,866	11,559	42,611	0	—	—	12,360	—	29,510	—
1970	19,394	268	6,101	10,180	115	1,455	974	2,238	8,391	13,876	43,329	0	—	—	17,952	—	43,504	—
1975	18,006	223	6,067	9,324	55	4,369	842	1,263	11,688	13,954	47,560	0	—	—	26,675	—	64,343	—
1980	16,599	245	5,165	5,053	136	3,930	1,096	752	11,984	12,296	40,412	0	—	—	30,730	—	74,725	—
1985	14,457	211	5,336	4,502	131	2,046	998	901	3,348	10,792	28,055	0	—	—	31,784	—	R 74,379	—
1990	13,496	228	8,552	4,555	54	5,300	1,123	625	9,3620	13,749	37,579	9 0	—	—	35,743	—	R 77,972	—
1991	12,638	228	7,058	5,332	47	5,243	1,004	709	2,944	15,085	37,422	0	—	—	35,787	—	R 77,200	—
1992	11,416	246	6,210	5,489	54	2,857	1,024	639	3,886	18,087	38,245	0	—	—	37,439	—	R 79,337	—
1993	11,178	263	9,501	4,758	45	3,216	1,043	739	2,547	15,974	37,823	0	—	—	39,415	—	R 82,811	—
1994	9,085	270	10,219	5,158	87	2,549	1,090	836	2,778	16,910	39,626	0	—	—	40,763	—	R 84,482	—
1995	10,255	275	7,085	5,150	45	2,250	1,071	849	1,591	16,180	34,223	0	—	—	41,777	—	R 86,687	—
1996	10,810	289	8,528	4,736	84	2,485	1,039	808	1,039	19,475	38,194	0	—	—	43,203	—	R 89,704	—
1997	10,801	291	9,233	5,326	70	1,427	1,098	847	1,097	19,730	38,829	0	—	—	43,550	—	R 90,038	—
1998	R 11,020	291	7,187	5,791	81	962	1,149	650	785	19,988	36,595	0	—	—	44,848	—	R 92,084	—
1999	R 11,915	320	7,460	5,162	81	1,442	1,161	655	377	20,953	37,290	0	—	—	47,230	—	R 91,849	—
2000	14,258	312	6,048	5,383	29	2,433	1,144	591	564	18,755	34,947	0	—	—	48,040	—	82,367	—
<b>Trillion Btu</b>																		
1960	431.8	106.1	21.7	58.1	1.1	6.9	3.0	14.8	70.6	57.3	233.5	(s)	7.8	0.0	28.1	807.2	69.8	877.0
1965	466.3	179.8	28.4	56.9	4.0	7.6	5.1	14.1	68.3	68.5	253.0	0.0	10.3	0.0	42.2	951.5	100.7	1,052.2
1970	490.9	270.1	40.5	59.3	0.6	5.5	5.9	11.8	52.8	82.1	258.4	0.0	11.7	0.0	61.3	1,092.4	148.4	1,240.9
1975	461.6	221.1	40.3	54.3	0.3	16.2	5.1	6.6	73.5	82.6	278.9	0.0	15.3	0.0	91.0	1,067.9	219.5	1,287.4
1980	423.9	242.0	34.3	29.4	0.8	14.4	6.6	3.9	75.3	72.4	237.3	0.0	25.9	0.0	104.9	1,034.0	255.0	1,288.9
1985	365.1	212.8	35.4	26.2	0.7	7.4	6.1	4.7	21.1	63.5	165.1	0.0	30.4	0.0	108.4	881.8	R 253.8	R 1,135.6
1990	342.8	232.3	56.7	26.5	0.3	19.2	6.8	3.3	22.8	80.7	216.3	9 0	R 9.2	9 0	122.0	R 9,922.6	R 266.0	R 9,188.6
1991	321.6	231.0	46.8	31.1	0.3	18.9	6.1	3.7	18.5	87.8	213.2	0.0	R 7.5	0.0	122.1	R 895.5	R 263.4	R 1,158.9
1992	289.5	248.3	41.2	32.0	0.3	10.4	6.2	3.4	24.4	104.9	222.8	0.0	R 6.9	0.0	127.7	R 895.2	R 270.7	R 1,165.9
1993	281.5	266.7	63.1	27.7	0.3	11.6	6.3	3.9	16.0	92.6	221.4	0.0	R 7.0	0.0	134.5	R 911.1	R 282.6	R 1,193.7
1994	225.8	273.6	67.8	30.0	0.5	9.3	6.6	4.4	17.5	98.0	234.1	0.0	R 8.6	0.0	139.1	R 881.2	R 288.3	R 1,169.5
1995	258.5	278.8	47.0	30.0	0.3	8.2	6.5	4.4	10.0	93.8	200.2	0.0	R 10.3	0.0	142.5	R 890.2	R 295.8	R 1,186.0
1996	269.3	292.4	56.6	27.6	0.5	9.0	6.3	4.2	6.5	112.1	222.8	0.0	R 14.3	0.0	147.4	R 946.2	R 306.1	R 1,252.3
1997	271.1	293.9	61.3	31.0	0.4	5.2	6.7	4.4	6.9	113.5	229.4	0.0	R 14.4	0.0	148.6	R 957.3	R 307.2	R 1,264.5
1998	R 278.2	295.9	47.7	33.7	0.5	3.5	7.0	3.4	4.9	115.3	216.0	0.0	R 12.6	0.0	153.0	R 955.7	R 314.2	R 1,269.9
1999	R 293.5	325.6	49.5	30.1	0.5	5.2	7.0	3.4	2.4	120.8	218.9	0.0	R 12.7	0.0	161.1	R 1,011.9	R 313.4	R 1,325.3
2000	362.2	320.1	40.1	31.4	0.2	8.8	6.9	3.1	3.5	107.7	201.6	0.0	12.9	0.0	163.9	1,060.8	281.0	1,341.8

<sup>a</sup> The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

<sup>b</sup> Includes supplemental gaseous fuels.

<sup>c</sup> Liquefied petroleum gases.

<sup>d</sup> "Other" is the subtotal of 16 petroleum products. See a full description in Section 4 of the Technical Notes "Other Petroleum Products."

<sup>e</sup> "Other" is geothermal, wind, photovoltaic, and solar thermal energy. See Section 5 of the Technical Notes for an explanation of estimation methodology.

<sup>f</sup> Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for

electrical system energy losses.

<sup>g</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

R=Revised data.

kWh=Kilowatthours. —=Not applicable.

(s)=Btu value less than 0.05 and physical unit value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 11. Transportation Energy Consumption Estimates, Selected Years, 1960-2000, Indiana

Year	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Petroleum								Ethanol <sup>d</sup>	Electricity <sup>a</sup>	Electrical System Energy Losses <sup>e</sup>	Total <sup>d</sup>	
			Aviation Gasoline <sup>a</sup>	Distillate Fuel <sup>a</sup>	Jet Fuel <sup>a</sup>	LPG <sup>a,c</sup>	Lubricants <sup>a</sup>	Motor Gasoline	Residual Fuel <sup>a</sup>	Total					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Thousand Barrels	Million Kilowatthours	Net Energy	Million Kilowatthours	
1960	R 287	5	453	4,097	1,316	47	692	40,615	350	47,570	0	1	—	2	—
1965	R 59	8	1,110	5,124	1,848	52	615	45,194	583	54,526	0	0	—	0	—
1970	31	11	367	8,123	2,558	97	610	56,417	330	68,501	0	0	—	0	—
1975	3	10	217	11,200	2,619	125	763	63,256	331	78,510	0	0	—	0	—
1980	0	9	260	17,629	2,151	88	692	59,217	200	80,236	0	0	—	0	—
1985	0	5	393	20,665	15,445	148	630	56,684	31	93,996	f 1,308	0	—	0	—
1990	0	8	302	24,950	17,889	153	709	60,744	197	104,944	1,507	12	—	27	—
1991	0	5	302	23,622	17,228	159	634	60,240	90	102,275	1,790	12	—	27	—
1992	0	5	252	22,893	16,001	162	646	61,003	208	101,165	1,706	13	—	27	—
1993	0	7	201	24,229	16,366	128	658	64,502	340	106,423	1,788	14	—	30	—
1994	0	7	149	26,895	17,299	234	688	65,742	226	111,233	1,760	14	—	30	—
1995	0	8	144	27,059	17,344	104	676	69,076	238	114,642	2,222	15	—	31	—
1996	0	13	171	28,145	12,576	120	656	68,611	298	110,576	1,132	15	—	32	—
1997	0	11	136	30,260	10,991	66	693	68,809	403	111,358	1,519	16	—	33	—
1998	0	7	113	29,084	9,647	50	726	73,315	322	113,256	1,447	15	—	31	—
1999	0	R 7	119	32,002	11,198	35	733	71,714	295	116,095	2,537	15	—	30	—
2000	0	6	113	33,031	14,006	60	722	73,199	367	121,499	2,832	16	—	27	—
Trillion Btu															
1960	R 6.9	5.2	2.3	23.9	7.1	0.2	4.2	213.3	2.2	253.2	0.0	(s)	R 265.3	(s)	R 265.3
1965	1.4	8.0	5.6	29.8	10.2	0.2	3.7	237.4	3.7	290.6	0.0	0.0	300.1	0.0	300.1
1970	0.7	11.2	1.9	47.3	14.2	0.4	3.7	296.4	2.1	365.9	0.0	0.0	377.8	0.0	377.8
1975	0.1	9.5	1.1	65.2	14.6	0.5	4.6	332.3	2.1	420.4	0.0	0.0	430.0	0.0	430.0
1980	0.0	8.8	1.3	102.7	12.0	0.3	4.2	311.1	1.3	432.8	0.0	0.0	441.6	0.0	441.6
1985	0.0	4.9	2.0	120.4	87.4	0.5	3.8	297.8	0.2	512.0	f 4.6	0.0	f 516.9	0.0	f 516.9
1990	0.0	8.6	1.5	145.3	101.3	0.6	4.3	319.1	1.2	573.3	5.3	(s)	582.0	0.1	582.1
1991	0.0	4.7	1.5	137.6	97.5	0.6	3.8	316.4	0.6	558.0	6.3	(s)	562.8	0.1	562.9
1992	0.0	4.8	1.3	133.4	90.5	0.6	3.9	320.4	1.3	551.4	6.0	(s)	556.3	0.1	556.4
1993	0.0	6.9	1.0	141.1	92.7	0.5	4.0	338.8	2.1	580.2	6.3	(s)	587.2	0.1	587.3
1994	0.0	7.0	0.8	156.7	98.0	0.9	4.2	343.8	1.4	605.7	6.2	(s)	612.7	0.1	612.9
1995	0.0	7.8	0.7	157.6	98.3	0.4	4.1	360.2	1.5	622.9	7.9	0.1	630.7	0.1	630.8
1996	0.0	12.7	0.9	163.9	71.3	0.4	4.0	357.9	1.9	600.3	4.0	0.1	613.0	0.1	613.1
1997	0.0	11.0	0.7	176.3	62.3	0.2	4.2	358.7	2.5	604.9	5.4	0.1	616.0	0.1	616.1
1998	0.0	7.5	0.6	169.4	54.7	0.2	4.4	382.1	2.0	613.4	5.1	0.1	621.0	0.1	621.1
1999	0.0	R 7.5	0.6	186.4	63.5	0.1	4.4	373.7	1.9	630.6	9.0	0.1	R 638.1	0.1	R 638.2
2000	0.0	5.8	0.6	192.4	79.4	0.2	4.4	381.4	2.3	660.7	10.0	0.1	666.5	0.1	666.6

<sup>a</sup> The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

<sup>b</sup> Includes supplemental gaseous fuels. Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also gas consumed as vehicle fuel.

<sup>c</sup> Liquefied petroleum gases.

<sup>d</sup> Ethanol blended into motor gasoline, which is accounted for under motor gasoline, is shown separately here to display the use of renewable energy by the transportation sector and is included only once in the total.

<sup>e</sup> Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for

electrical system energy losses.

<sup>f</sup> There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of renewable energy sources beginning in 1981.

R=Revised data.

—=Not applicable.

(s)=Btu value less than 0.05 and physical unit value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 12. Estimates of Energy Input at Electric Utilities, Selected Years, 1960-2000, Indiana

Year	Coal	Natural Gas <sup>a</sup>	Petroleum				Nuclear Electric Power	Hydroelectric Power <sup>e</sup>	Wood and Waste	Geothermal Energy	Other <sup>b,f</sup>	Total <sup>g</sup>
			Residual Fuel <sup>b,c</sup>	Distillate Fuel <sup>b,d</sup>	Petroleum Coke <sup>b</sup>	Total						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Million Kilowatthours					
1960	13,483	9	103	130	0	232	0	100	0	0	0	—
1965	18,113	13	63	80	0	142	0	94	0	0	0	—
1970	22,648	30	204	257	255	716	0	495	0	0	0	—
1975	27,301	11	1,344	477	0	1,821	0	444	0	0	0	—
1980	33,664	2	0	730	0	730	0	474	0	0	0	—
1985	38,310	1	0	414	0	414	0	426	0	0	0	—
1990	47,654	7	0	423	956	1,379	0	441	0	0	0	—
1991	47,720	10	0	351	346	698	0	399	0	0	0	—
1992	46,937	8	0	264	301	565	0	562	0	0	0	—
1993	48,836	6	0	393	0	393	0	448	0	0	0	—
1994	50,554	9	0	412	0	412	0	407	0	0	0	—
1995	52,089	8	0	342	82	424	0	467	0	0	0	—
1996	52,855	4	0	353	298	652	0	448	0	0	0	—
1997	54,845	5	0	322	908	1,230	0	562	0	0	0	—
1998	55,086	9	0	447	1,227	1,674	0	479	0	0	0	—
1999	55,105	8	0	554	1,075	1,630	0	407	0	0	0	—
2000	57,741	8	0	530	1,174	1,704	0	588	0	0	0	—
<b>Trillion Btu</b>												
1960	305.2	9.1	0.6	0.8	0.0	1.4	0.0	1.1	0.0	0.0	0.0	316.8
1965	406.9	13.3	0.4	0.5	0.0	0.9	0.0	1.0	0.0	0.0	0.0	422.0
1970	498.9	29.7	1.3	1.5	1.5	4.3	0.0	5.2	0.0	0.0	0.0	538.1
1975	579.6	11.0	8.5	2.8	0.0	11.2	0.0	4.6	0.0	0.0	0.0	606.4
1980	728.2	1.9	0.0	4.3	0.0	4.3	0.0	4.9	0.0	0.0	0.0	739.3
1985	816.5	1.1	0.0	2.4	0.0	2.4	0.0	4.5	0.0	0.0	0.0	824.5
1990	1,006.6	6.6	0.0	2.5	5.8	8.2	0.0	4.6	0.0	0.0	0.0	1,026.1
1991	1,008.8	10.1	0.0	2.0	2.1	4.1	0.0	4.2	0.0	0.0	0.0	1,027.1
1992	997.7	7.8	0.0	1.5	1.8	3.4	0.0	5.8	0.0	0.0	0.0	1,014.7
1993	1,029.4	5.7	0.0	2.3	0.0	2.3	0.0	4.6	0.0	0.0	0.0	1,042.0
1994	1,065.1	9.2	0.0	2.4	0.0	2.4	0.0	4.2	0.0	0.0	0.0	1,080.9
1995	1,077.0	8.5	0.0	2.0	0.5	2.5	0.0	4.8	0.0	0.0	0.0	1,092.8
1996	1,094.8	4.4	0.0	2.1	1.8	3.9	0.0	4.6	0.0	0.0	0.0	1,107.8
1997	1,147.5	4.8	0.0	1.9	5.5	7.3	0.0	R 5.7	0.0	0.0	0.0	R 1,165.3
1998	1,158.7	9.3	0.0	2.6	7.4	10.0	0.0	R 4.9	0.0	0.0	0.0	R 1,182.9
1999	1,170.4	7.9	0.0	3.2	6.5	9.7	0.0	4.2	0.0	0.0	0.0	R 1,192.1
2000	1,226.4	7.9	0.0	3.1	7.1	10.2	0.0	6.0	0.0	0.0	0.0	1,250.4

<sup>a</sup> Includes supplemental gaseous fuels.<sup>b</sup> The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.<sup>c</sup> Prior to 1980, based on oil used in steam plants. Since 1980, residual fuel includes fuel oil nos. 4, 5, and 6 and residual fuel oils.<sup>d</sup> Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, distillate fuel includes fuel oil nos. 1 and 2, kerosene, and jet fuel.<sup>e</sup> If applicable, through 1988, includes all net imports of electricity, and, from 1989, includes only the portion of

imports of electricity that is derived from hydroelectric power.

<sup>f</sup> "Other" is electricity generated for distribution from wind, photovoltaic, and solar thermal energy.<sup>g</sup> If applicable, from 1989, includes net imports of electricity generated from nonrenewable energy sources not shown in other columns. See data in Table TN8 in the Technical Notes.

R=Revised data.

—=Not applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.